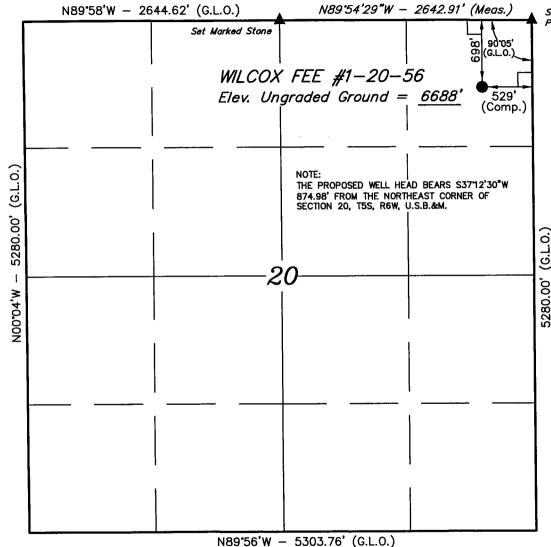
# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT	П
(highlight changes)	

	APPLICATION FOR PERMIT TO DRILL							5. MINERAL LEASE NO: FEE	6. SURFACE: FEE
1A. TYPE OF W	OBK: DE	RILL 🔽 RI	EENTER [	] DEEPEN	П			7. IF INDIAN, ALLOTTEE C	OR TRIBE NAME:
		<u> </u>	THER	-	い NGLE ZONE 「	√ MULTIPLE ZO	NE 🗆	8. UNIT or CA AGREEMEN	IT NAME:
B. TYPE OF W		GAS [] OI			VOLE ZONE [	- INOLIN EL 20	<u>''-U</u>	9. WELL NAME and NUMB	N/A
		UM COMPANY	·					WILCOX FEE	1-20-56
3. ADDRESS C	OF OPERATOR:	CITY ROOSEV	/FLT STA	ATE UTAHZIP 84	1066	PHONE NUMBER: (435)722-1325	,	10. FIELD AND POOL, OR V	WILDCAT:
	OF WELL (FOOTAG	ES)	21.218	× 40.03	7373-110	0. 575486		11. QTR/QTR, SECTION, TO MERIDIAN:	OWNSHIP, RANGE,
AT SURFAC	E: 698' FN				NAD 2	7		MERIDIAN: (NE/N	E)
			1431783	•	40.037475 110.575275			SEC. 20, T. U.S.B	
	AT PROPOSED PRODUCING ZONE: SAME AS ABOVE 110.575275 LONG U.S.B.&M.  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 12. COUNTY: 13. STATE:								
				OFFICE:				DUCHESNE	UTAH
		M DUCHESNE, L PERTY OR LEASE LINE		16. NUMBER OF A	ACRES IN LEASE:		17. NU	IMBER OF ACRES ASSIGNE	
529'					80.00			40	
	O NEAREST WELL	. (DRILLING, COMPLETE : (FEET)	ED, OR	19. PROPOSED D	EPTH:		20. BO	OND DESCRIPTION:	
N/A		R DF, RT, GR, ETC.):		488 22. APPROXIMAT	<del>-</del>	III STADT:	23 ES	RLB0005651	
	s (show whethe 6685' GR	R DF, RT, GR, ETC.).		Į.	ER TO BPC		25. 25	REFER TO BPC	SOP PLAN
	7003 GK	,	PROPO			TING PROGRAM	!		
SIZE OF HOLE	CASING SIZE	, GRADE, AND WEIGHT		SETTING DEPTH	T OZINZIVI		JANTITY,	YIELD, AND SLURRY WEIG	
12 1/4	8 5/8	J-55 STC	24#	300'	TYPE III + ADD	DITIVES	130 S	X 1.43 CF/SK	14.3 PPG
7 7/8	5 1/2	J-55 LTC	15.5#	4990'	HI-FILL MODIF	IED+ADDITIVES	160 S	X 3.81 CF/SK	11.0 PPG
					65/35 POZ+6% G	EL+KCL+ADDITIVES	270 S	X 1.75 CF/SK	13.5 PPG
					NOTE: ACTUA	L VOLUMES PUMPE	D WILL	BE CALIPER HOLE VOI	LUME+25% EXCESS
				···	<u> </u>				
25.				ATTA	CHMENTS				
VERIFY THE FOL	LOWING ARE ATTA	ACHED IN ACCORDANC	E WITH THE UTAI	H OIL AND GAS CONSE	ERVATION GENER	RAL RULES:			
▼ WELL PLAT	OR MAP PREPARE	ED BY LICENSED SURVE	EYOR OR ENGINE	ER	√ coa	MPLETE DRILLING PLAN	(BPC S	SOP ON FILE WITH STA	TE)
▼ EVIDENCE	of DIVISION OF WA	TER RIGHTS APPROY	ALFOR USE OF W	VATER	☐ FOF	RM 5, IF OPERATOR IS F	ERSON (	OR COMPANY OTHER THAN	N THE LEASE OWNER
	-/-	1	-						
NAME (PLEASE	PRINT)	1 DEB	BIEL WISE	NER	TITLE	OPS., A	CCNT	G., & REG. SUPER	VISOR
		Im	IK						
SIGNATURE					DATE			04/13/06	
(This space for State t	ise only)					un-			
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API NUMBER AS	SIGNED:	3-013-3315	U	U	takphRidWilli Gas and	Mining		7	
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(11/2001)				(Se Dat Herious)	n Deverse obe	THE VY	<b>-</b>		
				By:	Mary 1	a la	-	Bill you what have he	A HELE STATE

# T5S, R6W, U.S.B.&M.



### LEGEND:

 $= 90^{\circ} \text{ SYMBOL}$ 

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(NAD 83) LATITUDE = 40°02'14.77" (40.037436) LONGITUDE = 110°34'33.55" (110.575986) (NAD 27) LATITUDE = 40°02'14.91" (40.037475) LONGITUDE = 110°34'30.99" (110.575275)

### BERRY PETROLEUM COMPANY

Well location, WLCOX FEE #1-20-56, located as shown in the NE 1/4 NE 1/4 of Section 20, T5S, R6W, U.S.B.&M. Duchesne County, Utah.

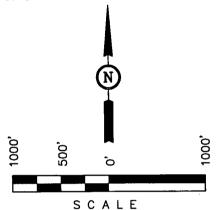
Set Marked Stone, Pile of Stones

### BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLET

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH

Revised: 03-23-06 D.R.B.

# UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'		DATE SURVEYED: DATE DRAWN: 02-16-06 03-15-06		
PARTY B.H. J.T.	D.R.B.	REFERENCES G.L.O. PLAT		
WEATHER		FILE		
COOL		BERRY PETROLEUM COMPANY		

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT (highlight changes)

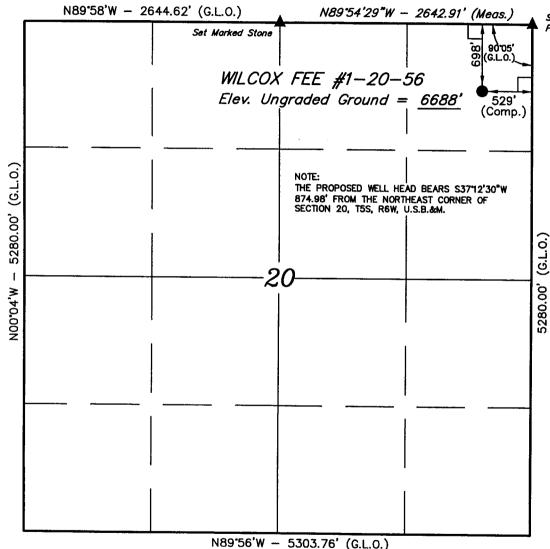
	APPLICATION FOR PERMIT TO DRILL						5. MINERAL LEASE NO: FEE	6. SURFACE:	
1A. TYPE OF W	/ork: D	RILL 🔽	REENTER [	DEEPEN	П			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF W	******	_	OTHER	<del></del>	NGLE ZONE	7 MULTIPLE ZO	NF	8. UNIT or CA AGREEMEN	T NAME:
2. NAME OF C							,,, <u>,,,,</u>	9. WELL NAME and NUMBER:	
		UM COMPAI	NY					WILCOX FEE	1-20-56
3. ADDRESS (	OF OPERATOR: 30X 7735	CITY ROOS	EVELT STA	TE UTAHZIP 8	4066	PHONE NUMBER: (435)722-132	5	10. FIELD AND POOL, OR W	
4. LOCATION	OF WELL (FOOTAG	SES)	536218;	x 40.03	7373 -110	575486		11. QTR/QTR, SECTION, TO MERIDIAN:	
AT SURFACE: 698' FNL, 529' FEL // (1/2) P2 NAD 27 (NE/NE)							≣)		
AT PROPOS	SED PRODUCING Z	ONE: SAI	ME AS ABOVE		40.037475 110.575275			SEC. 20, T.5 U.S.B.	
		ECTION FROM NEAR				LONG	-		γ
		M DUCHESNE		OFFICE.				12. COUNTY:	13. STATE:
		PERTY OR LEASE LIN		16. NUMBER OF	ACRES IN LEASE:		17. NL	DUCHESNE IMBER OF ACRES ASSIGNED	O TO THIS WELL
529'					80.00			40	
18. DISTANCE	TO NEAREST WELL OR) ON THIS LEASE	(DRILLING, COMPLI	ETED, OR	19. PROPOSED [	DEPTH:		20. BC	IND DESCRIPTION:	
N/A				488	35'		Ī	RLB0005651	
21. ELEVATION	S (SHOW WHETHE	R DF, RT, GR, ETC.):		22. APPROXIMAT	E DATE WORK WIL	L START:	23. ES	TIMATED DURATION:	
6685' GR REFER TO BPC SOP PLAN			REFER TO BPC	SOP PLAN					
24.			PROPOS	SED CASING A	ND CEMENT	ING PROGRAM			
SIZE OF HOLE	CASING SIZE	, GRADE, AND WEIG	HT PER FOOT	SETTING DEPTH		CEMENT TYPE, Q	JANTITY,	YIELD, AND SLURRY WEIGH	łT
12 1/4	8 5/8	J-55 STC	24#	300'	TYPE III + ADDI	TIVES	130 S	X 1.43 CF/SK	14.3 PPG
									4
7 7/8	5 1/2	J-55 LTC	15.5#	4990'	HI-FILL MODIFI	ED+ADDITIVES	160 S	3.81 CF/SK	11.0 PPG
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							- · · · · · · · · · · · · · · · · · · ·		
		<del></del>			NOTE: ACTUAL	VOLUMES PUMPE	D WILL	BE CALIPER HOLE VOL	JME+25% EXCESS
		····			<u> </u>				
25.				ATTA	CHMENTS				
VERIFY THE FOL	LOWING ARE ATTA	CHED IN ACCORDA	NCE WITH THE UTAH	OIL AND GAS CONS	ERVATION GENERA	L RULES:			
WELL PLAT	OR MAP PREPARE	D BY LICENSED SUR	VEYOR OR ENGINEE	ER	▼ comp	PLETE DRILLING PLAN	(BPC S	OP ON FILE WITH STATI	≣)
V EVIDENCE C	OF DIVISION OF WA	TER RIGHTS APPRO	VAL FOR USE OF W	ATER	FORM	5, IF OPERATOR IS P	ERSON O	R COMPANY OTHER THAN	THE LEASE OWNER
NAME (PLEASE PRINT)  DEBIEL WISENER  TITLE  OPS., ACCNTG., & REG. SUPERVISOR									
SIGNATURE				DATE		04/13/06			
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API NUMBER ASS	IGNED: 4	3-013-3315	JD		APPROVAL:			RECEIVE	
								APR 1 8 200	16

(11/2001)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

## T5S, R6W, U.S.B.&M.



### LEGEND:

90° SYMBOL

PROPOSED WELL HEAD.

SECTION CORNERS LOCATED.

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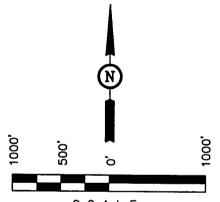
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### SCALE

#### CERTIFICATE

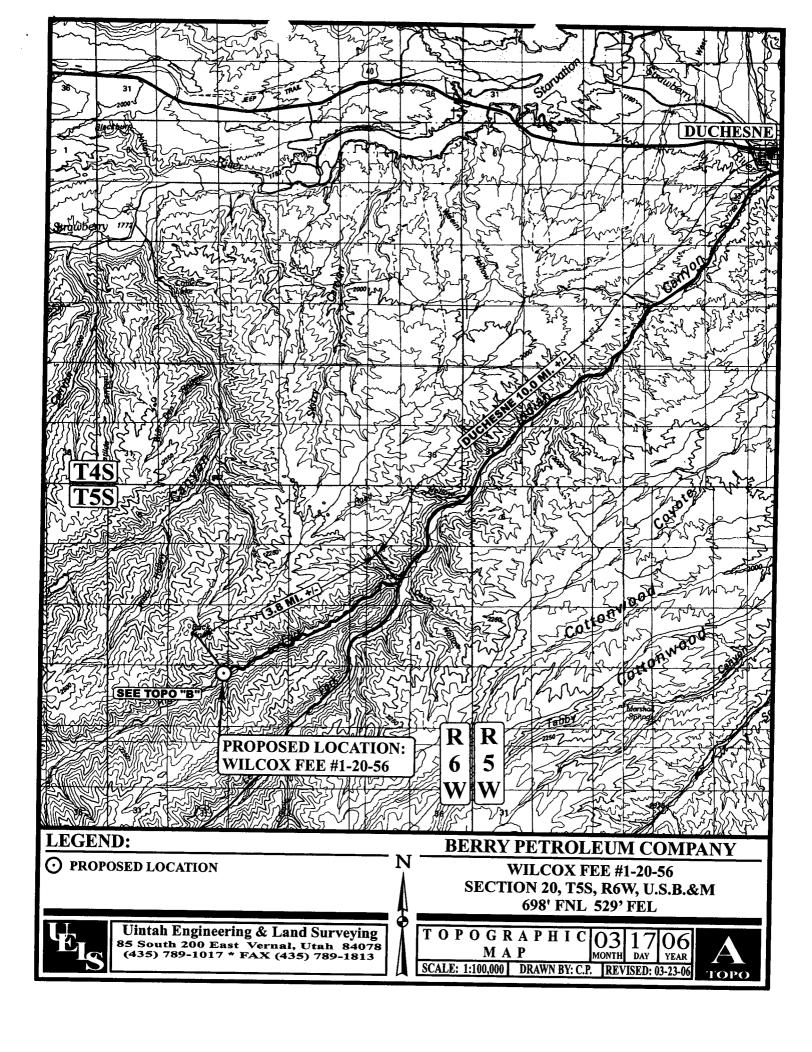
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Revised: 03-23-06 D.R.B.

### UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

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PARTY B.H. J.T. D.R.B.			REFERENCES G.L.O. PLAT		
WEATHER COOL			FILE BERRY PETROLEUM COMPANY		



### **SELF-CERTIFICATION STATEMENT**

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Wilcox Fee 1-20-56 NE 1/4, NE 1/4, 698' FNL 529' FEL, Section 20, T. 5 S., R. 6 W., U.S.B.&M. Lease Fee Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the

lease lands.

Debbie L. Wisener

Operation, Accounting & Regulatory Superv.

Berry Petroleum Company 4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066

435-722-1325

### BERRY PETROLEUM COMPANY

Wilcox Fee 1-20-56

Surface location NE 1/4, NE 1/4, 698' FNL 529' FEL, Section 20, T. 5 S., R. 6 W., U.S.B.&M. Duchesne County, Utah

### ONSHORE ORDER NO. 1

### **DRILLING PROGRAM**

# 1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<b>Depth</b>
Uinta	surface
Green River	291'
Green River Upper Marker	790'
Mahogany	1,479'
Tgr3 Marker	2,488'
Douglas Creek	3,262'
*Castle Peak	4,202'
*Uteland Butte Ls.	4,546'
Wasatch	4,787'
TD	4,885'
Base of Moderately Saline	
Water (less than 10,000 ppm)	6,827

### \*PROSPECTIVE PAY

### 3 Pressure Control Equipment: (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A <u>2M</u> system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

The anticipated bottom hole pressure will be less than 3,000 psi.

Depth Intervals	BOP Equipment
0 – 300'	No Pressure Control
300 – 4990'	9" 2000# Ram Type BOP 9" 2000# Annular BOP

Berry Petroleum Company Drilling Program Wilcox Fee 1-20-56 Duchesne County, Utah Page Two

### 4 Proposed Casing and Cementing Program

The proposed Casing Program will be as follows:

Purpose	Depth	Hole Size	Casing Size	Туре	Connection	Weight
Surface Production	300' 4990'	12 ¼" 7-7/8"	8-5/8" 5-1/2"	J-55 J-55	ST&C LT&C	24# 15.5#
Surface	Fill	Type &	Amount			
0' – 300'	300'		additives or a sin of 14.3 ppg and a minimum 24 hr c	nilar slur approxim compress	remium Plus (Typ ry with a minimur tate yield of 1.43 o ive strength = 500 d to surface and to	n weight cf/sk, ) psi
Production			Type & Amount			
0'-2800'				th a minii	Modified + additiv mum weight of 11 cf/sk	
2800' – 4990'			additives or simi 13.5 ppg and app	lar slurry proximate	z+6% Gel+ 3% K with a minimum e yield of 1.75 cf/s sive strength = 50	weight of sk,

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 25% excess.

### 5 Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' - 300'	8.6	27	NC	Spud Mud or air
300'-4990'	8.6	27	NC	KCL Water

Berry Petroleum Company Drilling Program Wilcox Fee 1-20-56 Duchesne County, Utah Page Three

### 6 Evaluation Program

Logging Program: HRI-GR-SP with SDL-DSN-PE: surface casing to TD.

Preserve samples from all show intervals.

Sampling: 10' dry cut samples: Douglas Creek to TD. Preserve samples

From all show intervals.

Surveys: As deemed necessary

Mud Logger: As deemed necessary

Drill Stem Tests: As deemed necessary

Cores: As deemed necessary

### 7 Abnormal Conditions

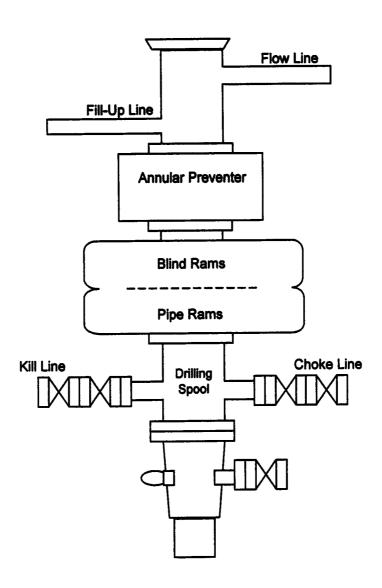
No abnormal temperatures or pressures or other hazards are anticipated.

### 8 Anticipated Starting Dates and Notification of Operations

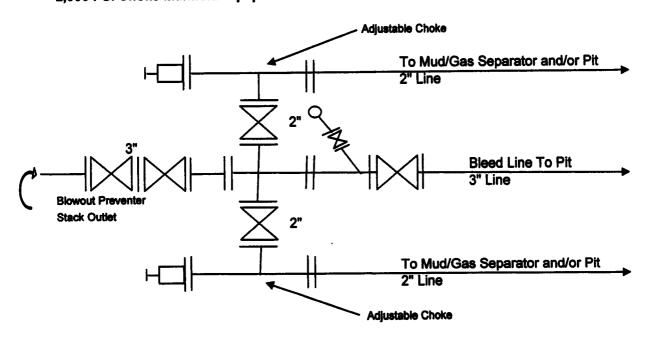
Drilling Activity:

Anticipated Commencement Date: Upon approval of the APD.
Drilling Days: Approximately 6 days.
Completion Days: Approximately 7 days.

### **BOP Diagram**



### 2,000 PSI Choke Manifold Equipment



#### BERRY PETROLEUM COMPANY

Wilcox Fee 1-20-56

Surface location NE 1/4, NE 1/4, 698' FNL 529' FEL, Section 20, T. 5 S., R. 6 W., U.S.B.&M. Duchesne County, Utah

#### ONSHORE ORDER NO. 1

### MULTI POINT SURFACE USE & OPERATIONS PLAN

### 1 Existing Roads

To reach the Berry Petroleum Company well, Wilcox Fee 1-20-56, in Section 20-T5S-R6W:

Start in Duchesne, Utah. Proceed southwest on US Highway 191. Travel southwest 10 miles to the Right Fork Canyon turnoff. Keep proceeding southwest 3.8 miles to the Wilcox Fee 1-20-56 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

#### 2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

### 3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1mile radius.

# 4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is desert brown (10YR 6/4) unless otherwise designated by the Authorized Officer.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

Berry Petroleum Company Multi Point Surface Use & Operations Plan Wilcox Fee 1-20-56 Duchesne County, Utah Page Two

A description of the proposed pipeline and a map illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval form the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

### 5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

### 6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

### 7 Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 180 days after drilling is terminated. Upon well completion, weather permitting (summer months), any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Unless otherwise specified, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If it is determined at the onsite that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash or scrap that could puncture the liner will not be disposed of in the pit.

Reserve pit leaks are considered an unacceptable and undesirable event and will be orally reported to the Authorized Agency Officer.

Berry Petroleum Company Multi Point Surface Use & Operations Plan Wilcox Fee 1-20-56 Duchesne County, Utah Page Three

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

### 8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

### 9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

Berry Petroleum Company Multi Point Surface Use & Operations Plan Wilcox Fee 1-20-56 Duchesne County, Utah Page Four

### 10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be folded, torn, and perforated after the pit dries and prior to backfilling the reserve pit.

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting. Once reclamation activities have begun, the activities will be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The object is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of

Berry Petroleum Company Multi Point Surface Use & Operations Plan Wilcox Fee 1-20-56 Duchesne County, Utah Page Five

0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

### 11 Surface Ownership

Wilcox Investment Co. Inc., R.J. Pinder P.O. Box 1329 Park City, Utah 84060 (801) 573-5955

#### 12 Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to only approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places:

The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and,

Berry Petroleum Company Multi Point Surface Use & Operations Plan Wilcox Fee 1-20-56 Duchesne County, Utah Page Six

The time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

Berry Petroleum Company Multi Point Surface Use & Operations Plan Wilcox Fee 1-20-56 Duchesne County, Utah Page Seven

### 13 Operator's Representative and Certification

A)

Representative

NAME:

Debbie L. Wisener

ADDRESS:

PHONE:

Berry Petroleum Company 4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066

435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

### B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the

filing of a false statement.

Debbie L. W

Operations, Accounting, & Regulatory Supervisor

Berry Petroleum-Company

### SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

### KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Wilcox Investment Company, Inc. c/o R.J. Pinder, P.O. Box 1329, Park City, UT 84060(hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

Wilcox Fee 9-16-56 NE1/4SE1/4 of Section 16, Township 5 South, Range 6 West,

Wilcox Fee 15-16-56 SW1/4SE1/4 of Section 16, Township 5 South, Range 6 West,

Wilcox Fee 13-16D-56 Wilcox Fee 14-16D-56 SE1/4SW1/4 of Section 16, Township 5 South, Range 6 West,

Wilcox Fee 1-20-56 NE1/4NE1/4 of Section 20, Township 5 South, Range 6 West,

### See Exhibit "A" Attached

and Berry Petroleum Company, whose address is 5201 Truxton Avenue, Suite 300, Bakersfield, CA, 93309 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, Grantee desires to construct and maintain a well site, an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for an in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, use, maintain a well site for the drilling, completion and operation of an oil & gas well (including but not limited to pumping facilities and tank battery) and to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well site, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the hereinafter described land as described in the attached Exhibit "A".

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without Grantee's prior written consent.

If Grantee desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, Grantee shall first obtain approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned Grantor hereby covenants and warrants that he is the surface owner of the above-described land, and has the right to enter into this Agreement.

FOR THE SAME CONSIDERATION RECITED ABOVE, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlittered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding up Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the Grantor, Grantee shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

Grantee shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to in sure adequate drainage from all roads. Grantee shall also install cattle guards where the roads go thru fences, if any.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the 29th day of March, 2006.

GRANTOR

BERRY PETROLEUM COMPANY

Wilcox Investment Company, Inc c/o R.J. Pinder

By:

Its:

STATE OF UTAH COUNTY OF DUCHESNE	) ) )			
BEFORE ME, the undersigned, a	, personally appeared_ cal person(s) describe wledged to me that <u>he</u>	Wilcox Inved in and wh	o executed the within and	R.J. Pinder I foregoing
IN WITNESS WHEREOF, I hav above written.	ve hereunto set my har	nd and affixed	l my notarial seal the day a	nd year last
	N	lotary Public	t w. Jun	
My Commission Expires: 7-9	-07		CLINT W TURNER NOTARY PUBLIC • STATE OI UTAH 8438 S 1275 E SANDY UT 84094 COMMISSION EXPIRES: 07-09-2007	

### To Whom It May Concern:

Please be advised that the undersigned Wilcox Investment Company, Inc c/o R.J. Pinder, as owner of the Surface Estate of the SW1/4SW1/4 of Section 16, Township 5 South, Range 6 West, USB&M, Duchesne County, Utah, Surface Estate of the SW1/4SE1/4 of the Section 16, Township 5 South, Range 6 West, USB&M, Duchesne County, Utah, Surface Estate of the NE1/4SE1/4 of Section 16, Township 5 South, Range 6 West, USB&M, Duchesne County, Utah, Surface Estate of the SW1/4NE1/4 of Section 15, Township 5 South, Range 6 West, USB&M, Duchesne County, Utah, Surface Estate of the NE1/4NE1/4 of the Section 20, Township 5 South, Range 6 West, USB&M, Duchesne County, Utah, do hereby waive the requirement to have an archeological survey conducted on the location and right-of-way to be constructed across the aforesaid land.

Wilcox Investment Company, Inc. c/o R.J. Pinder.

# BERRY PETROLEUM COMPANY

WILCOX FEE #1-20-56

LOCATED IN DUCHESNE COUNTY, UTAH **SECTION 20, T5S, R6W, U.S.B.&M.** 

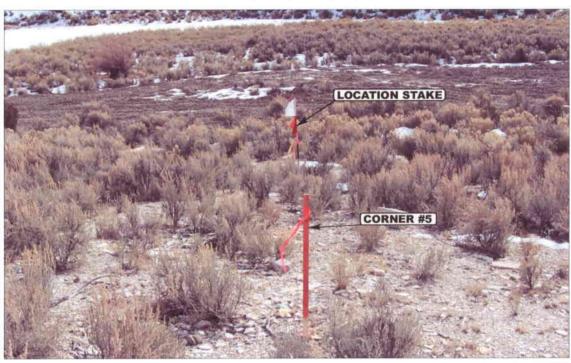


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

**CAMERA ANGLE: SOUTHEASTERLY** 



PHOTO: VIEW OF EXISTING ACCESS

**CAMERA ANGLE: WESTERLY** 



Uintah Engineering & Land Surveying

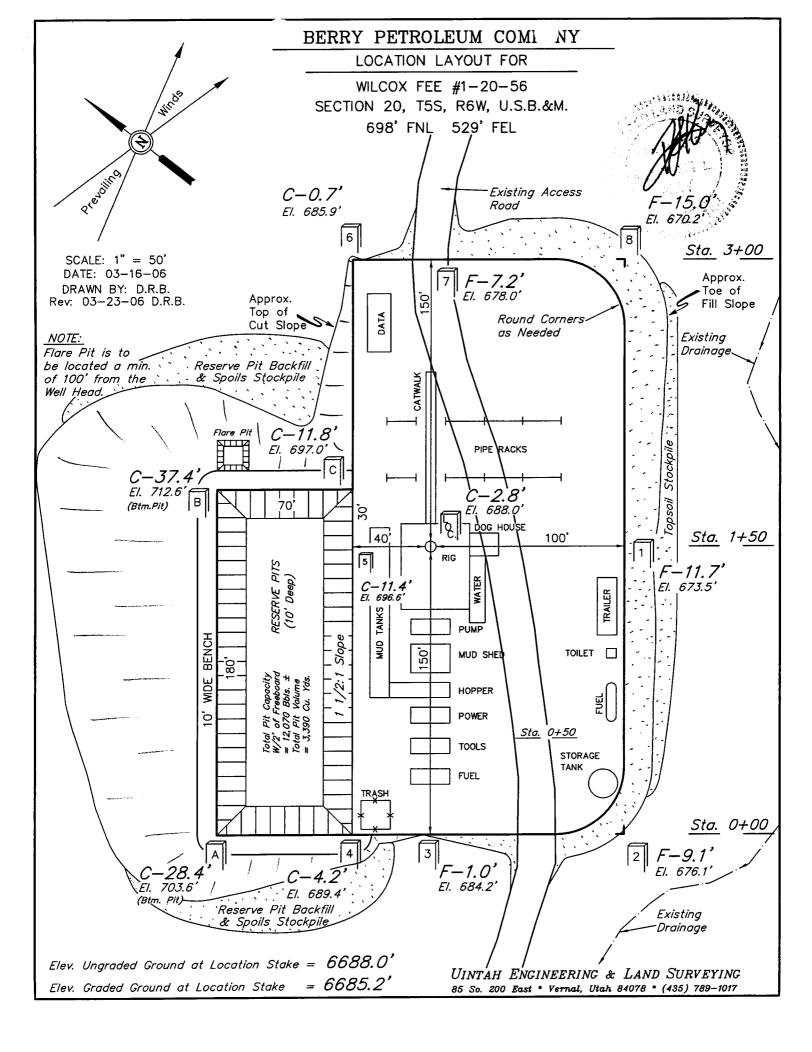
85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

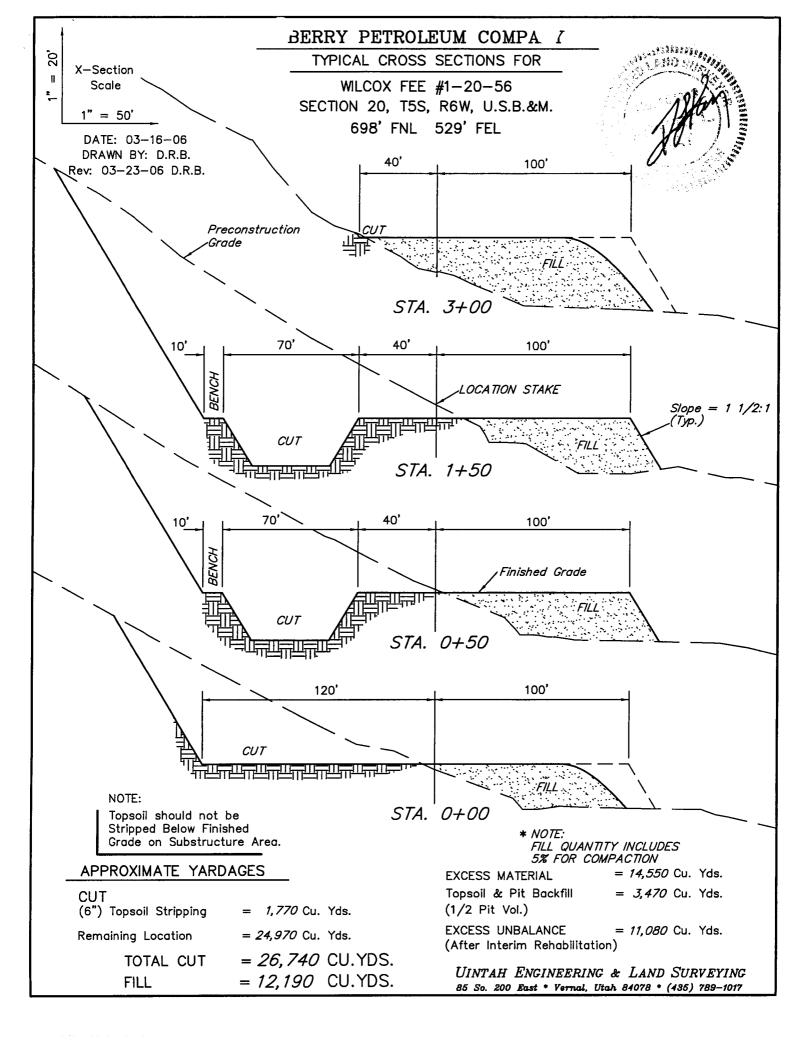
**LOCATION PHOTOS** 

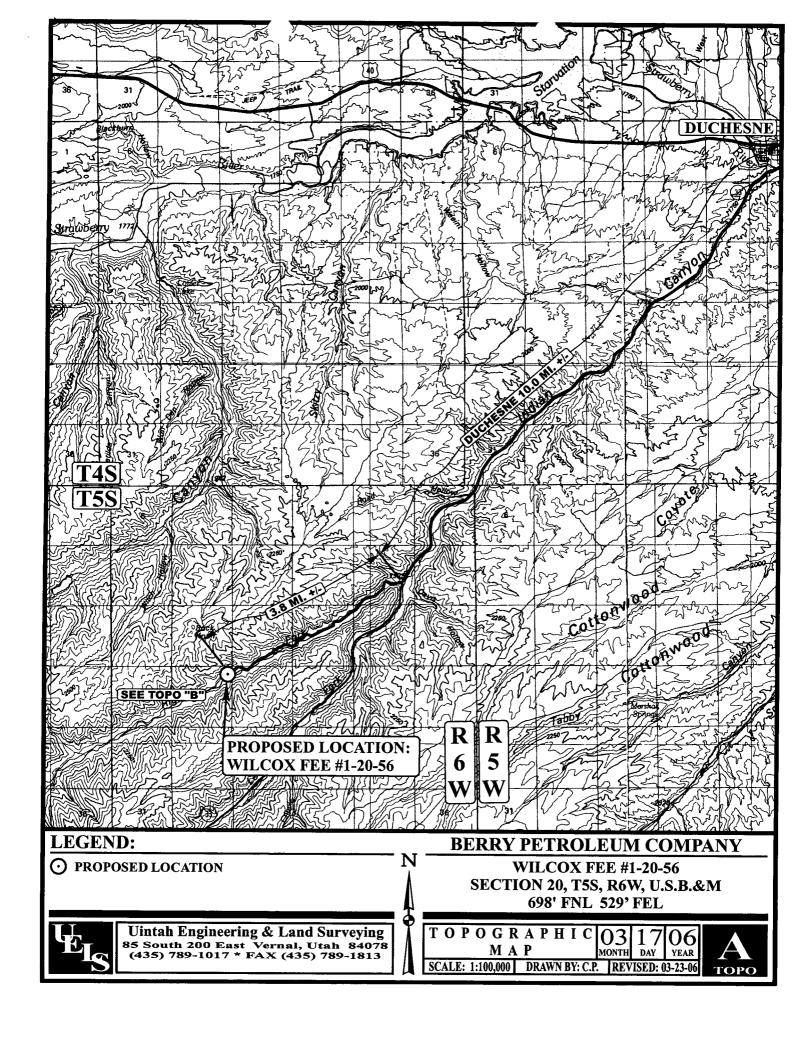
MONTH DAY YEAR

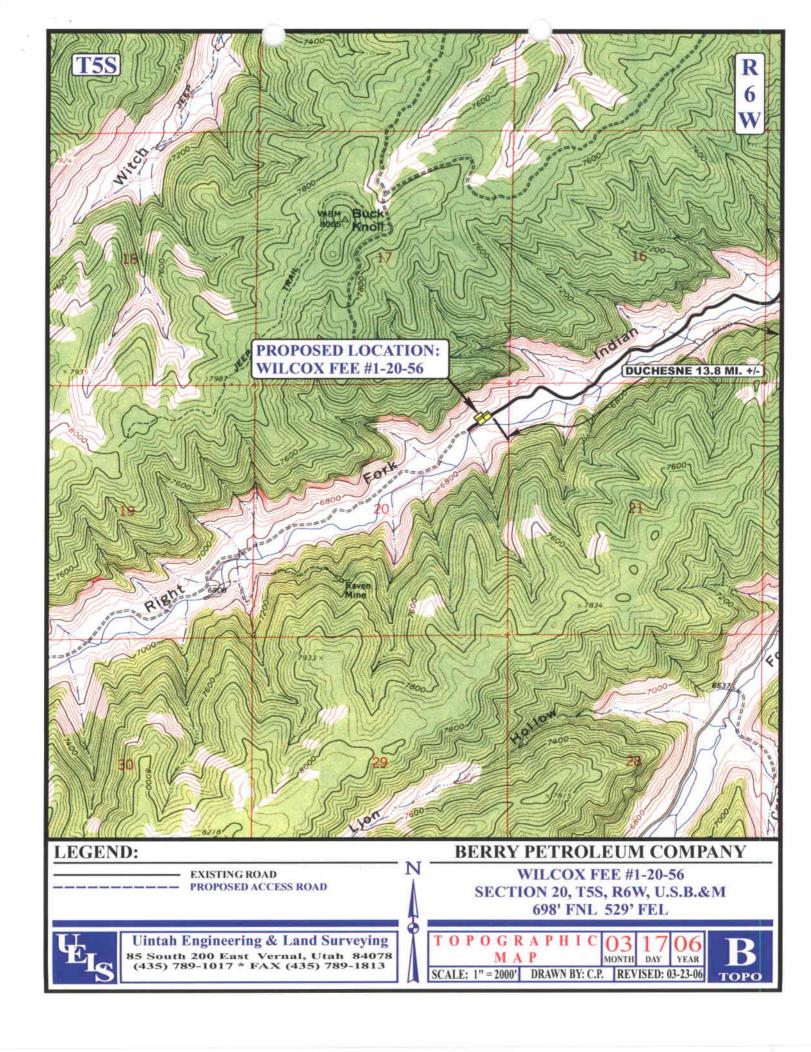
**РНОТО** 

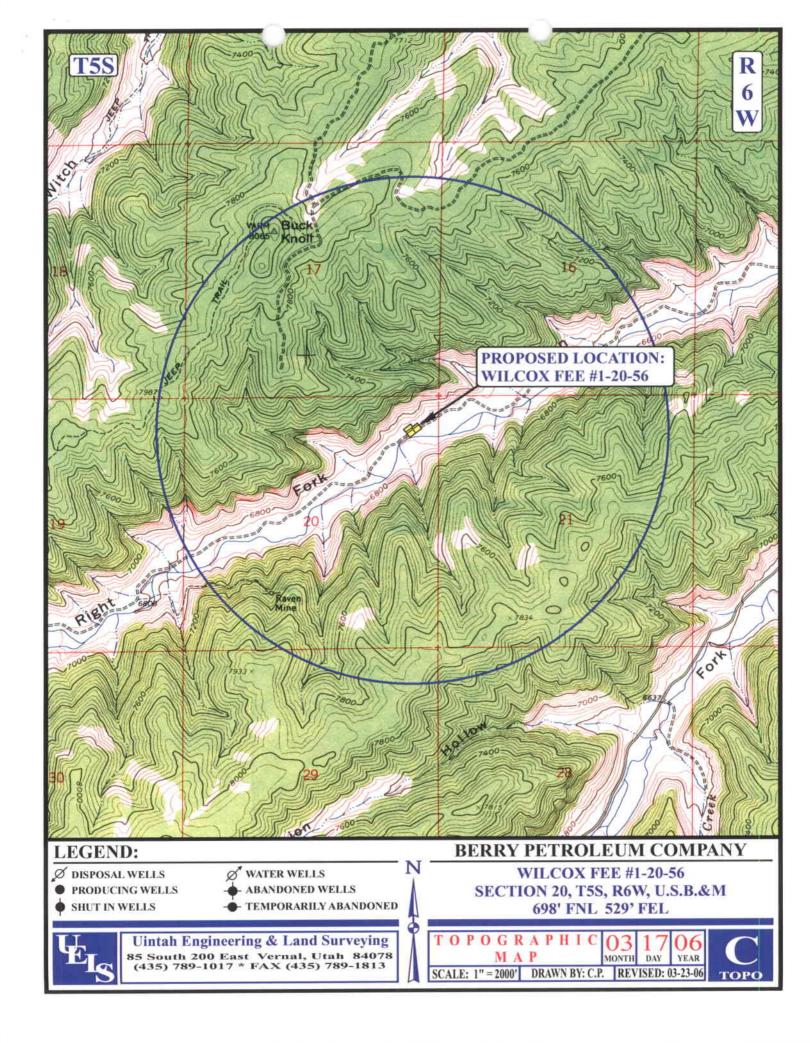
TAKEN BY: B.H. DRAWN BY: C.P. REVISED: 03-23-06

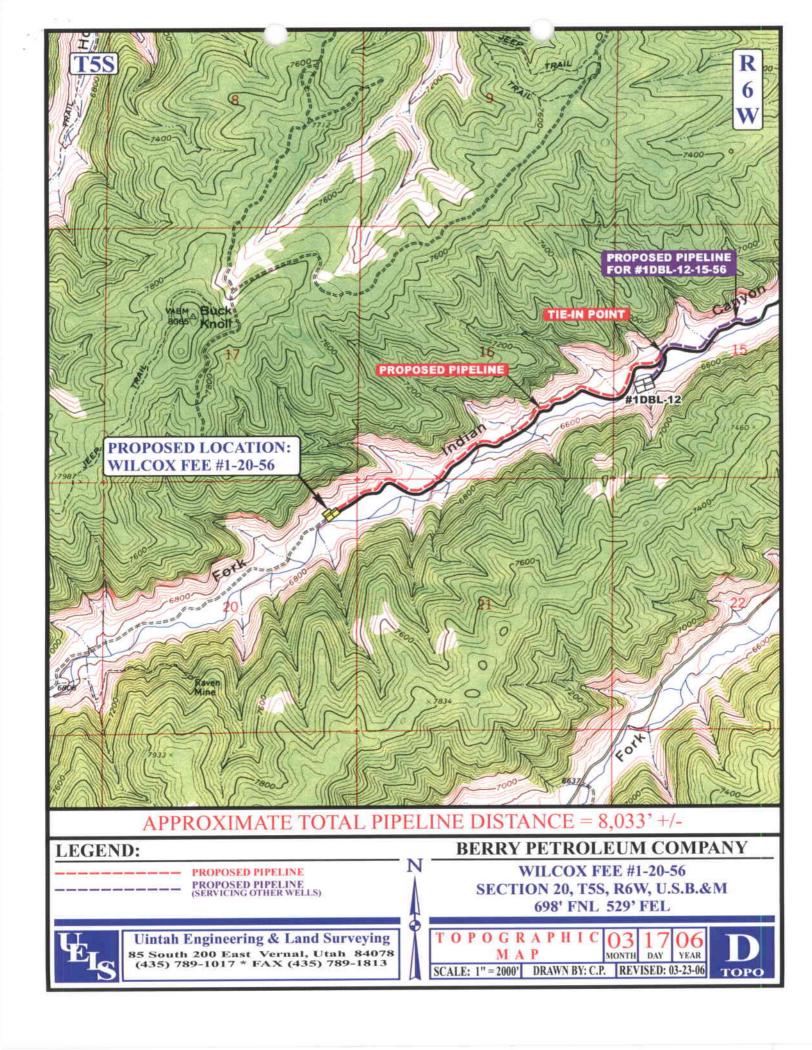












FILE HAS
OVERSIZED MAPS
THAT COULD NOT BE
SCANNED. IF YOU
NEED TO SEE THESE,
PLEASE ASK TO SEE
FILE.

THANKS!

# WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/18/2006		API NO. ASSIG	NED: 43-01	3-33150		
WELL NAME: WILCOX FEE 1-20-56  OPERATOR: BERRY PETROLEUM COMPANY ( N2480 )		PHONE NUMBER:	435-722-132	5		
CONTACT: DEBBIE WISENER						
PROPOSED LOCATION:		INSPECT LOCATN	BY: /	/		
NENE 20 050S 060W SURFACE: 0698 FNL 0529 FEL		Tech Review	Initials	Date		
BOTTOM: 0698 FNL 0529 FEL		Engineering	DKD	5/18/06		
COUNTY: DUCHESNE		Geology				
LATITUDE: 40.03737 LONGITUDE: -110.5755				<del></del>		
UTM SURF EASTINGS: 536218 NORTHINGS: 44317 FIELD NAME: WILDCAT ( 1		Surface				
LEASE TYPE: 4 - Fee  LEASE NUMBER: FEE  SURFACE OWNER: 4 - Fee		PROPOSED FORMAT COALBED METHANI		v		
RECEIVED AND/OR REVIEWED:	LOCATI	ON AND SITING:				
Plat	R	649-2-3.				
✓ Bond: Fed[] Ind[] Sta[] Fee[]	Unit:					
(No. <u>RLB0005651</u> )  /U Potash (Y/N)	R649-3-2. General					
Oil Shale 190-5 (B) or 190-3 or 190-13	Siting: 460 From Qtr/Qtr & 920' Between Wells					
Water Permit	R	649-3-3. Excep	tion			
(No. $\frac{43-11041}{\text{NDCC Review (Y/N)}}$ )	Drilling Unit					
(Date: 05/10/2006 )	Board Cause No:  Eff Date:					
✓ Fee Surf Agreement (Y/N)		Siting:				
NA Intent to Commingle (Y/N)	R	649-3-11. Dire	ctional Dri	11		
COMMENTS: New (05-10-06)						
stipulations: 1-Special Shr 2- Cement Stop#3 (5/2 production, Sufface)						

	ALT	MONT FIELD	)	Ų	
5	T5S R6W	+	3.	2	
,	8	9	INDIAN CANYON FIEL ABANDONED	II NIELSEN UTE I-II	CONOCO 2
8	ij	16 WILCOX FEE 15-16-56 ⊕	WILCOX ELIASON 7-15-56 ⊕ 41 DLB 15 12-15-56	BUCK KNOLL I  TAYLOR FEE 7-14-56 ①  14  MARSING 14-1  ① NIELSEN MARSING 13-14-56	
9	WILCOX FEE 1-20-56 ③  20	21	TAYLOR FEE 13-22-56	ICK	• •
SEC: 11,20 FIELD: WILL COUNTY: D	Unit Status  EXPLORATE  OONED  EXPLORATE  OONED  EXPLORATE  OONED  OONED	TORY PRIAGE PROTE TORY PRIAGE PROTE TORY PROTE P	Status AS INJECTION AS STORAGE DICATION ABANDONED EW LOCATION UGGED & ABANDONED ODUCING GAS ODUCING GOIL IUT-IN GAS IUT-IN OIL MP. ABANDONED ST WELL ATER INJECTION ATER SUPPLY ATER DISPOSAL RILLING	Utah Oil Gas and N PREPARED BY: DIANA WEDATE: 25-APRIL-2006	

## DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR: BERRY PE	TROLEUM COMPANY
WELL NAME & NUMBER: WILCOX FI	EE 1-20-56
API NUMBER: 43-013-3315	50
LOCATION: 1/4,1/4 <u>NE/NE</u> Sec: <u>20</u> TWP: <u>5S</u> RN	NG: <u>6W</u> <u>1040'</u> FSL <u>2148'</u> FEL
Geology/Ground Water:	
Berry proposes to set 300' of surface casing at this local	ation. The base of the moderately saline water is at approximately
6,700 feet in this area. This location lies on the transiti	on between the Uinta Formation and the Green River Formation and
is located on valley fill alluvium. The Uinta Formation	n is not expected to produce prolific aquifers. Water may be found
	ocation is in a recharge area for the aquifers of the Green River
	d in the Green River Formation. A search of Division of Water
	foot radius of the proposed location. The wells are approximately
	15 and 16 feet deep and are used for stock watering, irrigation and
	uals. These wells probably produce from valley fill alluvium. The
proposed casing and cement program should adequate	ly protect any useable ground water.
Reviewer: Brad Hill	<b>Date</b> : 05-15-2006
Surface:	
Sulling	
The pre-site investigation of the surface was perfe	ormed on 05/10/2006. This site is on Fee surface, with Fee
	rner R. J. Pinder was invited to attend the pre-site inspection but
	the site with a Berry Petroleum representative and that he did not
	that he wished to bring to the attention of the Division he stated
-	
that Berry Petroleum had already met his concerns	<u>.</u>
Reviewer: Richard Powell	<b>Date</b> : 05/10/2006
Conditions of Approval/Application for Permit	to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the

reserve pit.

# ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

**OPERATOR:** BERRY PETROLEUM COMPANY

WELL NAME & NUMBER: WICOX FEE 1-20-56

**API NUMBER:** 43-013-33150

LEASE: FEE FIELD/UNIT: LAKE CANYON

LOCATION: 1/4,1/4 NE/NE Sec: 20 TWP: 5S RNG: 6W 698' FNL 529' FEL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): 4431797Y 0536241X SURFACE OWNER: R.J. PINDER

### **PARTICIPANTS**

Richard Powell (DOGM), Jeff Crozier (Berry Petroleum).

### REGIONAL/LOCAL SETTING & TOPOGRAPHY

This location is set on an alluvial fan extending from a small side canyon on the north side of the Right Fork of Indian Canyon. The walls of Indian Canyon are very steep and made up of exposed rock ledges, while the floor of the canyon is generally quite flat with much of the floor being used as irrigated pasture. Duchesne UT lies at the bottom of Indian Canyon approximately 3.8 miles northeast.

### SURFACE USE PLAN

CURRENT SURFACE USE: Marginal cattle pasture and deer and elk range.

PROPOSED SURFACE DISTURBANCE: Existing road will cross location.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: See attached map from GIS database.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline will follow access road.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from site during construction of location.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OF CONCERNS? (EXPLAIN): Unlikely.

### WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Portable toilets, sewage holding tanks, and onsite sewage treatment equipment will be handled by commercial contractors and regulated by the appropriate health authority. Trash will be contained in trash baskets and disposed of at an approved landfill.

### ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: none

FLORA/FAUNA: Sage brush, Greasewood, shad scale rabbit brush, grass, prickly pear and barrel cactus / Rodents, Coyote, Songbirds, Cougar, Bobcat, deer and elk.

SOIL TYPE AND CHARACTERISTICS: Sandy loam alluvial deposit.

EROSION/SEDIMENTATION/STABILITY: Location construction shouldn't cause an increase in stability or erosion problems.

PALEONTOLOGICAL POTENTIAL: None observed.

### RESERVE PIT

CHARACTERISTICS: 180' BY 70' and ten feet deep.

LINER REQUIREMENTS (Site Ranking Form attached): A liner will be required for reserve pit. Site ranking score is 45.

### SURFACE RESTORATION/RECLAMATION PLAN:

SURFACE AGREEMENT: Mr. Pinder stated over the phone that he had previously gone over the location with Berry Petroleum and had reached an agreement on all surface issues.

CULTURAL RESOURCES/ARCHAEOLOGY: unknown

### OTHER OBSERVATIONS/COMMENTS

### **ATTACHMENTS**

Photos of this site were taken and placed on file.

RICHARD POWELL
DOGM REPRESENTATIVE

05/10/06 10:15 AM DATE/TIME

## Evaluation Ranking Criteria and Ranking Sc. $\ \ \ \ \ \ \ \$ For Reserve and Onsite Pit Liner Requirements

101 1000110 una		
Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet) >200 100 to 200 75 to 100 25 to 75 <25 or recharge area	0 5 10 15 20	0
Distance to Surf. Water (feet)		
>1000 300 to 1000 200 to 300 100 to 200 < 100	0 2 10 15 20	20
Distance to Nearest Municipal Well (feet)		
>5280 1320 to 5280 500 to 1320 <500	0 5 10 20	0
Distance to Other Wells (feet) >1320 300 to 1320 <300	0 10 20	0
Native Soil Type  Low permeability  Mod. permeability  High permeability	0 10 20	_20
Fluid Type Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	0 5 10 15	5
Drill Cuttings Normal Rock Salt or detrimental	0 10	0
Annual Precipitation (inches) <10 10 to 20 >20	0 5 10	0
Affected Populations <10 10 to 30 30 to 50 >50	0 6 8 10	0
Presence of Nearby Utility Conduits Not Present Unknown Present	0 10 15	0

Final Score 45 (Level I Sensitivity)

Sensitivity Level 1 = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

### **STATE ACTIONS**

### **Resource Development Coordinating Committee** Governor's Office of Planning and Budget 5110 State Office Building

**SLC, UT 84114** 

Phone N	o. 537-9230
1. State Agency	2. Approximate date project will start:
Oil, Gas and Mining	
1594 West North Temple, Suite 1210	Upon Approval or May 9, 2006
Salt Lake City, UT 84114-5801	
3. Title of proposed action:	
Application for Permit to Drill	
4. Description of Project:	
Berry Petroleum Company proposes to drill	the Wilcox Fee 1-20-56 well (wildcat) on a Fee
lease, Duchesne County, Utah. This action is be	ing presented to the RDCC for consideration of
resource issues affecting state interests. The Div	vision of Oil, Gas and Mining is the primary
administrative agency in this action and must iss	ue approval before operations commence.
5. Location and detailed map of land affected (sit	te location map required, electronic GIS map
preferred)	1 1 ,
(include UTM coordinates where possible) (indic	ate county)
698' FNL 529' FEL, NE/4	,
Section 20, Township 5 South, Ra	inge 6 West, Duchesne County, Utah
6. Possible significant impacts likely to occur:	
Surface impacts include up to five acres of su	urface disturbance during the drilling and completion
phase (estimated for five weeks duration). If oil	and gas in commercial quantities is discovered, the
location will be reclaimed back to a net disturbar	nce of between one and two acres – not including
	or gas is discovered, the location will be completely
reclaimed.	
7. Identify local government affected a. Has the government been contacted? No.	
b. When?	
c. What was the response?	
d. If no response, how is the local government	t(s) likely to be impacted?
8. For acquisitions of land or interests in land by	
representative and state senator for the project a	
representative, state senator near project site, if a	
a. Has the representative and senator been cor	itacted? N/A
9. Areawide clearinghouse(s) receiving state actio	n: (to be sent out by agency in block 1)
Uintah Basin Association of Governmen	
10. For further information, contact:	11. Signature and title of authorized officer
	SI FLA
	1 VILY Y L

Gil Hunt, Associate Director

April 25, 2006

Date:

Diana Whitney

(801) 538-5312

Phone:

### **MEMORANDUM**

DATE:

April 27, 2006

TO:

Utah Division of Oil, Gas and Mining

FROM:

Utah Geological Survey, Ground Water and Paleontology Program

CC:

Resource Development Coordinating Committee

SUBJECT:

UGS comments on RDCC short turn around items 6504, 6527, 6528, and

6529

6504. Division of Oil, Gas and Mining

Short Turn Around Drilling Permit

Sec. 14, T5S, R6W, Duchesne County

Application for Permit to Drill - proposal to drill a wildcat well the Taylor Fee 7-14-56 on a Fee lease

Although there are no localities recorded in our files for this project area, the Eocene Uinta Formation that is exposed here has the potential for yielding significant vertebrate fossils. The office of the State Paleontologist therefore recommends that a paleontological evaluation be conducted for this project.

6527. Division of Oil, Gas and Mining

Short Turn Around Drilling Permit

Sec. 20, T5S, R6W, Duchesne County

Application for Permit to Drill - proposal to drill a wildcat well the Wilcox Fee 1-20-56 on a Fee lease

Although there are no localities recorded in our files for this project area, the Eocene Uinta Formation that is exposed here has the potential for yielding significant vertebrate fossils. The office of the State Paleontologist therefore recommends that a paleontological evaluation be conducted for this project.

6528. Division of Oil, Gas and Mining

Short Turn Around Drilling Permit

Sec. 16, T5S, R6W, Duchesne County

Application for Permit to Drill - proposal to drill a wildcat well the Wilcox Fee 1-16-56 on a Fee lease

Although there are no localities recorded in our files for this project area, the Eocene Uinta Formation that is exposed here has the potential for yielding significant vertebrate fossils. The office of the State Paleontologist therefore recommends that a paleontological evaluation be conducted for this project.

6529. Division of Oil, Gas and Mining
Short Turn Around Drilling Permit
Sec. 11, T5S, R6W, Duchesne County
Application for Permit to Drill - proposal to drill a wildcat well the Nielsen Fee 13-11-56
on a Fee lease

Although there are no localities recorded in our files for this project area, the Eocene Uinta Formation that is exposed here has the potential for yielding significant vertebrate fossils. The office of the State Paleontologist therefore recommends that a paleontological evaluation be conducted for this project.

From:

Robert Clark Whitney, Diana

To: Date:

5/2/2006 9:46:29 AM

Subject:

RDCC short turn around responses

The following comments are submitted in reponse to short turn around items **RDCC # 6527-6529.** I believe two of these items were designated incorrectly on the RDCC Project List, so I will identify them correctly in my comments.

RDCC #6527, Comments begin: The proposed Berry Petroleum Company proposal to drill the Wilcox Fee 1-20-56 well, in Duchesne County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit is not required, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm. Comments end.

RDCC #6528, Comments begin: The proposed Berry Petroleum Company proposal to drill the Wilcox Fee 15-16-56 well, in Duchesne County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit is not required, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm. Comments end.

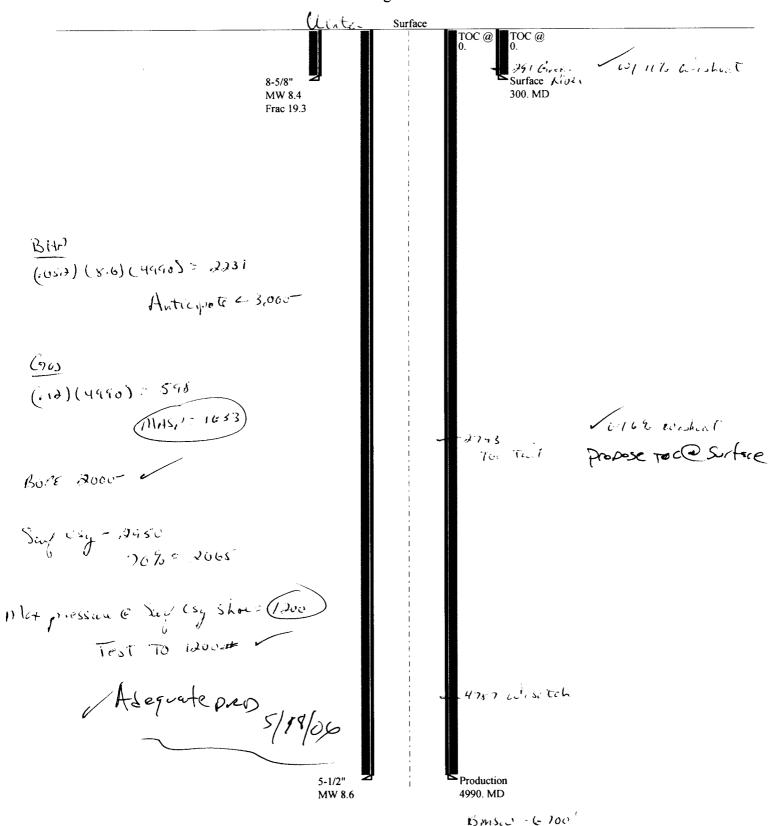
RDCC #6529, Comments begin: The proposed Berry Petroleum Company proposal to drill the Nielsen Fee 13-11-56 well, in Duchesne County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit is not required, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm. Comments end.

Robert Clark Division of Air Quality 536-4435

CC: Mcneill, Dave; Wright, Carolyn

# 05-06 Berry Wilcox Fee 1-23-56

**Casing Schematic** 



Well name:

05-06 Berry Wilcox Fee 1-20-56

Operator:

**Berry Petroleum Company** 

String type:

Surface

Project ID: 43-013-33150

Location:

**Duchesne County** 

Minimum design factors: **Environment:** 

Collapse: Collapse

Mud weight: 8.400 ppg Design is based on evacuated pipe.

1.125 Design factor

H2S considered?

No 75 °F Surface temperature: Bottom hole temperature: 79 °F 1.40 °F/100ft Temperature gradient:

Minimum section length: 299 ft

**Burst:** 

Design factor

1.00 Cement top: Surface

**Burst** 

Max anticipated surface

**Design parameters:** 

264 psi pressure: 0.120 psi/ft Internal gradient: 300 psi Calculated BHP

No backup mud specified.

**Tension:** 

300

1.80 (J) 8 Round STC: 8 Round LTC: 1.80 (J) 1.60 (J) **Buttress:** 1.50 (J) Premium:

1.50 (B) Body yield:

Tension is based on buoyed weight. Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Injection pressure

4,990 ft Next setting depth: Next mud weight: 8.600 ppg

Next setting BHP: 2,229 psi Fracture mud wt: 19.250 ppg Fracture depth: 300 ft

300 psi

38.78 J

True Vert Drift Internal Measured End Run Segment **Nominal** Capacity Diameter Depth Depth Weight Grade **Finish** Seq Length Size (ft³) (lbs/ft) (ft) (ft) (in) (in) (ft) 300 7.972 14.4 24.00 J-55 ST&C 300 300 8.625 1 **Tension** Collapse **Burst Burst Burst Tension** Tension Run Collapse Collapse Design Design Load Strength Strength Design Load Strength Seq Load **Factor Factor** (Kips) (Kips) **Factor** (psi) (psi) (psi) (psi)

2950

Prepared

Clinton Dworshak

1370

Utah Div. of Oil & Mining

10.465

Phone: 801-538-5280 FAX: 801-359-3940

9.83

Date: May 16,2006 Salt Lake City, Utah

244

by: Remarks:

1

131

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

05-06 Berry Wilcox Fee 1-20-56 Well name:

**Berry Petroleum Company** Operator:

Production Project ID: String type: 43-013-33150

**Duchesne County** Location:

**Design parameters:** 

**Collapse** Mud weight: 8,600 ppg Design is based on evacuated pipe.

Minimum design factors: Collapse:

1.125 Design factor

**Environment:** H2S considered?

No 75 °F Surface temperature: 145 °F 1.40 °F/100ft Bottom hole temperature: Temperature gradient:

Minimum section length: 1,500 ft

**Burst:** 

Design factor

1.00

Cement top:

Non-directional string.

Surface

**Burst** 

Max anticipated surface

pressure: 501 psi 0.346 psi/ft Internal gradient: Calculated BHP 2,229 psi

No backup mud specified.

**Tension:** 

1.80 (J) 8 Round STC: 1.80 (J) 8 Round LTC: 1.60 (J) **Buttress:** Premium: 1.50 (J) 1.50 (B) Body yield:

Tension is based on buoyed weight.

4,341 ft Neutral point:

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (Ibs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4990	5.5	15.50	J-55	LT&C	4990	4990	4.825	156.4
Run Seq	Collapse Load (psi) 2229	Collapse Strength (psi) 4040	Collapse Design Factor 1.812	Burst · Load (psi) 2229	Burst Strength (psi) 4810	Burst Design Factor 2.16	Tension Load (Kips) 67	Tension Strength (Kips) 217	Tension Design Factor 3.23 J

Prepared

by:

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: 801-538-5280 FAX: 801-359-3940

Date: May 16,2006 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 4990 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



## State of Utah

## Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

May 19, 2006

Berry Petroleum Company Rt. 2, Box 7735 Roosevelt, UT 84066

Re: Wilcox Fee 1-20-56 Well, 698' FNL, 529' FEL, NE NE, Sec. 20, T. 5 South, R. 6 West, Duchesne County, Utah

### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33150.

Sincerely,

Gil Hunt

Associate Director

Stic Z/9

pab Enclosures

cc: Duchesne County Assessor

Operator:	Berry Petroleum Company					
Well Name & Number	Wilcox Fee 1-20-56					
API Number:	43-013-					
Lease:	Fee					
Location: NE NE	Sec. 20	<b>T.</b> <u>5 South</u>	<b>R.</b> <u>6 West</u>			

## **Conditions of Approval**

### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

## 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

## 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
- 5. Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to surface as indicated in the submitted drilling plan.

Page 2 43-013-33150 May 19, 2006

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

3038253350

SUNDRY Do not use t	UNITED STATES DEPARTMENT OF THE BUREAU OF LAND MAN NOTICES AND RES his form for proposate s rell. Use Form \$150-3 ()	INTERIOR AGEMENT PORTS ON WE	onter en	5. Lone Serie FER 6. If Indian	PCIRIM APPROVED OM B No. 1004-0137 Experies March 31, 2007 Il No. Alliottee or Tribe Name
1. Type of Well 2. Name of Operator Berry Petral 3a. Address 950 17th Street Suits 2400 Dec 4. Location of Well (Footage, Sec., 698' FNL, 529' FEL (NENE)	tver, CO 30202 T. R. M., or Survey Description)	3b. Phone No. (include 343 \$26-3344		8. Well Nan Wilson: 9. API We 43-613- 10. Field and Brunda	Fee 12-28-56 1-20-56 INa.
Duchesae County, Utah  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					<u> </u>
TYPE OF SUBMISSION	200,10			EPOKI, OK	OTHER DATA
Notice of Intent Subsequent Report Final Abmodonment Notice  13. Describe Proposed or Complete If the proposal is to deepen direct Attach the Bond under which it following completion of the invitating has been completed. Find determined that the site is ready	enoming or recomplete nonzontally, to work will be performed or provide olved operations. If the operation re an Abandonment Notices shall be fi	Deepen Practure Treat New Construction Plug and Abandon Plug Back ret details, including estic give subsurface longities to the Bond No. on file w swits in a multiple compiled only after all requiren	is and mousured and tru ith BLM/BLA. Requin	pundon  Ty proposed wor  Ex vortical depths  d subsequent	of all pertinent markers and zones. ports shall be filed within 30 days
14. I haroby certify that the foreg Name (Printed/Typed)	oing is true and correct	•		<del>-</del>	
Linds Pavelika		Title Re	enlatory		
Signature	1 Swell	Date		1/01/2006	
	THIS SPACE FOR FE	DERAL OR ST	ATE OFFICE	USE	

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fletitious or fraudulent statements or representations to to any matter within its jurisdiction.

(Instructions on page 2)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

RECEIVED
NOV 0 1 2006

Form 3160-5 (April 2004)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED	
OM B No. 1004-0137	
Expires: March 31, 2007	1

5. Lease Serial No. FEE

6.	If Indian.	Allottee	or Tribe Name

	ell. Use Form 3160 - 3 (/			o. Ir manus,	Amount of Tribe Name	
SUBMIT IN TR	IPLICATE- Other insti	ructions on rever	se side.	7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No. Wilcox Fee 12-20-56  9. API Well No.		
1. Type of Well Oil Well	Gas Well Other					
2. Name of Operator Berry Petrol	eum Company					
3a. Address 950 17th Street Suite 2400 Den	30. Thome No. (include area code)			43-013-33150  10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., 698' FNL, 529' FEL (NENE)			Brundage Canyon  11. County or Parish, State  Duchesne County, Utah			
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, F	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYF	E OF ACTION			
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Standard Reclamation Recomplete Temporarily A Water Disposal	bandon	Water Shut-Off Well Integrity Other Spud Notice GL ELEV 6685	
					k and approximate duration thereof. of all pertinent markers and zones.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that the Wilcox Fee 1-20-56 was spud on October 31, 2006

RECEIVED NOV 0 6 2006

DIV. OF OIL, GAS & MINING

<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>	1		•		
Linda Pavelka	Title I	Regulatory			
Signature Janol Muelker	Date	11/01/2006			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	y person k	knowingly and willfully to make to	ny department or agency of the United		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

		ENTITY ACTIO	N FORM
Operator:	Berry Petroleum		Operator Account Number: N 2480
Address:	950 17th St Suite 2400		_
	city Denver		
	state CO	zio 80202	Phone Number: (303) 825-3344

013-33184	UTE TRIBAL 12Q-		NWSW	25	58	5W	DUCHESNE
Abase Code	Caren Side						
A	99999	15744	10	)/31/20	06	11,	18/06

-013-33150 Well Hame **6W** 58 20 NENE WILCOX FEE 1-20-56 013-33165 Current Bridge Minister Action Code 10/31/2006 999 Comments:

013-33185	UTE TRIBAL 3G-31-	54	NENW	31	5S	5W	DUCHESNE
Autor Code	Classifi Zittig						and described
A	99999	15746	10	0/31/200	)6	11	18/06

# ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

LINDA PAVELKA

Name (Please Print)

Signatura Regulatory Technician

1/6/05

(5/2000)

**RECEIVED** 

Title

NOV 0 6 2006

Form 3160-5 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED	
OM B No. 1004-0137	
Expires: March 31, 2007	1

5. Lease Serial No.

_			
Ś.	If	Indian.	Allottee or Tribe Name

abandoned we	en. Ose roini 5100-5	(APD) for such pro	posais.		
SUBMIT IN TR	IPLICATE- Other ins	structions on rever	se side.	7. If Unit o	or CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other			8. Well Na	ame and No. x Fee 1-20-56
2. Name of Operator Berry Petrole	eum Company			9. API W	
3a Address       3b. Phone No. (include area code)         950 17th Street Suite 2400 Denver, CO 80202       303 825-3344			43-013-33150  10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)		Brund	age Canyon
698' FNL, 529' FEL (NENE)	SEC. 20, T5S, R6W			11. County	or Parish, State
				Duche	sne County, Utah
12. CHECK AI	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, I	REPORT, O	R OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (SI Reclamation Recomplete Temporarily A Water Disposal	bandon	Water Shut-Off  Well Integrity  Other  GL ELEV 6685
13. Describe Proposed or Complete		ertinent details, including esti			ork and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that the Wilcox Fee 1-20-56 was spud on October 31, 2006 (CORRECTION)

RECEIVED

NOV 1 3 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Linda Pavelka	Title	Regulatory			
Signature and Favella	Date	11/01/2006			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	t or se	Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any patters any false, fictitious or fraudulent statements or representations as to any matter	erson within	knowingly and willfully to make to a its jurisdiction.	ny department or agency of the United		

## NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8. Well Completion or Recompletion Report and Log
  - · A copy of electric and radioactivity logs, if run
  - · A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Berry Petroluem Company Today's Date: 09/18/2007

Well:	API Number:	Drilling Commenced:		
Scofield-Thorpe26-43 drlg/wcr	4300730990	09/02/2005		
Ute Tribal 11-11-55 drlg/wcr	4301332873	10/17/2005		
Scofield-Thorpe 26-31 drlg/wcr	4300730987	02/26/2006		
Ute Tribal 13-21-54 drlg/wcr	4301333113	07/03/2006		
Wilcox Eliason 7-15-56 drlg/wcr	4301333122	07/22/2006		
Taylor Fee 13-22-56 drlg/wcr	4301333121	07/29/2006		
Ute Trinal 8-30H-54 drlg/wcr	4301332746	08/19/2006		
Wilcox Fee 1-20-56 drlg/wcr	4301333150	10/31/2006		

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File Compliance File

Well	API number	Drilling Commenced
Ute Tribal 8-24-55 drlg	4301333420	03/13/2007
Ute Tribal 6-23D-55 drlg	4301333187	03/19/2007
Berry Tribal 16-24D-54 wcr	4301333464	04/29/2007

Form 3160-5 (April 2004)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.

FEE
If Indian, Allottee or Tribe Name

SUNDRY	NOTICES AND RE	PORTS ON WEL	LS	FEE	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				6. If Indian,	, Allottee or Tribe Name
SUBMIT IN TR	IPLICATE- Other inst	tructions on rever	se side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well  ✓ Oil Well	Gas Well Other			8. Well Nan	ne and No.
2. Name of Operator Berry Petrole	eum Company			Wilcox  9. API We	Fee 1-20-56
3a. Address		3b. Phone No. (include	area code)	43-013-	33150
950 17th Street Suite 2400 Denver, CO 80202 303 825-3344  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Brundage Canyon		
698' FNL, 529' FEL (NENE)	SEC. 20, T5S, R6W			11. County of	or Parish, State
				Duches	ne County, Utah
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Star Reclamation Recomplete	t/Resume)	Water Shut-Off  Well Integrity  ✓ Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Aba Water Disposal	indon	
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ctionally or recomplete horizontal ne work will be performed or proventions. If the operations and Abandonment Notices shall be	lly, give subsurface location ride the Bond No. on file was results in a multiple compl	s and measured and true ith BLM/BIA. Require letion or recompletion in	e vertical depth d subsequent re a a new interval	rk and approximate duration thereof. is of all pertinent markers and zones. eports shall be filed within 30 days l, a Form 3160-4 shall be filed once in completed, and the operator has

Please be advised that the Wilcox Fee 1-20-56 has no activity and is waiting on completion.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Lauren Naumovich	Title Regulatory		
Signature Laure Naumonch	Date	10/24/2007	
THIS SPACE FOR FEDERAL	OR STATE	OFFICE USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			
T'A 10 TIGG G C 1001 1 T'A 40 TIGG G C 10010 1 C 1			24

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

## NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - · A copy of electric and radioactivity logs, if run
  - · A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of t	his notice, the division l	has not received the requ	uired reports for
Operator: Berry Petro	oleum Company	Today's	Date:02/14/2008
Well:		API Number:	Drilling Commenced:
See Attachment	43 013 Wilcox Fe 55 61	33150 se 1-20-56 v 20	

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

Well:		A DY NI 1	O
		API Number:	Commenced:
Wilcox Eliason 7-15-56	drlg rpts/wcr	4301333122	07/22/06
Wilcox Fee 1-20-56	drlg rpts/wcr	4301333150	10/3106
Ute Tribal 8-24-55	drlg rpts/wcr	4301333420	03/13/07
Ute Tribal 6-23D-55	drlg rpts/wcr	4301333187	03/19/07
Ute Tribal 5-25D-55	drlg rpts/wcr	4301333421	04/04/07
Berry Tribal 14-34D-54	drlg rpts/wcr	4301333531	05/12/07
Berry Tribal 13-34D-54	drlg rpts/wcr	4301233530	05/14/07
Federal 8-2D-64	drlg rpts/wcr	4301333581	05/24/07
Ute Tribal 9S-19-54	drlg rpts/wcr	4301333276	06/02/07
LC Tribal 8-28-46	drlg rpts/wcr	4301333576	06/05/07
Federal 8-1-64	drlg rpts/wcr	4301333449	06/05/07
Ute Tribal 14Q-30-54	drlg rpts/wcr	4301333479	06/06/07
Federal 10-2-65	drlg rpts/wcr	4301333542	06/13/07
Ute Tribal 6-31D-54	drlg rpts/wcr	4301333325	06/14/07
Federal 11-10-65	drlg rpts/wcr	4301333451	07/25/07
LC Tribal 4-16-56	drlg rpts/wcr	4301333539	07/27/07
Federal 10-3-65	drlg rpts/wcr	4301333386	07/28/07
Ute Tribal 14-26D-54	drlg rpts/wcr	4301333673	08/06/07
ST Tribal 8-15-54	drlg rpts/wcr	4301332851	08/16/07
LC Tribal 7-3-56	drlg rpts/wcr	4301333577	09/20/07
Federal 6-11-65	drlg rpts/wcr	4301333491	09/21/07

### FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use the form for proposals to deft now worth, significantly despate additing wells bear committed from this depth, restner proposals.  1. TYPE OF NELL OLL WELL OF AGREEMENT NAME:  1. TYPE OF NELL OLL WELL OF AGREEMENT NAME:  2. NUMBER OF COMMITTEE OR TRIBE NAME:  1. TYPE OF NELL OLL WELL OF AGREEMENT NAME:  2. NUMBER OF COMMITTEE OR TRIBE NAME:  3. VELL NAME and NAME:  4. VILL CAN FEE 1-20-56  2. NUMBER OF COMMITTEE OR TRIBE NAME:  4. VILL CAN FEE 1-20-56  2. NUMBER OF COMMITTEE OR TRIBE NAME:  4. VILL CAN FEE 1-20-56  2. NUMBER OF COMMITTEE OR TRIBE NAME:  4. VILL CAN FEE 1-20-56  2. NUMBER OF COMMITTEE OR TRIBE NAME:  4. VILL CAN FEE 1-20-56  2. NUMBER OF COMMITTEE OR TRIBE NAME:  4. VILL CAN FEE 1-20-56  2. NUMBER OF COMMITTEE OR TRIBE NAME:  4. VILL CAN FEE 1-20-56  3. VILL CAN FEE 1-20-56  4. VILL CAN FEE 1-20-56  5. VILL CAN FEE 1-20-56  6. VILL CAN FEE 1-20-		DIVISION OF OIL, GAS AND MI	NING	5. LE	ASE DESIGNATION AND SERIAL NUMBER:		
Do due sès fam for propuesto de 18 fem for propuesto propuesto de 18 fem for propuesto propuesto propuesto de 18 fem for propuesto propuesto de 18 fem for propuesto propuesto de 18 fem for propuesto propuesto propuesto de 18 fem for propuesto de 18 fem for propuesto propuesto de 18 fem for propuesto propuesto de 18 fem for propuesto propu	SUNDR	e IEI					
1. TYPE OF WELL  2. NAME OF CREATOR  2. NAME OF CREATOR  3. ADDRESS OF OPERATOR  3. ADDRESS OF OPERATOR  3. ADDRESS OF OPERATOR  4. ADDRESS OF OPERATOR  5. ADDRESS OF OPERATOR  5. ADDRESS OF OPERATOR  6. ADDRESS OF OPERATO	Do not use this form for proposals to drill	7. UN	7. UNIT or CA AGREEMENT NAME:				
2. NAME OF GREATOR BERRY PETROLEUM COMPANY  4. ADDRESS OF GREATOR 4.0015 AU28 W. 4. LOCATION OF GREATOR 4.0015 AU28 W. 4. LOCATION OF WELL FOOTAGES AT SURFACE: 698' FNL, 528' FEL  COUNTY: DUCHESNE  TATE  UTAH  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  TYPE OF ACTION  ACTIVE OF INTENT  General and sures wit start  CASING REPAIR  CHANGE TO PREVIOUS PLANS  OF MACHINERATION  TUBING REPAIR  OF MACHINERATION  OF MACHINERATION	1 TYPE OF WELL		orm for such proposals.		ELL NAME and NUMBER:		
BERRY PETROLEUM COMPANY  4000 S. 4028 W.  CONTROL ROSSEVER  4. LOCATION OF WELL  CONTROL ROSSEVER  COUNTY: DUCHESNE  TYPE OF ACTION  TYPE OF ACTION  COUNTY: DUCHESNE  COUNTY: DUCHESNE  COUNTY: DUCHESNE  TYPE OF ACTION  COUNTY: DUCHESNE  COUNTY: D		GAS WELL OTHER _		WII	LCOX FEE 1-20-56		
A JODES AGENES OF OPERATORS 4 LOCATION OF WELL FOOTAGES AT SURFACE: 698' FINL, 529' FEL.  COUNTY: DUCHESNE  CTRAITR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 20 T5S R6W  STATE:  UTAH  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  NOTICE OF INTENT  Approximate data work will stat:  CASING BEPARE  CHANGE TO PROVIDUS PLANS  OFERATOR CHANGE  CHANGE THE PROVIDUS PLANS  OFERATOR CHANGE  CHANGE THE PROVIDUS PLANS  OFERATOR CHANGE  PRODUCTION (STATTRESUME)  Date of work completion:  COMMINISTE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NAME (PLEASE PRINT)  SHELLEY E. CROZIER  TITLE  REGULATORY & PERMITTING SPECIALIST  ATTAIL REGULATORY & PERMITTING SPECIALIST  TITLE  REGULATORY & PERMITTING SPECIALIST		OMBANIV	· · · · · · · · · · · · · · · · · · ·				
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A LOCATION OF WELL FROOTAGES AT SURFACE: 698' FNL, 529' FEL  QTRIVITR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 20 T5S R6W  STATE  UTAH  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  NOTICE OF INTENT (Submit in Disclasse)  Approximate date work will start  CHANGE THE CASING PAPAR  CHANGE TO RENOUS FLANS  CHANGE WELL STATUS  PRODUCTION STATTRESSUME  Date of work completion:  CHANGE WELL STATUS  COMMINIONED PRODUCTION GYBRATE FORWATION  RECOMPLETE: OFFERENT FORMATION  TO THER MONTHLY  TO COMMINIONE PRODUCTION GYBRATE FORWATION  TO COMMINIONE FOR THE FORMATION  TO COMMINIONE PRODUCTION GYBRATE FORWATION  TO COMMINIONE PRODUCTION GYBRATE FORWATION  TO COMMINIONE PRODUCTION GYBRATE FORWATION  TO COMMINIONE FORMATION  TO COMMINDICATE FORMATION  TO COMMINIONE FORMATION  TO COMMINIONE FORMATI	4000 S. 4028 W.	Roosevelt STATE UT ZIP					
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TYPE OF SUBMISSION    ACIDIZE	QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN: NENE 20 T5S F	R6W	STATE			
NOTICE OF INTENT   ACIDIZE   DEEPEN   REPERPORATE CURRENT FORMATION   ALTER CASING   FRACTURE TREAT   SIDETRACK TO REPAIR WELL.   Approximate date work will start.   CASING REPAIR   NEW CONSTRUCTION   TEMPORARILY ARABADON   TEMPORARILY DEPAIR   TEMPORARILY ARABADON   TEMPORARIY ARABADON   TEMPORARIY ARABADON   TEMPORARIY ARABADON   TEMPORAR	11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF	NOTICE, REPORT, C	OR OTHER DATA		
NOTICE OF INTERTY (SUBMIT DUPLICION)	TYPE OF SUBMISSION		TYPE	OF ACTION			
Approximate date work will etart  Approximate date work will etart  CASING REPAIR  DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Approximate date work will etart  CASING REPAIR  CASING REPAIR  CASING REPAIR  CASING REPAIR  CASING REPAIR  CHANGE TUBING  CHANGE TUBING  CHANGE TUBING  CHANGE WELL NAME  PLUG BACK  WATER DISPOSAL  WATER DISPOSAL  WATER DISPOSAL  WATER DISPOSAL  WATER SHUT-OFF  WATER SHUT-OFF  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL STRE  CONVERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION  STATUS REPORT  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  PLEASE NOTE THAT THERE HAS BEEN NO ACTIVITY ON THE WILCOX FEE 1-20-56 SINCE SURFACE  CASING WAS SET ON NOVEMBER 2, 2006.  NAME (PLEASE PRINT)  SHELLEY E. CROZIER  TITLE  REGULATORY & PERMITTING SPECIALIST	NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION		
CHANGE TO PREVIOUS PLANS   OPERATOR CHANGE   TUBING REPAIR		ALTER CASING	FRACTURE TREA	AT	SIDETRACK TO REPAIR WELL		
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF OTHER: MONTHLY STATUS REPORT  12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  PLEASE NOTE THAT THERE HAS BEEN NO ACTIVITY ON THE WILCOX FEE 1-20-56 SINCE SURFACE CASING WAS SET ON NOVEMBER 2, 2006.  NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST    REGULATORY & PERMITTING SPECIALIST   REGULATORY & PERMITTING SPECIALIST   3/13/2008	Approximate date work will start:	CASING REPAIR	NEW CONSTRUC	TION	TEMPORARILY ABANDON		
SUBSEQUENT REPORT [Submit Original Form Only) Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONNERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  PLEASE NOTE THAT THERE HAS BEEN NO ACTIVITY ON THE WILCOX FEE 1-20-56 SINCE SURFACE CASING WAS SET ON NOVEMBER 2, 2006.  NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST 3/13/2008		CHANGE TO PREVIOUS PLANS	OPERATOR CHA	NGE	TUBING REPAIR		
CHANGE WELL STATUS   PRODUCTION (START/RESUME)   WATER SHUT-OFF   COMMINGE PRODUCTION (START/RESUME)   THERE MONTHLY   STATUS REPORT    12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  PLEASE NOTE THAT THERE HAS BEEN NO ACTIVITY ON THE WILCOX FEE 1-20-56 SINCE SURFACE CASING WAS SET ON NOVEMBER 2, 2006.  NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST   REGULATORY & PERMITTING SPECI		CHANGE TUBING	PLUG AND ABAN	DON	VENT OR FLARE		
Date of work completion:    CHANGE WELL STATUS   PRODUCTION (STATKRESUME)   OTHER: MONTHLY OTHER: MONTHLY		CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL		
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  PLEASE NOTE THAT THERE HAS BEEN NO ACTIVITY ON THE WILCOX FEE 1-20-56 SINCE SURFACE CASING WAS SET ON NOVEMBER 2, 2006.  NAME (PLEASE PRINT) SHELLEY E. CROZIER  TITLE REGULATORY & PERMITTING SPECIALIST  3/(3/2008)	•	CHANGE WELL STATUS	PRODUCTION (S	TART/RESUME)	WATER SHUT-OFF		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  PLEASE NOTE THAT THERE HAS BEEN NO ACTIVITY ON THE WILCOX FEE 1-20-56 SINCE SURFACE CASING WAS SET ON NOVEMBER 2, 2006.  NAME (PLEASE PRINT) SHELLEY E. CROZIER  TITLE REGULATORY & PERMITTING SPECIALIST  2/(3/2008)	·	COMMINGLE PRODUCING FORMATIONS	RECLAMATION C	F WELL SITE			
PLEASE NOTE THAT THERE HAS BEEN NO ACTIVITY ON THE WILCOX FEE 1-20-56 SINCE SURFACE CASING WAS SET ON NOVEMBER 2, 2006.  NAME (PLEASE PRINT) SHELLEY E. CROZIER  TITLE REGULATORY & PERMITTING SPECIALIST  3/13/2008	-	CONVERT WELL TYPE	RECOMPLETE - I	DIFFERENT FORMATION	STATUS REPORT		
Shollon A bozana 3/13/2008	PLEASE NOTE THAT THERE HAS BEEN NO ACTIVITY ON THE WILCOX FEE 1-20-56 SINCE SURFACE						
SIGNATURE DATE 3/13/2008	NAME (PLEASE PRINT) SHELLEY	/ E. CROZIER	TITLE _	REGULATORY & PER	RMITTING SPECIALIST		
	SIGNATURE ONCIL	'ey ('nozer	DATE	3/13/2008			

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RECEIVED

MAR 17 2008

## UTAH DIVISION OF OIL, GAS AND MINING

## **NOTICE OF REPORTING PROBLEMS**

Operator: Berry Petroleum Company		Account: N2480	) Today's	s Date:	10/23/2	008
Problems:  ✓ Late Report(s)  ☐ Inaccurate Report(s)  ☐ Incomplete Report(s)  ☐ Other:		complete man Violation by the result in the outlined in Ru So To avoid com	submit reports iner may result he Division of 0 e Division pursule R649-10, Ad ection 40-6-11 hpliance action	in the is Dil, Gas uing enfo dministra of the U	ssuance and Min orcemer ative Pro Itah Cod	of a Notice of ing, and may of action as ocedures, and e.
Send reports to:		Fax to:	۷	13.01	 13.3°	3 150
Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, Utah 84114-5801		(801) 359-				6W 1-20-56
Type of Report		Month(s	s) of Problem	Report		
Production – Form 10						
☐ Disposition – Form 11						
☐ Gas Plant – Form 13						
Enhanced Recovery – UIC Form 2						
☐ Injection – UIC Form 3						
Other						
Type of Report	Well N	ame(s)	API Number	(s) [	Orilling (	Commenced
Spud Notice – Form 9						
☑ Drilling Reports – Form 9						
☐ Well Completion Report – Form 8						
Other	List Attach	ned				
Description of Problem:				_		

Per R649-3-6 2.4 The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260.

cc: Compliance File RAM Well File CHD

# UTAH DIVISION OF OIL, GAS AND MINING

# **NOTICE OF REPORTING PROBLEMS**

# **ATTACHMENT**

Operator:	Berry Petroleum Company	Account: N2480	Today's Date:	10/23/2008

Well Names	API Numbers	Drilling Commenced
Wilcox Fee 1-20-56	4301333150	10/31/2006
LC Tribal 3-17-56	4301333541	10/20/2007
Ute Tribal 4-23D-55	4301333627	04/09/2008
Ute Tribal 1-22D-55	4301333626	04/10/2008
Ute Tribal 2-14-54	4301333111	05/01/2008

FORM 9

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

		DIVISION OF OI				5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	SUNDR	Y NOTICES A	ND REPORT	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME;
		new wells, significantly deep laterals. Use APPLICATION				IN/A
1. T	YPE OF WELL OIL WELL	. 🔽 GAS WEL	L OTHER			8. WELL NAME and NUMBER: - WILCOX FEE 1-20-56
	AME OF OPERATOR: RRY PETROLEUM C	OMPANY	<del></del>		· · · · · · · · · · · · ·	9. API NUMBER: 4301333150
	ODRESS OF OPERATOR:	<sub>TY</sub> Roosevelt	STATE UT ZII	<sub>⊳</sub> 84066	PHONE NUMBER: (435) 722-1325	10. FIELD AND POOL, OR WILDCAT: WILD CAT
F	OCATION OF WELL DOTAGES AT SURFACE: 698'	FNL, 529' FEL				COUNTY: DUCHESNE
Q.	TR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN: <b>NENE</b>	. 20 T5S I	R6W		STATE: <b>UTAH</b>
11.	CHECK APF	ROPRIATE BOX	ES TO INDICA	TE NATURE	OF NOTICE, REP	ORT, OR OTHER DATA
	TYPE OF SUBMISSION				PE OF ACTION	
	NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE  ALTER CASING		DEEPEN FRACTURE	TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR		NEW CONS		TEMPORARILY ABANDON
		CHANGE TO PRE	VIOUS PLANS	OPERATOR		TUBING REPAIR
		CHANGE TUBING		PLUG AND	ABANDON	VENT OR FLARE
<b>✓</b>	SUBSEQUENT REPORT	CHANGE WELL N	AME	PLUG BACK		WATER DISPOSAL
	(Submit Original Form Only)	CHANGE WELL S	TATUS	PRODUCTION	ON (START/RESUME)	WATER SHUT-OFF
	Date of work completion:	COMMINGLE PRO	DUCING FORMATIONS	RECLAMAT	ON OF WELL SITE	OTHER: DRILLING HISTORY
		CONVERT WELL	TYPE	RECOMPLE	TE - DIFFERENT FORMATIO	
12.	DESCRIBE PROPOSED OR C	OMPLETED OPERATIO	NS. Clearly show all	pertinent details inc	luding dates, depths, volu	umes, etc.
					•	
PL	EASE SEE THE ATTA	CHED DRILLING	HISTORY FOR	R THE WILCO	X FEE 1-20-56.	
						•
		•				
NAM	E (PLEASE PRINT) JOLENE	HOLMES		TITL	REGULATORY	/ & PERMING ASSISTANT
elor HOM	INTERNATION O	d Oema	1)	DATI	11/17/2008	
SIGN	ALIVINE SUMMER STATE OF THE SECOND SE	( NO CHA)		DATI		RECEIVED
This s	pace for State use only)					
						NOV 1 8 2008

DIV. OF OIL, GAS & MINING



Report for: 11/2/2006 Report #: 1, DFS: -732

Ag0133315   Congressional   Ground Elevation (fit(8b)   KB_Ground Distance (ft)   CO7 3202	ADIUNA	We	II Nam			ox Fee 1		56							_				Depth	Pro	gress:
Sout Date	43013331	15					ion		Spud Dat	e Notice									Tota	AFE A	mount
Mean   Contract   Comment   Contract   Comment   Contract   Cont		000.0	.00.00.1	I	Rig Rel	lease Date			Ground E					Ground Dis				JZUZ	Cum	Cost T	o Date
Operations at Report Time drill and set 140' cond pipe Operations Summary  Time Log Start End Time Our (has) 1 Operation Next 24 Hours  Time Log Start Time Our (has) 1 Operation Comment  Time Operations Summary  Time Log Start Time Operation Comment  Time Operation Operation Operation Operation Next 24 Hours  Time Operation Operation Operation Operation Operation Operation Operation Next 24 Hours  Time Operation Operation Operation Operation Operation Operation Operation Operation Next 24 Hours  Time Operation		008 8	:30:00 F				3:00:0	0 PM	Road Cor		85	·	Unio		20.00						
Additional Set 140' cond pipe									Trodd 50	idition			riole	Condition			Daily Mud C	ost	Mud	Cum To	) Date
Signat   End   Time   Log   Time   Log   Cum Dur (firs)   Cum Dur (firs)   Time   Time   Dur (firs)   Cum Dur (firs)   Time   Time   Dur (firs)   Time   Time   Dur (firs)   Time   Time   Time   Dur (firs)   Time   Time   Time   Time   Dur (firs)   Time   Time   Time   Dur (firs)   Time   Tim	drill and s	et 140	0' cond	pipe					Operation	is Next 24	1 Hours						Depth Start (	ftKB)	Dept	h End (i	tKB)
Start   End   Time   Dur (hrs)   Cum Dur (hrs)   Cum Dur (hrs)   Comment	Operations S	Summar	y 														Target Form	ation	Targ		
Time				Cum Du	rl Code	el	-		· · ·		:						Last Casing	String			
Job Contact   Mobile   Mobil			Dur (hrs)				tion			<u>:</u>		Comme	nt				Daily Co	ntacts		-	
Call (10s) (lb/f100ft)   Gel (10m) (lb/f100ft)   Filtrate (mL/30min)   Filter Cake (/32")   pH   Sand (%)   Solids (%)   Gunnison   101   Contractor   Rig Number (Journal of the Mobile (Interview)   Reserve Mud Volume (bb)   Active Mud Volume (bb)   Active Mud Volume (bb)   Supervisor   Ray Ash   1-866-716-9.					<u> </u>						-						Job	Contact		1	/lobile
Ger (10s) (10s/100H2)   Gel (10m) (10s/100H2)   Filter (mL/30min)   Filter Cake (732")   pH   Sand (%)   Solids (%)   Solids (%)   Rig Supervisor   Phone Mobile (78s)   Phone	Туре		Time		De	epth (ftKB)		Density (lb	/gal)	Vis (s/qt	)	PV (	Overrio	de (cp)	YP (lbf/100	lf(²)	Gunniso	n, 101			
MBT (lb/bbl)	Gel (10s) (lbf/	/100ft²)	Gel (10r	n) (lbf/100	Oft²) Fil	ltrate (mL/30r	nin) l	Filter Cake	e (/32")	pН		San	d (%)		Solids (%)		Contractor			-	
Whole Mud Added (bbl)   Mud Lost to Hole (bbl)   Mud Lost to Surface (bbl)   Reserve Mud Volume (bbl)   Active Mud Volume (bbl)   Active Mud Volume (bbl)   1, Nat, 8-P-80   Pump Number   800.0   Liner Size (in)   Stroke (in)   800.0   Liner Size (in)   Stroke (in)   S	MRT /lb/bbl\		Alkalinit	( from L from L )	0	b) d-1 ( //	,										Rig Supervis				
Purple   P	INET (ID/DDI)		Aikaiinity	y (mL/mL)	Cr	nioriaes (mg/l	-) [	Calcium (n	ng/L)	Pf (mL/n	nŁ)	Pm (	(mL/ml	L)	Gel (30m)	(lbf/100ft²)				1-866	-716-9
1   800.0	Whole Mud A	dded (b	obi)	Mud Los	t to Hol	le (bbl)	Mud	Lost to Su	rface (bbl)	Res	erve Mu	d Volume	(bbl)	Active N	l lud Volume	(ppl)	1, Nat, 8-		(hp)	Roc	Dia (in)
Length (ft)   LADC Bit Dull													- 400				1_		0.008	1.00	Did (III)
String Components	Bit Run Drill E	Bit		· · · · · · · · · · · · · · · · · · ·			Lengt	th (ft)	ADC Bit Di	ull	·		TF	A (incl Noz	2) (in²) B	HA RO	Liner Size (in	) Stro		Vol/	Stk OR (b
Comment  Wellbore Start (ftKB) End (ftKB) End (ftKB) Cum Depth (ft) Start (ftKB) End (ft	Nozzles (/32")	")						String I	Length (ft)			O	) (in)				Pres (psi)			es (s	Eff (%)
Comment  Wellbore Start (ftKB) End (ftKB) End (ftKB) Cum Depth (ft) Image: Cum Depth (ft/hr) Ima	String Compo	nents																P-80			
Wellbore Start (ftKB) End (ftKB) (ft) Cum Depth (ft/hr) (gpm) (1000l (rpm) SPP (psi) (1000lbf) Pres (psi) Stroke (in) Strok	Comment																2				
Wellbore Start (ftKB) End (ftKB)   End (ftKB						Т	Cum										Liner Size (in	) Stro		Vol/s	Stk OR (b
Wellbore Start (ftKB) End (ftKB) (ft) (hrs) (ft/hr) (gpm) (1000l (rpm) SPP (psi) (1000lbf) (1000lbf) (1000lbf) Drill Tq  Description Cost (/unit) Consum  Safety Checks Time Type Description  Wellbores Wellbore Name KO MD (ftKB)	1 -					Cum Denth	Drill	-	P O (flow)	WOR	PDM			Dot UI	Ditte		Pres (psi)			∋s (s	Eff (%)
Safety Checks Time Type Description  Wellbores Wellbore Name KO MD (ftKB)	Wellbore		Start (ftKB	) End (	ftKB)			1		(10001	. (rpm)		si) (			Drill Tq	Mud Add			 S	:.
Wellbores Wellbore Name KO MD (ftKB)				L		<u></u>	i										Desci	iption	Co	st (/unit)	Consum
Wellbores Wellbore Name KO MD (ftKB)																					
Wellbores Wellbore Name KO MD (ftKB)	•																			Des	cription
Wellbore Name KO MD (ftKB)																					этрист.
Wellbore Name KO MD (ftKB)																	Wellbores	s			
Original Hole																	Wellbore	Name		KO MD	(ftKB)
																Í	Original H	ole			
																	ļ				
																ŀ					
																1					
																					,
																				,	
						•															
<u> </u>																					



Report for: 10/30/2008 Report #: 2, DFS: -4

	Wilcox Fee 1-										Depti	h Progress: 0
API/UWI 430133315	Surface Legal Location Congressional	1	Spud Date	e Notice			tate/Province Itah			AFE Number C07 3	To	otal AFE Amount
Spud Date	Rig Release Date		Ground El	levation (ftK	(B)		B-Ground Dis	tance (ft)		Daily Cost		um Cost To Date
11/3/2008 8:30:00 PM Weather	11/14/2008 8:0 Temperature (°F)	00:00 PM	-	6,68	5			20.00		22,6	519	86,382
vveatilei	remperature (*F)		Road Con	idition		H	ole Condition			Daily Mud Co	st M	ud Cum To Date
Operations at Report Time Rig down and move			Operation	s Next 24 H	lours					Depth Start (f		epth End (ftKB) 75
Operations Summary										Target Forma		arget Depth (ftKB)
		-								Last Casing S	String	5,003
Time Log Start   End   Curr	Dur Code									Last Casing C	ung	
Time Time Dur (hrs) (h	rs) 1 Operation			<u> </u>		Comment		<u> </u>		Daily Con	tacts	
06:00 06:00 24.00 24	.00 01 Rig Up & Down	Tear 12 hr	s rig dow	n and me	ove / r	no crane				Job	Contact	Mobile
	<u>                                      </u>		1 4		····	·		<del></del>	a Tyr	Ed McKel		435-790-9207
Type Time	Depth (ftKB)	Density (II	o/gal)	Vis (s/qt)		PV Ove	rride (cp)	YP (lbf/10	Oft²)	Gunnison Contractor	, 101	Rig Number
Gel (10s) (lbf/100ft²)   Gel (10m) (lbf	(10062) Eiltroto (m. /20mi)	a) Filtor Cale	- (/OON)			0 10				Gunnison		101
Ger (10s) (Ibi/100It-)   Ger (10m) (Ibi	7100ft-) Flitrate (mL/30mli	n) Filter Cak	e (/32")	рH		Sand (%	6)	Solids (%	)	Rig Superviso Ray Ash	r	Phone Mobile 1-866-716-9
MBT (lb/bbl) Alkalinity (mL	mL) Chlorides (mg/L)	Calcium (ı	mg/L)	Pf (mL/mL)	)	Pm (mL	/mL)	Gel (30m	) (lbf/100ft²)		2-80	1-000-710-9
Whole Mud Added (bbl)   Mud	Lost to Hole (bbi)	Mud Lost to Si	urface (hbl)	Docom		) (a) (b)	D 14-11	<u> </u>	41.0	Pump Numbe	r Pwr (hp)	Rod Dia (in)
Wilde Mad Added (bbi)	Lost to Hole (bbi)	MINI LOSI IO SI	mace (bbi)	Reser	ve Muq	Volume (bb	() Active i	Mud Volum	e (DDI)	Liner Size (in)	800.0 Stroke (in)	O Vol/Stk OR (b
BHA #1, Slick							<u>, , , , , , , , , , , , , , , , , , , </u>	1,77	41.77	Line Size (iii)	8.50	
Bit Run   Drill Bit   12 1/4in, JZ, FO 591	0	Length (ft) 1.00	IADC Bit Do		2 ED	TO	TFA (incl No		BHA RO	Pres (psi)		rokes (s Eff (%)
Nozzles (/32")	0		Length (ft)	-BT-M-2-	Z-ER-	OD (ir	0.7	5	28.3	0 24 0 5	No	
18/18	1/18			165.57				.000		2, Nat, 8-F Pump Numbe		Rod Dia (in)
String Components	JZ, Mud Motor, X	Sub Drill	Collar F	orill Colla	r Drill	Dina K	ally			2	800.0	o
Comment	3 02, Maa Motor, 70	J Oub, Dilli	Collai, E	Jin Cona	II, DIII	ripe, K	any			Liner Size (in)	Stroke (in) 8.50	Vol/Stk OR (b
· · · · · · · · · · · · · · · · · · ·		-								Pres (psi)		rokes (s Eff (%)
		Cum Drill									No	
Wellbore Start (ftKB)	cum Depth (ft)	Time Int RC (ft/hr			RPM (mm)	000 ( - 1)	Rot HL	PU HL			tive Amou	
Original Hole 75.0	75.0	truit	) (gpiii)	(10001	(rpm)	SPP (psi)	(1000lbf)	(1000lbf)	Drill Tq	Descri	ption (	Cost (/unit) Consum
				J			<del></del>					
										Safety Ch		
										Time	Туре	Description
												<u> </u>
										Wellbores Wellbore		KO MD (AKD)
										Original Ho		KO MD (ftKB)
										g		
									ļ			
									ĺ			
									ļ			

Report for: 10/31/2008

API/UWI	we	ll Nam			X Fee '		56											: 3, DFS: -: Progress: (
430133	3315				ressional	tion		Spud Da	te Notice			State/Province Utah	e		AFE Number			AFE Amount
Spud Dat			F	Rig Rel	ease Date			Ground I	levation (	ftKB)		KB-Ground D	Distance (ft)		Daily Cost	202	Cum	Cost To Date
Weather	3/2008 8	:30:00 F		11/	14/2008 8 ature (°F)	3:00:0	0 PM	-	6,6	85			20.00		22,6	19	Cum	109,001
			'	emper	ature (°F)			Road Co	ndition		ļ	Hole Condition	n		Daily Mud Cos	st .	Mud (	Cum To Date
	s at Repor				***************************************			Operation	ns Next 24	Hours					Depth Start (ft	KB)	Denth	End (ftKB)
	vn and r		miles												75		Вори	75
		,													Target Format	ion	Targe	t Depth (ftKB)
Time L	og			- 1	ylir i i			1.50					24.		Last Casing Si	trina	<u> </u>	5,003
Start Time	End Time	Dur (hrs)	Cum Dur (hrs)				Team							<u> </u>				
06:00	06:00	24.00	24.00	01	Rig Up 8		12 hr	s Ria do	wn and	maya	Comment	<u> </u>			Daily Con	tacts	-,47	
					Down	× 1001	12 1113	s raig do	wii aliu	HIOVE					Job (	Contact		Mobile
									<i>i</i> 7	·				1.2	Ed McKelv	<del></del>		435-790-9207
Туре		Time		De	pth (ftKB)	C	Density (It	o/gal)	Vis (s/qt)	)	PV Ov	verride (cp)	YP (lbf/10	Oft²)	Gunnison, Contractor	, 101	F	Rig Number
Gel (10s)	(lbf/100ft²)	Gel (10m	) (lbf/100	ft²) Filt	trate (mL/30r	min) F	ilter Cake	- (/32")	pH		Cond	(0/)	0 51 60		Gunnison		1	101
							mor oak	3 (/32 )	рп		Sand	(%)	Solids (%)		Rig Supervisor Ray Ash			hone Mobile I-866-716-9
MBT (lb/bi	ol)	Alkalinity	(mL/mL)	Ch	lorides (mg/l	L) (	Calcium (r	ng/L)	Pf (mL/m	ıL)	Pm (m	ıL/mL)	Gel (30m)	(lbf/100ft²)	1, Nat, 8-P	-80		1-000-710-9
Whole Mu	d Added (b	bbl)	Mud Lost	to Hole	e (bbl)	Mud I	ost to Si	ırface (bbl)	Pos	onio Mud	Volume (b	hi) la u			Pump Number		)	Rod Dia (in)
							-001 10 00	11400 (001)	17631	ei ve ivida	i volume (b	DI) Active	Mud Volume	(bbl)	1 Liner Size (in)	800		
BHA #1				-									1. 19.1.		Liner Size (in)	Stroke (i		Vol/Stk OR (b
	2 1/4in,	JZ, FO	5910			Lengti	n (ft)   I .00	ADC Bit D	ull -BT-M-2	2250	TD	TFA (incl No		HA RO	Pres (psi) SI	ow Spd		s (s Eff (%)
lozzles (/3	32")					<u> </u>		Length (ft)	-01-101-2	-2-61	OD (	0.7	5	28.3		No		
String Com	ponents	18	3/18/18					1,	165.57				3.000		2, Nat, 8-P- Pump Number		<u> </u>	Rod Dia (in)
	portonio		Reg JZ	, Muc	d Motor, >	(O Su	b. Drill	Collar. [	Orill Coll	ar Dril	ll Pine K	ally			2	800		1100 510 (11)
omment								20, 2		ui, Dili	ii i ipe, iv	Cily			Liner Size (in)	Stroke (in 8.5	•	Vol/Stk OR (b
				- 1		Cum			<del></del>	T					Pres (psi) Si			s (s Eff (%)
						Drill										No		
Wellbo	re S	tart (ftKB)	End (fi		Cum Depth (ft)	Time (hrs)	Int ROI (ft/hr)		WOB (1000)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)		Mud Additi	ve Amo	unts	
Original	Hole	75.0	)	75.0			<u> </u>	+ ***	(	(1,5)	or r (psi)	(1000101)	(FOODIST)	Drill Tq	Descrip	tion	Cost	(/unit) Consum
									·				<u> </u>	L			4	
															Safety Che			
															THE	Туре	+	Description
																11 21 12	-	
														1	Wellbores Wellbore N	ame		O MD (ftKB)
															Original Hol			C IND (IND)
														Į,				ļ
																		1
																		ĺ

www.peloton.com

# **Daily Drilling**

Report for: 11/1/2008 -2

Report Printed: 11/17/2008

21112	• • •	ell Nan			ox Fee 1		56											#: 4, ւ Prog	
API/UWI 43013				Surface	e Legal Locat gressional	ion		Spud Da	te Notice			State/Prov	ince		AFE Numi	ber	Tot	al AFE An	nount
Spud Da				Rig Re	lease Date			Ground	Elevation	(ftKB)		Utah KB-Ground	Distance (ft			7 3202			
11/. Weather	3/2008	8:30:00	PM	11/	/14/2008 8 rature (°F)	3:00:00	PM_	1	6,6	685		I STOCK	20.00		Daily Cost	2,619	Cur	m Cost To 131,	
				rempe	rature (*F)			Road Co	ondition			Hole Cond	ition		Daily Mud	-	Mu	d Cum To	
Operation	ns at Rep	ort Time						Operation	ns Next 2	4 Hours					Depth Star	+ /ftKD\		4b F- 3 (6	145)
Operation	n and s	start sett	ing in ri	<u>g</u>											Jopan Glai	75	Det	oth End (ft	,
		,													Target For	mation	Tar	get Depth	(ftKB)
Time L	.og								5 4.	1000		1 1 1 V 1 1 1		4	Last Casin	a Strina		5,0	03
Start Time	End Time	D	Cum Du					<del></del>	7						1	g ourig			
06:00	06:00	Dur (hrs) 24.00		0 01	Opera Rig Up 8		12 Hr	s Move	in and	ria un	Comme	nt		<u> </u>	Daily Co	ontacts	100		
					Down		12 ' "	3 IVIOVE	iii ailu	ng up					Jo	b Contact			obile
-				Š.,		1			a is a	3 Table 1	74.75		<del></del>		Ed McK	<u>_</u>	<del></del>	435-79	90-920
Туре		Time		De	epth (ftKB)	D	ensity (Ib	/gal)	Vis (s/q	t)	PV (	Override (cp)	YP (lbf/	100ft²)	Gunnise			Rig Num	ber
Gel (10s)	(lbf/100ft	e) Gel (10	m) (lbf/10	Oft²) Fil	trate (mL/30n	nin) Fi	ilter Cake	(/32")	рH		San	d (%)	Solids (	0()	Gunniso			1	01
MBT (lb/b				ı					<b> </b>		Jan	u (%)	Solias (	%)	Rig Superv Ray Ash			Phone M	lobile 716-9
INDI (IDID	01)	Alkalinit	y (mL/mL	) Ch	nlorides (mg/L	.) Ca	alcium (m	ng/L)	Pf (mL/r	nL)	Pm (	(mL/mL)	Gel (30	m) (lbf/100ft²)	1, Nat, 8		7.77	1-000-	710-9
Whole Mu	d Added	(bbl)	Mud Los	t to Hole	e (bbl)	Mud Lo	ost to Sui	rface (bbl	Res	erve Mu	d Volume	(bbl)   Actio	ve Mud Volui	m = /h h l \	Pump Num	ber Pwr		Rod I	Dia (in)
						<u> </u>				or vo ma	o voiding	(DDI)	ve Mud Volul	ne (bbi)	Liner Size (		800.0 ke (in)	- 14.16	
BHA #1 Bit Run D						11 anoth	/ <b>2</b> () )(	400 By B			1,1		Village 15		Liner Size (	11)  31101	8.50	Vol/Si	tk OR (b
1 1	2 1/4in	, JZ, FO	5910			Length 1.0		ADC Bit D	ull -BT-M-	2-2-FR	2-TD		Noz) (in²) ).75	BHA RO	Pres (psi)	Slow Spo	J Strol	kes (s E	ff (%)
Nozzies (/	32")		0/40/46				String I	ength (ft)				) (in)	0.75	28.3	2 11-4 0	No			
String Con	ponents		8/18/18					1	165.57				8.000		2, Nat, 8 Pump Numb	per Pwr	(hp)	Rod [	Dia (in)
			Reg J	Z, Mu	d Motor, X	O Sub	o, Drill (	Collar, i	Orill Col	lar. Dri	ill Pipe.	Kelly			2		0.008	_	
Comment											ро,	. tony			Liner Size (i	·	e (in) 8.50	Vol/St	k OR (b
-			T			Cum	Т.	1	1		T				Pres (psi)	Slow Spd		es (s E	ff (%)
					O D	Drill Time										No			
Wellbo		Start (ftKB)		ftKB)	Cum Depth (ft)	(hrs)	Int ROF (ft/hr)	Q (flow)	WOB (1000i	RPM (rpm)	SPP (ps	Rot HL (1000lb			Mud Add	litive A			
Original	Hole	75.	0	75.0					ľ	,,,,,,,	Or i (po	119 (1000)0	(100012	f) Drill Tq	Desc	cription	Co	st (/unit)	Consum
																7 7			-
														ŀ	Safety C	hecks Type	<del></del>	Door	intlan.
														ĺ				Descri	puon
															Wellbore		A. 1		
														ŀ	Wellbor	e Name	$\top$	KO MD (fi	KB)
•															Original F	lole			
														[ ]					
														11					
														11					

Page 1/1

Report for: 11/2/2008 Report #: 5, DFS: -1

API/UWI 430133315	Surface Legal Location Congressional	Spud Date Notice	State/Province		AFE Number	th Progress: (
Spud Date	Rig Release Date	Ground Elevation (ftKB)	Utah KB-Ground Dis	ta (6)	C07 3202	
11/3/2008 8:30:00 PM	11/14/2008 8:00:00 PN	6,685	NB-Ground Dis	20.00	Daily Cost 22.619	Cum Cost To Date 154,239
Weather	Temperature (°F)	Road Condition	Hole Condition		Daily Mud Cost	Mud Cum To Date
Operations at Report Time		Operations Next 24 Hours				
Rig up weld on cond		- Postationo Next 24 Hours			Depth Start (ftKB) 75	Depth End (ftKB)
Operations Summary					_	75 Target Depth (ftKB)
						5,003
Time Log Start End Cum	Dur Code				Last Casing String	
Time Time Dur (hrs) (hrs			omment			<del></del>
06:00 06:00 24.00 24.	.00 01 Rig Up & Tear 12	Hrs Rig up Prepare to welc	cond pipe		Daily Contacts	
	Down	. ,			Job Contact Ed McKelvey	Mobile 435-790-9207
					Gunnison, 101	1433-790-9207
ype . Time	Depth (ftKB) Densit	y (lb/gal) Vis (s/qt)	PV Override (cp)	YP (lbf/100ft²)	Contractor	Rig Number
Gel (10s) (lbf/100ft²) Gel (10m) (lbf/	100ft²) Filtrate (mL/30min) Filter (	Cake (/32") pH	Cand (N)		Gunnison	101
		pake (102 ) pn	Sand (%)	Solids (%)	Rig Supervisor	Phone Mobile
Alkalinity (mL/r	nL) Chlorides (mg/L) Calcius	m (mg/L) Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lbf/100ft²)	Ray Ash	1-866-716-9
/hole Mud Added (bbl) Mud L					1, Nat, 8-P-80 Pump Number Pwr (hp)	Rod Dia (in)
Mud L	ost to Hole (bbl) Mud Lost to	Surface (bbl) Reserve Mud Vo	olume (bbl) Active N	/lud Volume (bbi)	1 800	
BHA #1, Slick					Liner Size (in) Stroke (in	) Vol/Stk OR (b
it Run Drill Bit	Length (ft)	IADC Bit Dull	TEA (to al \$1-	-) (i=2)	8.5	0
1 12 1/4in, JZ, FO 5910	1.00	1-1-BT-M-2-2-ER-T	TFA (incl Noz 0.75			Strokes (s Eff (%)
ozzles (/32")	Str	ng Length (ft)	OD (in)	20.3	2, Nat, 8-P-80	
18/18/	18	1,165.57	8.	000	Pump Number Pwr (hp)	Rod Dia (in)
	JZ, Mud Motor, XO Sub, D	rill Collar Drill Collar Dell 5	lina Kalla		2 800	.0
omment	one, mad motor, Ato Oub, D	oliai, Drill Collai, Drill F	ipe, Kelly		Liner Size (in) Stroke (in	
					8.5	•
	Cum Drill				Pres (psi) Slow Spd S	Strokes (s Eff (%)
		ROP Q (flow) WOB RPM	9-410			<del></del>
	d (ftKB) (ft) (hrs) (ft		Rot HL PP (psi) (1000lbf)	PU HL (1000lbf) Drill Tq	Mud Additive Amou	
riginal Hole 75.0	75.0		W=7 ( )	V Dimitq	Description	Cost (/unit) Consum
				ļ	Safety Checks	
					Time Type	Description
					Wellbores	
				İ	Wellbore Name Original Hole	KO MD (fikb)
					Onginal Hole	
						ļ
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Report for: 11/3/2008 Report #: 6, DFS: 0

API/UW		III IYAII			DX Fee 1-20 Legal Location	-56	Courd D	ata Nation						h Pro	ogress: 30
43013					ressional		Spud Da	ate Notice	I	tate/Provinc Jtah	e	AFË Nu	mber 07 3202	Total	AFE Amount
Spud Da	ate /3/2008 (	9,20,00	DNA		lease Date		Ground	Elevation (ftKB)	- 1	B-Ground D	istance (ft)	Daily Co		Cum	Cost To Date
Weather		5.30.00		11/ Tempe	/14/2008 8:00: rature (°F)	00 PM	Road Co	6,685			20.00		37,057		191,296
			İ	, dilipo	ratare (1)		Road Co	ondition		ole Conditio	n	Daily Mu	d Cost	Mud	Cum To Date
	ons at Repo		·					ons Next 24 Hours				Depth S	tart (ftKB)	Depth	End (ftKB)
Operation	ns Summa	ry	Jeaning	plug	ed flow line		Drilling	9					75		379
			ck up d	rilling	tools, Spud ar	nd safety	meetir	ng, Drilling, Sur	vev. Drillr	na		Target F	ormation	Targe	t Depth (ftKB)
Time									3.7%	-		Last Cas	ing String		5,003
Start Time	End Time	Dur (hrs)	Cum Du (hrs)	r Code	I										
06:00	16:30	10.50			Operation Rig Up & Tea	ar Weld	cond F	Rig up pits flowl	Comment			Daily	Contacts		
					Down	11010	oona, i	vig up pits nowi	ille Etc			Ed Mc	Job Contact		Mobile
16:30	19:00	2.50		_ !	Repair Rig	Repai	ir water	leak on drum	-				son, 101		435-790-920
19:00	20:00	1.00	1		Trips	Pick u	p tools					Contract		F	Rig Number
20:00 21:00	21:00 03:30	1.00 6.50			Miscellaneou			safety meeting	3			Gunnis			101
03:30	04:00	0.50			Drilling Deviation	75' - 3	-					Rig Supe			hone Mobile I-866-716-9
00.00	0 1.00	0.50	22.00	, 10	Survey	vvire	ine Sur	vey @ 290' .75	Deg				8-P-80		1-000-710-9
04:00	06:00	2.00	24.00	002	Drilling	320' -	379'					Pump Nu		p)	Rod Dia (in)
200.0f	KB, 11/					1020	-		14.1		<u> </u>	_ 1		0.00	
Type Water	Bass	Time	6:00	De	pth (ftKB)	Density (lb		Vis (s/qt)	PV Ove	rride (cp)	YP (lbf/100ft²)	Liner Size	. ,	(in) 3.50	Vol/Stk OR (b
		Gel (10n	n) (lbf/100	)ft²) Fili	200.0 trate (mL/30min)	8.5 Filter Cake		45 pH	0.10			Pres (psi			s (s Eff (%)
					auto (m2 comm)	i itoi oake	(132 )	рп	Sand (%	o)	Solids (%)		No		
MBT (lb/b	obl)	Alkalinity	/ (mL/mL)	Ch	lorides (mg/L)	Calcium (m	ıg/L)	Pf (mL/mL)	Pm (mL	/mL)	Gel (30m) (lbf/100	ft²) 2, Nat,	8-P-80 mber   Pwr (h	- · · · ·	D-10: (1)
Whole Mo	d Added (	bbl)	Mud Lost	to Hole	e (bbl) Muc	Lost to Su	rface (bbl	Doone Med	Male and a file			2	8	0.00	Rod Dia (in)
					(22.)	LOST TO OU	nace (bbi	Reserve Mud	volume (pp	) Active I	Mud Volume (bbl)	Liner Size			Vol/Stk OR (b
	1, Slick	100								1. 775		Pres (psi)		3.50	s (s Eff (%)
Bit Run D	ınıı Bit 12 1/4in,	JZ FO	5910				ADC Bit D			TFA (incl No		1 100 (pai)	No No	Suoke	s (s  ⊏π (%)
Nozzles (		<u> </u>	0010			1.00  String L	ength (ft)	I-BT-M-2-2-ER-	OD (in	0.7	5 28.3	Mud A	dditive Am	ounte	1,000
Otalaa Oa		1	8/18/18					,165.57	00 (,,,,	•	.000		escription		(/unit) Consum.
String Col	mponents		Reg 17	7 Mari	d Motor VO S	الشراطي	Callan	Drill Collar, Drill	. D:			TL			
Comment			1109 02	-, ivia	a Wolor, AO Si	ub, Dilli (	Collar, I	Drill Collar, Drill	Pipe, Ke	elly		Safety	Checks		
												Time	Туре		Description
				41.	Cun Dril				1.						
Wellb	ore !	Start (ftKB)	End (f	eKD)	Cum Depth Time (hrs	1 1111111111111111111111111111111111111	Q (flow	) WOB RPM		Rot HL	PU HL	Wellbo			
Origina		75.0		79.0	304.00 8.5	()	(gpm) 3 468	(1000l (rpm) 3 0 110	SPP (psi)	(1000lbf)	(1000lbf) Drill 7	q Wells Origina	ore Name	K	O MD (ftKB)
			-	70.0	001.00	0 00.0	7 400	טן וטן	650.0	56	58	Origina	TIOLE		
									•						
												11			

Report for: 11/4/2008 Report #: 7, DFS: 1

Are	<b>- 4</b> 76	il Nam	ie: V	Vilc	ox Fee 1-2	0-56											#: 7, DFS:
API/UWI					e Legal Location		Spud Da	te Notice		Sta	te/Province	<u> </u>		AFE Number	neb		ogress: 5
43013 Spud Da					gressional					Ut		•		CO7 3	202	lota	I AFE Amount
		8:30:00 F	DA A		elease Date		Ground I	Elevation (f		KB-	Ground Di	stance (f	t)	Daily Cost		Cum	Cost To Date
Weather	0,2000 (	3.30.00 F			/14/2008 8:00 erature (°F)	1:00 PM	Dood On	6,68	35			20.00		179,9			371,216
COLD			}	rompe	0.0		Road Co	naition		Hol	e Condition	ו		Daily Mud Cos	t	Mud	Cum To Date
Operation	ns at Repo	ort Time						ns Next 24	Hours	lOr	<u> </u>			1			
Drilling	12 1/4	hole						1/4 hole		Run cas	ing and	cemer	nt	Depth Start (fti	,	Dept	th End (ftKB) 956
	ns Summa flowling		g, Surv	ey, D	Orilling, Survey	/. Drillina								Target Formati		Targ	et Depth (ftKB)
Time L	.og													Last Casing St	ring		5,003
Start Time	End Time	Dur (hrs)	Cum Du (hrs)	r Cod				<del>,</del>			-			Surface, 1,		(B	
06:00	07:00	1.00		00	Operation Miscellaneo	uo I Inniu	a flamit		Co	mment	<u> </u>	11 11 11		Daily Cont	acts	t fire	1. 1.14
07:00	13:00	6.00		000	Drilling	379' -	g flowlir	ie						Job C	ontact		Mobile
13:00	13:30	0.50		10	Deviation		ine surv	,O) (						Ed McKelve	<b>Э</b> У		435-790-920
		3.00	,		Survey	AAIIG	ine surv	Су						Gunnison,	101	100	
13:30	23:30	10.00	17.50	02	Drilling	587' -	831'							Contractor Gunnison			Rig Number
23:30	00:00	0.50	18.00		Deviation		ne surv							Rig Supervisor			101 Phone Mobile
					Survey	110	ino our v	o,						Ray Ash			1-866-716-9.
	06:00	6.00	24.00	02	Drilling	831' -	956'							1, Nat, 8-P-	80	1	
900.0ft	KB, 11/	4/2008 0	6:00			* *		1. 45		. 71 - 1	<del></del>			Pump Number	Pwr (		Rod Dia (in)
ype		Time	2.00	De	epth (ftKB)	Density (lb/		Vis (s/qt)		PV Overri	de (cp)	YP (lbf/	100ft²)	Liner Size (in)		300.0	
Sel (10s)	(lbf/100ft²)	Gel (10m	5:00	\f+2\ Ei	900.0 Itrate (mL/30min)	8.5	-		2				,	Liner Size (in)	Strok	e (in) 8.50	Vol/Stk OR (b
` ,	,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, (101) 100	/ / [· "	arate (mizionimi)	Filter Cake	(/32*)	рН		Sand (%)		Solids (	%)	Pres (psi) Slo	w Spd		es (s Eff (%)
IBT (lb/bl	bl)	Alkalinity	(mL/mL)	Cr	nlorides (mg/L)	Calcium (m	g/L)	Pf (mL/mL	.)	Pm (mL/m	L)	Gel (30)	m) (lbf/100ft²)		No		
/hole Mu	d Added (t	 		<u></u> l		<u> </u>					,	(	, ()	2, Nat, 8-P-		<u> </u>	
THOIC WIG	a naded (t	טטו) (וו	Aud Lost	to Hoi	e (DDI) ML	d Lost to Sur	face (bbl)	Reser	ve Mud Vo	ume (bbl)	Active N	/lud Volu	me (bbl)	Pump Number 2	Pwr (I	1p) 800.0	Rod Dia (in)
3HA #1	, Slick						<del>- 1</del> - 1				1			Liner Size (in)	Stroke	(in)	Vol/Stk OR (b.
it Run Di		17 50 5			Ler	- ', '	DC Bit Du	ıll		TF	A (incl Noz	z) (in²)	BHA RO			3.50	
1   1. ozzles (/3		JZ, FO 5	910			1.00		BT-M-2-	2-ER-TE	)	0.75		28.3	Pres (psi) Slo	w Spd No	Stroke	es (s Eff (%)
022.63 (/0	JZ )	18	/18/18			String L	ength (ft)	405.57		OD (in)							
tring Com	ponents		. 10, 10					165.57			8.	000		Mud Additi			
		F	Reg JZ	, Mu	d Motor, XO S	Sub, Drill (	Collar, D	rill Colla	r. Drill Pi	ne Kelly	,			Descript	ion	Cos	t (/unit) Consum
omment									.,	po, rtonj	<u></u>			<del></del>			
			т											Safety Chec			<u> (18. – 1</u>
	· .				Cu Dr									Time	Туре		Description
Wellbo	vra .	New (BYZD)		W.C.	Cum Depth Tin	_ Intro-	Q (flow)	WOB	RPM		Rot HL	PU HI			-		
riginal		379.0	End (f	ткв) 56.0	(ft) (ft) (ft) (ft) (ft) (ft) (ft) (ft)	(1011)	(gpm)				1000lbf)	(1000lb	f) Drill Tq	Wellbores			
3		0.0.0		50.0	001.00 30.	.50 26.2	468	25	75	650.0	78		80	Wellbore Na		1	O MD (ftKB)
													]	Original Hole			
													ı				



Report for: 11/5/2008 Report #: 8, DFS: 2

	ell Nar		Surface	e Legal Location		d Date Notice	I.C.	1-/D- /			Debti	n Prog	ress: 2
430133315 Spud Date				ressional			Uta	te/Provin ah	ce ·	AFE Numb	er ' 3202	Total AF	Amount
11/3/2008	8:30:00	РМ	Rig Re	lease Date /14/2008 8:00:0	Grou	und Elevation (ftKB)			Distance (ft)	Daily Cost	3202	Cum Cos	t To Date
Weather			Tempe	rature (°F)		6,685		-	20.00		3,099		04,315
Cold					OK		OK	e Conditio	on	Daily Mud (		Mud Cum	To Date
Operations at Rep Wait on ceme	ort Time				Oper	rations Next 24 Hours				Depth Start	431		2,431
Train on com	, iii				Cut	off, Weld well hea	ad, Nipple i	up, Tes	st BOP, Drill		56	Depth En	α (πκΒ) 1.165
Operations Summ	ary				ane	au				Target Forn	nation		pth (ftKB)
- <u> </u>										Last Casing	String		5,003
Time Log Start End								-		Surface,	1,130ftKE	3	
Start End Time Time	Dur (hrs)	Cum Du (hrs)	r Code	Operation			_			Daily Co	ntacts		NA L
06:00 14:00	8.00			Drilling	956' - 116	5	Comment			Joi	Contact		Mobile
14:00 15:00	1.00	9.00	05	Condition Mud	Pump hi vi	s sweep				Ed McKe		435	-790-92
15:00 17:00	- 2.00	44.00		& Circulate						Gunniso	n, 101	Pia N	lumber
17:00 17:30	2.00 0.50			Trips	Short trip to	o 8" drill collars				Gunnisor		, rug i	101
	0.50	11.50	00	Condition Mud & Circulate	10 run 9 5/	8 casing				Rig Supervis	or		e Mobile
17:30 19:30	2.00	13.50	06	Trips	and lay do	wn 8 " tools				1, Nat, 8-	D 90	11-86	6-716-9
19:30 21:00	1.50	15.00	00	Miscellaneous	Rig up case	ers and hold safet	v meeting			Pump Numb	er Pwr (hp)	) R	od Dia (in)
21:00 00:00	3.00	18.00	12	Run Casing &	Run casing	)	, mooning				800	0.0	
00:00 01:00	1.00	10.00	05	Cement						Liner Size (in	Stroke (i	n)   Vo	ol/Stk OR (t
01.00	1.00	19.00	US	Condition Mud & Circulate	Circ casing	/ Rig down casers	s rig up cer	nenter	S	Pres (psi)		Strokes (s.	Eff (%)
01:00 03:00	2.00	21.00	12		\\\/ 450 ev r	oro omt/ 20/ C=O/	2 4/4/// 1 =			]	No		
				Cement	rro) (Tield	ore cmt/ 2% CaCl2 d 1/15 /FT) (Water	· 5 Gal/sk \	locele Ceme	(Slurry wt 15.8	2, Nat, 8-	P-80 er Pwr (hp)	ln.	15: (1)
0.00					bls to pit bu	mped plug floats	held	0011101	it to surface 60	2	800		d Dia (in)
3:00 06:00	3.00	24.00	13	Wait on						Liner Size (in			l/Stk OR (b
74.0ftKB, 11/	5/2000 4	1.00		Cement						Pres (psi)	8.5 Slow Spd	Strokes (s	E46 (0/ \
ype	Time	1.00	Den	th (ftKB) De	ensity (lb/gal)	Vis (s/qt)	IDV C			- (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	No	ou oves (s	. [⊏Ⅱ (%)
el Base	11	1:00	1	974.0	9.20	47	PV Override		YP (lbf/100ft²) 18.000	Mud Addi	tive Amo	unts	
el (10s) (lbf/100ft²) 6.000	Ger (10m 14	) (lbf/100fi .000	t*)   Filtr:	ate (mL/30min) Fil	ter Cake (/32")	pH	Sand (%)		Solids (%)	Descr	iption	Cost (/un	t) Consum
BT (lb/bbl)	Alkalinity		Chic	orides (mg/L) Ca	lcium (mg/L)	8.0 Pf (mL/mL)	Pm (mL/mL		4.0	Dyna Drill Lime		122.5	
hole Mud Added (	hbl) la	Annall		0.800	0.080	0.100		,	Gel (30m) (lbf/100ft²)	Bentonite		9.0	
waa Aaaea (I	(וטט	Mud Lost t	o Hole	(bbl) Mud Lo	st to Surface (b	bl) Reserve Mud V	olume (bbl)	Active N	Mud Volume (bbl)	TAXES		1.0	
HA #1, Slick		V 1								Safat O			
Run Drill Bit	17 50 5			Length			TFA	(incl No:	z) (in²) BHA RO	Safety Ch Time	ecks Type	De	scription
1   12 1/4in, ezzles (/32")	JZ, FU 5	บาย		1.0		-1-BT-M-2-2-ER-T	D D	0.7					
	18	/18/18			String Length (	ft) 1,165.57	OD (in)	0	000	Wellbores			
ing Components		Doc 17		NA ( ) > -				ŏ.	000	Wellbore	Name	KO ME	(ftKB)
mment	<u></u>	≺eg J∠,	Mud	Motor, XO Sub	, Drill Collar,	Drill Collar Drill I	Pipe. Kelly			Original Ho	ole		



Report for: 11/6/2008 Report #: 9, DFS: 3

Depth Progress: 0

43013					Legal Locat	tion		Spud Da	te Notice			State/Provin	ce	
Spud Da					ease Date			Ground	Tlaves 41 -	(fi)(F)		Utah		
		8:30:00	РМ 🚶		14/2008 8	3:00:0	0 PM	Ground	Elevation	(ftKB) 685		KB-Ground		)
Weather				empe	ature (°F)			Road Co		000		Hole Conditi	20.00	
Cold								OK				OK	Ut1	
Operatio	ns at Rep	ort Time						Operatio	ns Next 2					
		ngs for d	rilling fl	ange				Finish ahead	testing	B.O.P.	.E, P/U E	BHA, Drill	float eqi	ıp, Drill
Wait o	ns Summa n ceme flange,	nt, Cutof	f casing	and	weld on v	vell he	ead, Nip	ple up,	Test ke	elly val	ves and o	choke, Wa	ait on ori	ng for
Time I						1 1 1 1			<del></del>			- V-		
Start Time	End Time	D (0.)	Cum Dur		100	100					<u> </u>			
06:00	09:00	Dur (hrs) 3.00	(hrs)	12	Opera	tion	1		<u> </u>		Comment			
			3.00		Wait on Cement									<del></del>
09:00	13:00	4.00	7.00		Miscellar	neous	Cut of	f cond p	ipe & c	casing	/ Weld or	n well hea	d	
13:00	19:00	6.00	13.00		NU/ND E	3OP	Choke	maifold	d flare	and flo	w lines			
19:00	21:30	2.50	15.50		Test BO		Test k	elly valv	es and	choke	,			
21:30	05:30	8.00	23.50	00	Miscellar	neous	Wait o	n Oring	for dril	ling fla	nge seat	oard well	head se	nt spare
05:30	06:00	0.50	24.00	14	NU/ND B	3OP	, ,		nd ninn	le un d	rilling fla	nne		
	ftKB, 1	1/6/2008	09:00				1	- 3 4	<u>pp</u>	. 5 up u	y na	ge	:	
уре		Time		De	oth (ftKB)		ensity (lb/	gal)	Vis (s/qt	)	PV Ov	erride (cp)	YP (lbf/	IOO#2\
Gel Ba			9:00		1,165.0		9.4		``	45	130	6.0		8.000
el (10s)	(lbf/100ft²)	Gel (10m	) (lbf/100f	t²) Filti	ate (mL/30m	in) F	lter Cake	(/32")	рН		Sand (		Solids (9	
/IBT (lb/b	bi)	Alkalinit	(ml /ml)							8.0		·		4.0
טוטו) יביי	J.,	Alkalinity	(mL/mL)	Chi	orides (mg/L)	)  Ĉ	alcium (m		Pf (mL/n		Pm (m		Gel (30r	n) (lbf/100ff
Vhole Mu	d Added (	bbl) in	Mud Lost t	o Hole	0.800	Must	0.0			.100		0.100		
	`				,,,,	IVIAG L	ost to Sur	iace (DDI)	Kes	erve Mud	Volume (bl	oi) Active	Mud Volun	ne (bbl)
	, Slick					1	-	7		<del></del>	<del></del>		<del></del>	
it Run D	rill Bit			-		Length	(ft) IA	DC Bit Du	ılı .			TFA (incl N	77\ (in2\	BUADO
		JZ, FO	5910				00		 ВТ-М-2	2-2-ER	-TD	0.7		BHA RO 28.3
ozzles (/:	32")	40	140/40				String L	ength (ft)			OD (i	1	<del>-</del>	20.3
tring Con	ponents	18	/18/18					1,	165.57		1	•	3.000	
any Con	POHERIES	ı	2ea 17	Musik	Motor V	O 0. I	D ::: 6							_
omment			veg JZ,	iviuo	Motor, X	U Sul	o, Drill C	ollar, D	rill Coll	ar, Dril	l Pipe, K	elly		
		<u> </u>	T	丁	T.	Cum	1.	T	Γ	T — ¬	<del></del>		T	
		200				Drill								1.5
Wellbo	ore .	Start (ftKB)	End (fti		Cum Depth (ft)	Time (hrs)	Int ROP		WOB	RPM		Rot HL	PU HL	
riginal		1,165.0				38.50	(ft/hr)	(gpm)	(10001	(rpm)	SPP (psi)	(1000lbf)	(1000lbi	) Drill Tq
	————I		.,		.,000	30.30								

		Del	otn	P	'ro	gr	ess:
AFE Numbe	r		Tot	ai /	VFE /	١m٥	ount
C07	32	202					
Daily Cost	_		Cur	n C	ost 1	0 [	Date
25,	10	9			529		
Daily Mud C			Muc	ł C	um T		
46	37		]	_		89	
Depth Start	ftK	B)	Dec	th	End		
1,1						16	
Target Form			Tare	ret	Dept		
				,		oc:	
Last Casing	Stri	na	Ь	_			
Surface,	1,1	30ftKB					
	11,		4.	/ i.		_	
Daily Con		ntact		1.			
Ed McKel				1			bile 0-9207
		<u> </u>		4	30-	90	J-9207
Gunnison	١,	107	- 4	ь	- h!		· · · · · ·
Gunnison				K	g Nu	mbi 10	
Rig Superviso	nr.			D	one		
Ray Ash	<i>,</i>						<sup>ліе</sup> 16-9
	n 4	-		L	000		10-9
1, Nat, 8-I	٧-١			_	-		
1	;1	Pwr (hp) 800			Koo	Di	a (in)
Liner Size (in)	_	Stroke (i			1/01/	OII.	OD //
Liner Oize (III)	'	8.8			VOI	Sik	OR (b
Pres (psi)	Slov		Strok		/o	<del>-</del> "	(0/)
	,,,,,	No	GUON	.03	(5		(%)
2, Nat, 8-F						_	
Pump Numbe	-0	Pwr (hp)			Dod	D:-	. (:-)
2	٠.	800			Rou	Dia	in)
Liner Size (in)	-	Stroke (in		_	Vol/s	2412	OR (b
	-	8.5			V OI/C	JLK	OR (b
Pres (psi)	lov		Strok	es	(s	=ff	(%)
" /		No		-			( /0)
		<del> !</del>	-				
Mud Addi	liv	<u>e Amo</u>					<u> </u>
Descri	DUC	n					onsum
Dyna Drill			'		2.50		2.0
Lime					9.00		2.0
Bentonite				8	3.50	1	20.0
TAXES				1	.00	Γ	34.0
						-	
Safety Che				-			125-1
me	- 1	уре	+		Desc	ript	ion
	_		ĻL,			_	
Wellbores							
Wellbore I	Van	ne	-1	<u>с</u>	MD	fik	B)
Original Ho					.,,,,,	····	-,
	-						
							- 1



Report for: 11/7/2008 Report #: 10, DFS: 4

API/UW		en Nam	e. v		ox ree		90										Dep	th Pr	ogress:
43013					e Legal Locat ressional	tion		Spud Da	ate Notice			ate/Provinc	е		AFE Num	ber 07 32			E Amount
Spud Da		9.20.00 5	20.4		lease Date			Ground I	Elevation (			3-Ground D	istance (f	t)	Daily Cos		02	Cum Co	st To Date
Weather		8:30:00 F		Tempe	/14/2008 8 erature (°F)	3:00:00	PM	Road Co		85		1. 0. 100	20.00		L	28,57			57,998
Cold								OK	JI I GILLOTT			ole Conditio	n		Daily Muc	J Cost		Mud Cui	n To Date 2,898
Operation	ns at Rep	ort Time							ns Next 24	Hours					Depth Sta			Depth E	
Operatio	ns Summ							Drill al								1,165			1,165
Test B Driling	3.O.P.E.	, PU MTF	R,BIT `	Trip ir	n, Drill cem	nent flo	at and	shoe,R	Rig servi	ce, Drilli	ng, Repa	ir rig, Dr	illing, S	urvey,	Target Fo				epth (ftKB) 5,003
Time I	Log	vis di								T. 18 5.8		7			Surface	<u>∍, 1,1</u>	30ftKB		
Start Time	End Time	Dur (hrs)	Cum Du (hrs)	ır Cod	e Opera	4.00									Daily C	onta	ıcts		
06:00	09:00	3.00		0 15	Test BO		250 ps	si low/ 2	2000 ps		Comment				Ed Mck	Job Co	ntact	12	Mobile 5-790-9207
09:00	10:00	1.00		0 06	Trips		In hole	e Tag c	ement (						Gunnis			43	3-790-920
10:00	11:00	1.00	5.00	0 21	Drill Out Cement		1109'	- 1165							Contracto	r	101	Rig	Number
11:00	11:30	0.50	5.50	0 07	Lubricate		Chook	Crossen	ı-o-matic						Gunnise Rig Super			Dho	101 ne Mobile
11:30	13:30	2.00		0 02	Drilling	e Rig		- 1191'	i-o-matic	<del></del>					Ray Asl			- 1	366-716-9
13:30	15:30	2.00		00	Miscella	neous	-		ly spinn	er and re	ehang br	idle line			1, Nat,	8-P-8		4.5	
15:30	18:00	2.50	12.00		Drilling		1191'	- 1296							Pump Nun	nber	Pwr (hp) 800		Rod Dia (in)
18:00	18:30	0.50	12.50		Deviation Survey	n 			/ey @ 1:	226 / .82	2 Deg				Liner Size	(in)	Stroke (in	n)	Vol/Stk OR (b.
18:30	06:00	11.50	24.00	0 02	Drilling		1296 -	1798							Pres (psi)	- 1	w Spd No	Strokes (	s Eff (%)
Туре		Time			epth (ftKB)		ensity (lb/	gal)	Vis (s/qt)	)	PV Over	ride (cp)	YP (lbf	(100ft²)	2, Nat,		30  Pwr (hp)	4/2 P/3	Rod Dia (in)
Gel (10s)	(lbf/100ft <sup>a</sup>	Gel (10m)	) (lbf/100	Oft²) Fil	trate (mL/30n	nin) Fi	Iter Cake	(/32")	pН		Sand (%	)	Solids	(%)	2		800		(Od Dia (III)
MBT (lb/b	obl)	Alkalinity	(mL/mL)	) Cr	nlorides (mg/L	) C	alcium (m	a/l )	Pf (mL/m	11)	Pm (mL/	mt )	Cal (20	m) (lbf/100ft²)	Liner Size	(in)	Stroke (ir 8.5	1)	/ol/Stk OR (b
Whole Mu	ud Added	(bbl) N	Mud Los					face (bbl)		•	/olume (bbl		Mud Volu		Pres (psi)				S Eff (%)
7.7						<u> </u>						7.00			Mud Ad	<del>_</del>		unto	
Bit Run D	Prill Bit			-		Length	(ft) 1/4	ADC Bit D	n du		<u> </u>	FEA (incl. No.	-) (i-2)	IDUA DO	De	scription	00		unit) Consum.
						Longui	(10)	NDC DIL D	uii			FA (incl No	oz) (ın²)	BHA RO	<u> </u>				
Nozzles (/	(32")			· · · · · · · · · · · · · · · · · · ·			String L	ength (ft)			OD (in				Safety (	Chec	ks		
String Cor	mponents						1								Time		Туре		Description
Comment	-									·					VA - 111			<u> </u>	
															Wellbor Wellbo		me	КО	MD (ftKB)
						Cum Drill						1.41			Original	Hole	;		, ,
Wellb	ore	Start (ftKB)	End (	fiKB)	Cum Depth (ft)	Time (hrs)	int ROP (ft/hr)	Q (flow)	) WOB (1000l	RPM (rom)	DDD ( ')	Rot HL	PU H						
		June (in its)	2.10 (	шъ	(17)		(ion)	(9pm)	(10001	(rpm)	SPP (psi)	(1000lbf)	(1000)	of) Drill Tq	İ				
	1		-l		<u> </u>		-J	.1		<u> </u>			<u> </u>						
														ĺ					
www.pe	ioton.c	om							P	Page 1/1	1				I	Repo	ort Prin	ted: 1	1/17/2008



Report for: 11/8/2008 Report #: 11, DFS: 5

API/UW		eli Nan			OX Fee 1 e Legal Locat		-56	10								D	epth	Prog	ress: (
43013	3315				e Legai Locat gressional	ion		Spud Da	ite Notice			State/Province Utah	e		AFE Numbe	3202	Tota	I AFE Am	nount
Spud Da		8:30:00	DM		lease Date			Ground I	Elevation	. ,		KB-Ground D	istance (ft)		Daily Cost	5202	Cum	Cost To	Date
Weather		6.30:00	PIVI		/14/2008 8 erature (°F)	3:00:0	00 PM	Road Co		385		Hole Condition	20.00			009		586,0	007
Cold								OK	a lattion			OK	ın		Daily Mud C	ost 350	Mud	Cum To	
	ns at Rep 2 @ 27	oort Time						, .	ns Next 2	4 Hours					Depth Start (		Depl	th End (ftl	
Operatio	ns Summ	nary						Drilling	]							165		1,16	
Surve	/, Drillir	ng, Rig se	ervice,	Drillin	ıg, Survey,	Drilli	ng.								Target Form	ation	larg	et Depth 5,00	
Time I						5	<u> </u>						and a five		Last Casing				
Start Time	End Time	Dur (hrs)	Cum Du (hrs)	ur Cod	e Opera	tion					Commen		2.2.2	27. 3. 3	Surface,	<del>,</del>	KB		12.
06:00	06:30	0.50		0 10	Deviatio		Wire I	ine surv	/ey @ 1	722 .8	6 Deg	<u> </u>			Daily Cor	ntacts Contact	4. 1		obile
06:30	08:00	1.50	0.00	0 00	Survey		1===								Ed McKel				90-9207
08:00	08:30			0 02 0 07	Drilling Lubricate	a Ria	1798 -		pipe ra						Gunniso	n, 101		100	
08:30	18:30	10.00			Drilling	s rug	1861 -		pipe ra	ms					Contractor   Gunnison			Rig Num	ber 01
18:30	19:00	0.50	13.00	0 10	Deviation	n			rey @ 2	226 .8	4 Deg				Rig Supervise			Phone M	lobile
10.00	00.00	44.00	0.101		Survey		1								Ray Ash			1-866-	716-9
	06:00	11.00 <b>11/8/200</b>			Drilling		Drilling	]							1, Nat, 8-I		(hp)	Rod I	Dia (in)
Туре		Time			epth (ftKB)	<u> </u>	Density (lb.	/gal)	Vis (s/qt	)	(PV O	verride (cp)	YP (lbf/10	Off2\	1	_   8	0.008	İ	
KCL / F Gel (10s)	olyme		9:30		1,890.0		8.5	50		29		1.0		000	Liner Size (in		e (in) 8.50	Vol/Si	tk OR (b
Ger (108)	יוטטו יומו)	Gei (10r	n) (lbt/100	Oft²) Fil	trate (mL/30n	nin)   i	Filter Cake	(/32")	pН	12.0	Sand	(%)	Solids (%)		Pres (psi)	Slow Spd		es (s E	ff (%)
MBT (lb/b	bl)	Alkalinity	y (mL/mL)	) Cr	nlorides (mg/L	.) (	Calcium (m	g/L)	Pf (mL/n		Pm (m	ıL/mŁ)		.0 (lbf/100ft²)		No			
Whole Mu	ıd Added	(bbl)	Mud Los	t to Ho	0.800	184	0.0 Lost to Sur			.000		1.000			2, Nat, 8-I		(hn)	Pod F	Dia (in)
		(551)	IVIDG LOS	10 110	le (DDI)	IVIUG	LOST TO SUI	Tace (DDI)	Res	erve Mu	d Volume (b	obl) Active	Mud Volume	(bbl)	2	Ì	800.0		
D: D	-01 P3									<del></del>					Liner Size (in)		e (in) 8.50	Vol/St	ik OR (b
Bit Run D	rill Bit					Lengt	h (ft) 1/	ADC Bit D	ull			TFA (incl No	oz) (in²) E	BHA RO	Pres (psi)	Slow Spd		es (s E	ff (%)
Nozzles (/	(32")					<u> </u>	String L	ength (ft)			OD	(in)				No			
String Cor	mnonents														Mud Addi	tive Ar			
oung ou	прополь														TAXES	iption	Cos	st (/unit) 1.00	Consum 174.0
Comment					<u> </u>							_			Gypsum		-	13.40	145.0
	- : : 1		Т-		T	Cum	T	T	<del>-</del>			<del></del>			Lignite			19.80	37.0
						Drill Time									Safety Ch	ecks			
Wellb	ore	Start (ftKB)	) End (	(ftKB)	Cum Depth (ft)	(hrs)		Q (flow)	WOB (1000)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq	Time	Туре		Descr	iption
													(1100)	Dia 14		28 To 1			
															Wellbores				
															Wellbore Original Ho			KO MD (f	tKB)
															Originaria	<u> </u>			
														ĺ					
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														ĺ					
														]	İ				
														1					
														ĺ					

Report for: 11/9/2008 Report #: 12, DFS: 6

API/UW		eli Nan			X Fee 1		-56	10 (0										Dep	th Pro	gress:
43013	3315			Cong	ressional	ion		Spud Da	ite Notice			State/F Utah	Province	)		AFE Nur	nber 07 320	12	Total AFE	Amount
Spud Da		8:30:00	PM F		ease Date 14/2008 8	·00·0	n PM	Ground	Elevation					stance (ft)	1	Daily Co	st		Cum Cost	
Weather		0.00.00		emper	ature (°F)		O F W	Road Co		685		Hole C	ondition	20.00		Daily Mu	26,301		61 Mud Cum	12,308
Cold C		ort Time			30.	0		OK	aa Nassi O	411		ОК					1,343		7	7,090
Drilling	@ 35	83						Drilling	ns Next 2	4 Hours						Depth St	art (ftKB 1,165	)	Depth End	d (ftKB) 1,165
Operatio Drilling			ervice F	rillina	g, Survey,	Drilli	na									Target F			Target De	pth (ftKB)
Time I	1 1 1 1	-,,			g, Ourvey,	וווווט	11g.	4.7	4 2 4 .	-			77.			Last Cas	ina Strin	<u>a</u>	5	5,003
Start Time	End	L	Cum Dur	1 1 1 1	1 .		Ī		<u> </u>		<u> </u>		<u> </u>			Surfac				
06:00	08:00	Dur (hrs) 2.00		02	Opera Drilling	tion	2736'	- 2829'			Comme	nt	. 4. 		<u> </u>	Daily (				
08:00	08:30	0.50			Deviation	n			rey @ 2	755 1.	01 Deg					Ed Mcl	Job Con Kelvev		435	Mobile -790-9207
08:30	09:00	0.50	3.00	07	Survey	- D:										Gunni	son, 1		1,00	.00 020
09:00	20:30		t .		Lubricate Drilling	Rig		on test - 3300'	pipe ra	ms						Contracto			Rig N	lumber 101
20:30	21:00				Deviation	1 -			ey @ 3	222' 1.	.14 Deg					Rig Supe	rvisor		Phon	e Mobile
21:00	05,00	0.00	00.00	00	Survey											Ray As			1-86	66-716-9
	05:00	8.00 <b>11/9/200</b>	1	02	Drilling		3300'	- 3583		<del></del>		<del> </del>				1, Nat, Pump Nu		O Pwr (hp)	IR	od Dia (in)
Туре		Time		De	pth (ftKB)		Density (lb	/gal)	Vis (s/qt	t)	PV	Override	(cp)	YP (lbf/	100ft²)	1		800	.0	
KCL / F	Olyme (lbf/100ff	r   1 2) Gel (10r	0:30	ft²) Filt	2,890.0 rate (mL/30n	in\ I	8.° Filter Cake			29		1.0		1	.00Ó	Liner Size	; (in)	Stroke (in 8.5		ol/Stk OR (b 0.074
				7	rate (IIIL/30II	""',	riilei Cake	(/32*)	pН	10.5	Sand	1 (%)		Solids (	%) 2.0	Pres (psi)		Spd S	Strokes (s.	
MBT (lb/b	bl)	Alkalinit	y (mL/mL)	Ch	lorides (mg/L 6.000	)	Calcium (m 0.8		Pf (mL/r	nL)	Pm (	mL/mL)	•		n) (lbf/100ft²)	2, Nat,		No		
Whole Mu	id Added	(bbl)	Mud Lost	to Hole		Mud	Lost to Su		Res	erve Mu	d Volume	0.10(		Mud Volur	ne (bbl)	Pump Nu		Pwr (hp)		od Dia (in)
							-									Liner Size	(in) :	800 Stroke (in		ol/Stk OR (b
Bit Run D	rill Bit		<u> </u>			Lengt	h (ft)	ADC Bit D	ull	<u> </u>	<u> </u>	TFA	(incl No	z) (in²)	BHA RO	6		8.5	0	0.074
Nozzles (/	(32")						String	ength (ft)			lor	_ 1			Diarro	Pres (psi)		Spd S	strokes (s.	Eff (%)
	•						String	engur (II)			OL	(in)				Mud A	dditiv	Amoi	ınts	
String Cor	nponents	•														Nut She	escription	n	Cost (/un	nit) Consum.
Comment																Dyna D			16.2 122.5	
						Cum										Lignite			19.8	
					0 0 11	Drift Time										Gypsun	1		13.4	
Wellb	ore	Start (ftKB	) End (fi		Cum Depth (ft)	(hrs)	Int ROF (ft/hr)	Q (flow (gpm)		RPM (rpm)	SPP (ps		ot HL (00lbf)	PU HL (1000lb		TAXES	<del></del>		1.0	00 82.0
															, , , , , ,	Safety		(S /pe		
																Time		he		escription
																Wellbo	roe			
																Wellb	ore Nam	e	ко м	D (ftKB)
																Original	Hole			
																			~	
															ĺ					
																1				
																1				

Report for: 11/10/2008 Report #: 13, DFS: 7

A30133315	Total AFE Amount  Cum Cost To Date 647,421  Mud Cum To Date	Dep			T		4- M-2	le			cox Fe			ll Nam		API/UWI
11/3/2008 8:30:00 PM	647,421	AFE Number	A	ce				'		sional	ngressio	Con	-		3315	43013
Westher		Daily Cost				)		Ground	.00 bw				PM	:30:00 F		
Contraction at Report Time	INNUG CUM To Date				Hole Condition			Road Co	.00 1 101	e (°F)						Weather
Drilling @ 4272	11,542	4,452					N. 1-1:	- K		29.0				t Time	ns at Renn	
Target Formation   Target Form	Depth End (ftKB)		D			urs e line loas	ns Next 24 F to TD W	Drilling						2	@ 427	Drilling
Last Casing String   Surface   1,130ftKB	1,165 Target Depth (ftKB)		<sub>T</sub>			o .ogo	,		· · ·	tind Deill	out set :	300	Chan	y Drilling	s Summa	Operation
Start   Find   Dur (hrs)   Cum   Dur (hrs)   Color   Comment   Dur (hrs)   Comment   Dur (hrs)   Cum	5,003				·	4			ing	TING, DINN	out will	ige (	y, Orian	, 571111119		
Daily Contacts   Dail	В													27 (47.)	End	Start
13:30		Daily Contacts			nt .	Comme		2002	3582							
14:00   19:00   5.00   13.00   02   Drilling   3803' - 3980	Mobile	Job Contact				/2 17 De	rev @ 372							/	14:00	13:30
19:00   19:30   0.50   13.50   00   Miscellaneous   Change out wt indicator   3,730.0fkKs, 11/10/2008 10:00   10:50   24.00   02   Drilling   3980 - 4272'   3,730.0fkKs, 11/10/2008 10:00   Depth (fikB)   3,730.0   Depth (fikB)   3,730.0   0.50   (10s) (ibf/100ft)   Filtrate (mL/30min)   Filter Cake (/32")   pH   7.0   Sand (%)   Solids (%)   4.0   4.0   6   (10m) (ibf/100ft)   Filtrate (mL/30min)   Filter Cake (/32")   pH   7.0   Pr (mL/mL)   Gel (30m) (ibf/100ft)   Solids (%)   4.0   4.0   6   (30m) (ibf/100ft)   Solids (%)   4.0   4.0   6   (30m) (ibf/100ft)   Solids (%)   1.5000   1.200   0.000	435-790-92	<del></del>	<del>  -</del>		,	, _,,,				•			40.00	F 00	10.00	14:00
19:30	Rig Number	ontractor	Co													
Ray Ash	101 Phone Mobile						vt indicato	ge out v		illina	Drilli					
Cold   Cold	1-866-716-9				Later to the		- I	,_	14400			0			ftKB, 1	3,730.0
Calcium (mg/L)   Filter (mL/30min)   Filter			,			PV		• /	1 .				0:00		olvmer	
MBT (lb/bbl)   Alkalinity (mL/mL)   Chlorides (mg/L)   15.000   1.200   Pf (mL/mL)   0.000	p) Rod Dia (in) 00.0	1 Pwr (np)	1.000			San				(mL/30min)	Filtrate (m	Oft²) F			(lbf/100ft²)	Gel (10s)
15.000   1.200   0.0	(in) Vol/Stk OR (	ner Size (in) Stroke (ir	4.0 Lir	4.					Calabia	ne (ma/L)	Chloridee		(ml /ml )	Alkalinity	ol)	ИВТ (lb/bi
Whole Mud Added (bbl) Mud Lost to Hole (bbl) Mud Lost to Surface (bbl) Reserve Mud Volume (bbl) Active Mud Volume (bbl)    Active Mud Volume (bbl)   Active Mud Volume (bbl)   Active Mud Volume (bbl)   2, Nat, 8-P-80   Pump Number   Pwr (hp)   800.0   2, Nat, 8-P-80   Pump Number   800.0   2, Nat, 8-P-80   Pump Number   800.0   2, Nat, 8-P-80   Pump Number   800.0   2, Nat, 8-P-80   2, Nat, 8-P-80   2, Nat, 8-P-80   2, Nat, 8-P-80   2, Nat, 8-P-80   2, Nat, 8-P-80   2, Nat, 8-P-80   2, Nat, 8-P-80   2, Nat, 8-P-80   2, Nat, 8-P-80   2, Nat, 8-P-80   2, Nat, 8-P-80   2, Nat, 8-P-80   2, Nat,	3.50 0.074 Strokes (s Eff (%)		m) (lbf/100ft²) Pr	Gel (30m)	•					5.000	15.			1	•	
Pump Number   Pwr (hp)   Strong Length (ft)   IADC Bit Duil   TFA (incl Noz) (in²)   BHA RO   Pump Number   Roy   Strong Length (ft)   Strong Length (ft)   OD (in)   Strong Components   Pump Number   Pwr (hp)   800.0	130 95	,000.0 No	ne (bbi)	Mud Volume			_	ırface (bbl)	d Lost to Su	) Muc	ole (bbl)	to Ho	Mud Lost	bl) i	d Added (b	Vhole Mu
Length (ft)   IADC Bit Dull   TFA (incl Noz) (in²)   BHA RO   2   800.0	P) Rod Dia (in)	, Nat, 8-P-80										. :				
String Length (ft)   OD (in)   Stroke (in)	0.00	2 800	IBHA BO	loz) (in²) B	TFA (incl No		ull	ADC Bit D	igth (ft)	Leng					ill Bit	sit Run Di
String Components  Comment  Wellbore Start (ftKB) End (ftKB) (ft)   End (ftKB) (ft)   Start (ftKB)   End (ftKB) (ft)   End (ftKB) (ft)   End (ftKB) (ft)   End (ftKB) (ft)   End (ftKB) (ft)   End (ftKB) (ft)   End (ftKB) (ft)   End (ftKB) (ft) (ft) (ft) (ft) (ft) (ft) (ft) (ft			Lin		(in)	lor		enath (ft)	String						32")	vozzles (/:
Wellbore Start (ftKB) End (ftKB) Cum Depth (ft) Int ROP (ft/hr) (gpm) (1000l (rpm) SPP (psi) (1000lbf) Pnill Tq    Mud Additive Amount Description   Cd Gypsum   KCL   Dyna Drill   KCL   Dyna Drill   Lignite   TAXES   Nut Shell   Safety Checks	Strokes (s Eff (%)	es (psi) Slow Spd S			(111)	01									ponenta	String Com
Wellbore Start (ftKB) End (ftKB) Cum Depth (ft) Int ROP (ft/hr) (gpm) (1000l (rpm) SPP (psi) (1000lbf) Poill Tq   Cum Spp (psi) (1000lbf)   Cum S	65 95														ponents	ouring Con
Wellbore Start (ftKB) End (ftKB) Cum Depth (ft) Int ROP (ft/hr) (gpm) WOB (gpm) (1000l (rpm) SPP (psi) (1000lbf) Rot (1000lbf) SPP (psi) (1000lbf) Poill Tq (1000lbf) Caption (1000lbf) Safety Checks	Ounts Cost (/unit) Consur	ud Additive Amou	M:													omment
Wellbore Start (ftKB) End (ftKB) Cum Depth (ft) Int ROP (ft/hr) (gpm) WOB (gpm) (1000l (rpm) SPP (psi) PD (p	13.40 110	ypsum					T - T		m	— Cur	Т		T -		7.	- 1
Wellbore Start (ftKB) End (ftKB) (ft) (hrs) (ft/hr) (gpm) (10001 (rpm) SPP (psi) (10001bf) (10001bf) (10001bf) Drill Tq Lignite TAXES  Nut Shell  Safety Checks	35.00 63		<del>                                  </del>					0 0 0	1		Cum D					
TAXES Nut Shell Safety Checks	122.50 1 19.80 15								-1 1111110			tKB)	End (ff	tart (ftKB)	re S	Wellbo
Safety Checks	1.00 272															
	16.20 5	ut Shell	Nu													
		fety Checks	Sa													
Time Type	Description	те Туре	Tir													
Wellbores Wellbore Name	KO MD (ftKB)	elibores Wellbore Name	We													
Original Hole	KO MD (IIKB)		Ori													

Report for: 11/11/2008

TIMA	<sup>צי</sup> ש	ell Nar	ne: V	Vilce	ox Fee 1	I-20.	-56									керо			
API/UW	1			Surfac	e Legal Locat	ion		Spud Da	ate Notice			State/Provin	ice		AFE Number		oth P	rogr FE Amo	
43013 Spud Da					gressional elease Date				F			Utah			C07 3		I otal A	FE Amo	ount
11/	3/2008	8:30:00	РМ		/14/2008 8	3:00:0	0 PM	Ground	Elevation 6.6	(ftKB) 385		KB-Ground I	Distance (ft) 20.00		Daily Cost		Cum C		
Weather Cloud				Tempe	erature (°F)			Road Co				Hole Conditi			29,6 Daily Mud Co		Mud Cu	677,0	
Operation	ns at Rep	ort Time			31.	<u> </u>		OK Operatio	ons Next 2	4 Hours		OK			5,7			17,32	24
Drilling	g @ 48	38						Drill to	TD @	4910,	Circ, Sho	ort trip, Tri	p out, Wire	eline	Depth Start (f		Depth E	nd (ftK. 1,16	
Operation	ns Summ	arv						logs, T	rip in, C	Circ, LI	DDP,				Target Forma		Target I	Depth (1	(ftKB)
		y, Rig s	ervice, [	Orillin	g										Last Casing S	tring	l	5,00	3
Time I							11:14:						The San		Surface, 1	,130ftKB			
Start Time	End Time	Dur (hrs)	Cum Du (hrs)	r Code	e Opera	lion									Daily Con	tacts	7		
06:00	08:00	2.00	2.00		Drilling	HOII	4272'	- 4303			Commen	<u>t</u>		<u> </u>	Job ( Ed McKelv	Contact	- 4		bile
08:00	08:30	0.50	2.50	10	Deviation	า	Wirelin	ne Surv	rey @ 4	230					Gunnison		143	35-790	0-920
08:30	09:00	0.50	3.00	0 07	Survey Lubricate	Dia	Eum ati								Contractor	,	Riç	Numb	
09:00	06:00	21.00			Drilling	rig	4303'	on test	pipe rai	ms					Gunnison Rig Superviso		i Dh	10 one Mo	01
4,350.	ftKB,	11/11/20		0			1.000	.000		-	<del></del>		1 22 12 13	y 1 - 1 - 1	Ray Ash			866-7	
Type KCL / I	olvme	Time	06:00	De	epth (ftKB) 4,350.0		Density (lb/		Vis (s/qt		PV O	verride (cp)	YP (lbf/10		1, Nat, 8-P				
Gel (10s)	(lbf/100ff			ft²) Fil	trate (mL/30n		8.6 Ilter Cake		На	27	Sand	1.0	Solids (%	000	Pump Number	Pwr (hp) 800		Rod Di	ia (in)
1. MBT (lb/b	000	1	.000 y (mL/mL)						1	8.0				.0	Liner Size (in)	Stroke (ii	n)	Vol/Stk	OR (b
	,51)	Aikaiini	y (mil/mil)		nlorides (mg/L 12.000	)	Calcium (m 1.6		Pf (mL/m	ıL) .100	Pm (n	nL/mL) 0.100	Gel (30m)	(lbf/100ft²)	Pres (psi) S	8.5 low Spd	50 Strokes	/e IE#	f /9/\
Whole Mu	d Added	(ppl)	Mud Lost	to Hol	le (bbl)	Mud	Lost to Sur				d Volume (t		Mud Volume	(bbl)		No	Dirokes	,5	(70)
<del></del>		<del></del>							_						2, Nat, 8-P				
Bit Run D	rill Bit		•——	<u> </u>		Lengt	h (ft)	DC Bit D	ull	<u> </u>		TFA (incl N	loz) (in²)   F	BHA RO	Pump Number 2	Pwr (hp) 800		Rod Dia	a (in)
Nozzles (/	(32")					<u></u>							102) (111 )	JIIA NO	Liner Size (in)	Stroke (in		Vol/Stk	OR (b
	•						String L	ength (ft)			OD	(in)			Pres (psi) Si	8.5 ow Spd	00 Strokes (	e Eff	(94)
String Cor	nponents						_ !								(100)	No	) conouc	S LII	(70)
Comment											······································				Mud Addit	ve Amo	unts		
															Descrip Gypsum	tion		unit) C	
						Cum				1 3				1	KCL			5.00	45. 133.
Wellb	OF-	Start (ftKB)	F (1	WO)	Cum Depth	Time (hrs)	BILLIOI			RPM		Rot HL	PU HL		Lime			0.00	10.
110110	ore	Start (IIND)	End (f	TKB)	(ft)		(ft/hr)	(gpm)	(1000)	(rpm)	SPP (psi)	(1000lbf)	(1000lbf)	Drill Tq	Nut Shell			.20	5.
														<u> </u>	TAXES		1	.00	353.
															Safety Che			<u> </u>	
															Time	Туре	+-	Descrip	tion
															Wellbores Wellbore N	ame I	KO	MD (ftK	(Pi)
														l	Original Hol			VID (III)	,
														ĺ					
														İ					
														ĺ					
														1					
														ŀ					
														ľ					



Report for: 11/12/2008 Report #: 15, DFS: 9

An	<sup>火</sup> Wel	l Nam	e: V	Vilco	x Fee 1-20-5	6									rt #: 15, l Progres	
API/UWI				Surface	Legal Location	_	Spud Dat	e Notice		State/Provin	ice		AFE Numbe		Total AFE Am	
43013 Spud Da					ressional ease Date		Ground F	levation (ftKB)		Utah KB-Ground	Distance (#1		C07 Daily Cost	3202		
11/	3/2008 8	:30:00 F	M	11/	14/2008 8:00:00	PM		6,685	•	IND-GIOUIIG	20.00			,945	Cum Cost To 707.9	
Weather cold				Tempe	rature (°F) 32.0		Road Col	ndition		Hole Conditi	ion		Daily Mud C	Cost	Mud Cum To	Date
	ns at Repor	t Time			32.0		Oneration	ns Next 24 Hou	ire	ок			5,4 Depth Start	430	22,7 Depth End (ftl	
	ig @ 505									pe, Run ca	sing, Cer	nent	1 1 .	(πκΒ) 898	5,05	
							casing.		, .		<b>3</b> , - <b>1</b>		Target Form		Target Depth	
Drilling	ns Summar g, Trip for e logs,		servic	e, Dri	illing, Circ, Trip o	ut for v	vire line	logs, Rig	up logger	s, Safety m	eeting, R	un	Last Casing Surface	String 1,130ftKB	5,00	)3
Time L	00		- 141	7 : 12		1.4.7.1		e Transpa	<del></del>	<u> </u>			Daily Co	Girls and Transport		77 - 1
Start	End		Cum Du	r Code	əl .		5	<u> </u>	<u> </u>					b Contact	M	obile
Time 06:00	7ime 09:00	Dur (hrs)	(hrs)	1	Operation	40001	40001		Comm	ent	<u> </u>		Ed McKe		435-79	0-9207
09:00	09:30	3.00 0.50		0 02	Drilling Condition Mud			/ Pump sw	еер				Gunnisc	n, 101	- In. 1	
,0.00	00.00	0.50	3.50	000	& Circulate	rump	þili						Contractor Gunnisor	n	Rig Num	ber 01
09:30	14:30	5.00	8.50	06	Trips	For bit	#3/F	unction tes	t B O P F	while out o	of hole		Rig Supervi	sor	Phone M	lobile
14:30	15:00	0.50	9.00	4	Lubricate Rig			ak circ / wa			71 1101 <del>0</del>		Ray Ash			716-9
15:00	21:30	6.50	15.50		Trips	4898'							1, Nat, 8	-P-80		
21:30	22:00	0.50	16.00		Condition Mud								Pump Numb	ber Pwr (hp)	) Rod [ 0.0	Dia (in)
					& Circulate							i	Liner Size (i			tk OR (b
22:00	00:30	2.50	18.50		Trips		reline lo								50	(5
00:30	06:00	5.50	24.00	) 11	Wire Line	Rig up	baker	atlas and ru	ın wirelin	e logs			Pres (psi)		Strokes (s E	:ff (%)
1.000	SHICE	14000	<b>.</b>		Logs		,		<del> </del>				0.14.5	No		
<b>1,998.(</b> Type	OftKB, 11	1/12/200 Time	11:0 אנ		epth (ftKB)	ensity (lb/	'nal\	Vis (s/qt)	[DI./	Override (cp)	YP (lbf/	(OO#2)	2, Nat, 8- Pump Numb	- <b>P-80</b> per Pwr (hp)	) Rod F	Dia (in)
KCL / F	olymer	1	1:00	ł	4.998.0	8.5		27	PV	1.0		1.0002)	2	80		)ia (III)
Gel (10s)	(lbf/100ft²)	Gel (10m	n) (lbf/100	Oft²) Fil		ter Cake		рH	Sa	nd (%)	Solids (	%)	Liner Size (i	n) Stroke (i		tk OR (b
ИВТ (lb/b	obl)	Alkalinity	(mL/mL)	Ch	nlorides (mg/L) Ci	alcium (m		7.0 Pf (mL/mL)	Pm	(mL/mL)	Gel (30r	3.0 n) (lbf/100ft²)	Pres (psi)		Strokes (s E	ff (%)
Vhole Mu	ud Added (b	ibl)	Mud Los	t to Hol			face (bbl)	Reserve	Mud Volume	(bbl) Activ	e Mud Volur	ne (bbl)		ditive Amo		
BHA#	3, Slick						4.1						TAXES	cription	Cost (/unit) 1.00	331.0
Bit Run D	Orill Bit		1.00=6	,	Length		DC Bit D			TFA (incl l	, , ,	BHA RO	Sawdust		5.81	45.0
3 7 lozzles (/	7 7/8in, S	mith, P	J U652	/ RR	1.1		0-1- ength (ft)	-WT-A-1-1-			.75	21.7	Lime		9.00	15.0
(/	,	18	8/18/18	3		Journg L	•	050.01		D (in)	6.500		KCL		35.00	98.0
itring Co	mponents												Gypsum		13.40	95.0
Comment				Re	g Smith, Mud Mo	otor, Dr	ill Colla	r, Drill Pipe	e, Kelly				Safety C	hecks		
-Junio (II	•												Time	Туре	Descr	ription
					Cum		1	Ţ Ţ						-		
					Cum Depth Time	int DOS	Q (flow)	WOD -	DM				Wellbore	<b>:</b>		
Wellb		Start (ftKB)		(ftKB)	(ft) (hrs)	(ft/hr)	(gpm)		PM SPP (	Rot HL (1000lb)	PU HI (1000)		Wellbor	e Name	KO MD (	ftKB)
Origina	l Hole	4,898.0		50.0	152.00 7.00	21.7						05	Original F	lole	-	
													1			
																,
																ļ
													1			
												ļ	1			



Report for: 11/13/2008 Report #: 16, DFS: 10

API/UW		ell Nam			x Fee 1		56									[	<b>Depth</b>	Prog	ress: (
43013					Legal Locat ressional	ion		Spud Dat	e Notice			State/Province Utah	•		AFE Numb	er 7 3202	Tota	al AFE A	mount
Spud Da		8:30:00 F	PM I	•	ease Date 14/2008 8	S-00-00		Ground E	,	. ,		KB-Ground Di			Daily Cost		Cur	n Cost To	
Weather		0.00.00 1			ature (°F)		PIVI	Road Cor		85		Hole Condition	20.00		Daily Mud	9,087 Cost	Min	957 d Cum To	
Operation	ast ns at Rep	ort Time			34.	0		OK Operation	- N 0			OK			2	,076		24,	830
Rig do	wn cen	nenters									ps, Clean	pits, Rig	down to st	ack out	Depth Star	t (ftKB) ,050	Dep	oth End (f	ftKB) 050
	ns Summ		LDDP.	Pull w	ear ring,	Run c			-				· -		Target For	•	Tar	get Depth	n (ftKB)
Time					· · · · · · · · · · · · · · · · · · ·	r turi o	3011g, C	CITICAL	oasiiig,	Trig ti	OWII CEIII	ent crew			Last Casin	g String		5,0	103
Start Time	End Time	Dur (hrs)	Cum Du (hrs)	r Code			T							<u> </u>	Surface	, 1,130f	tKB		
06:00	08:00	2.00		11	Opera Wire Lin		Logge	rs TD 5	045		Comment		<u> </u>		Daily C	ontacts			4-14
08:00	11.00	2.00	O	100	Logs										Ed McK		it .		Mobile 190-9207
11:00	11:00	3.00 1.50	5.00 6.50		Trips Conditio	n Mud		30 to be							Gunnise	on, 101		True NI	
			0.00		& Circula		ump	sweep	OX FIII						Gunniso	n		Rig Nur	nber 101
12:30 18:00	18:00 18:30	5.50	12.00		Trips			wn drill							Rig Superv Ray Ash			Phone I	Mobile 3-716-9
18:30	19:30	0.50 1.00	12.50 13.50		Miscella Miscella					nd hal	d safety r	maatina			1, Nat, 8			1-000	-/ 10-9
19:30	00:00	4.50	18.00		Run Cas	sing &	Ran 11	12 Joint	s 5 1/2	J 55 1	5.50 lb c	asing Set	@ 5040 /	Float	Pump Num		r (hp)	Rod	Dia (in)
00:00	03:00	2.00	04.00	0.5	Cement		@ 499	4 / Top	of mar	ker Jt (	@ 4101		_		Liner Size (	in) Stro	800.0 oke (in)	Vol/:	Stk OR (b
00.00	03.00	3.00	21.00	05	& Circula	n Mud ate	Rig do	wn casi	ng crev	v / Rig	up pro p	etro to cen	nent casir	g	Pres (psi)	Class Ca	8.50	1	F# (0/)
03:00	04:30	1.50	22.50	12	Run Cas		Bumpe	ed plug	@ 04:3	5 w/ 1	200 psi F	loats held	/ No cem	ent to	Fies (psi)	Slow Sp No		kes (s	Eπ (%)
04:30	06:00	1.50	24.00	10	Cement		surface	SEE S	SEE RE	PORT	FOR DE	TAILS			2, Nat, 8			15	
04.50	00.00	1.50	24.00	12	Run Cas Cement	ing &	Kig do	wn cem	enters						Pump Num 2	Jer Pwi	r (hp) 800.0	Rod	Dia (in)
5,050.0	ftKB, 1	1/13/200	8 11:0												Liner Size (	in) Stro	oke (in) 8.50	Vol/S	Stk OR (b
	Polymer		1:00		oth (ftKB) 5.050.0	ŀ	ensity (lb/ç 8.6		Vis (s/qt)	27	PV Ov	erride (cp) 1.0	YP (lbf/100	ft²)	Pres (psi)	Slow Sp	od Strol	kes (s	Eff (%)
Gel (10s)	(lbf/100ft <sup>2</sup>	e) Gel (10m	) (lbf/100	ft²) Filti	rate (mL/30n	nin) Fi	iter Cake		рН		Sand (		Solids (%)			No			
MBT (lb/b	bl)	Alkalinity	(mL/mL)	Chl	orides (mg/L	.) Ca	alcium (mo	g/L)	Pf (mL/m	9.0 L)	Pm (m	L/mL)	Gel (30m)		Mud Ade	ditive A			Consum
Whole M	ıd Added	(bbl)	Mud Lost	to Hole	15.000		1.40	00						Í	TAXES			1.00	127.0
		(551)	IVIGG EOST	to i lole	(001)	IVIOG LI	ost to Surf	ace (DDI)	Res	erve Mud	d Volume (bl	OI) Active I	Mud Volume	(bbl)	Sawdust KCL			5.81 35.00	1
Bit Run D	rill Rit		41			11	(6) II.	DO D' D							Bentonite	Э		8.50	
						Length	(II) IA	DC Bit Du	111			TFA (incl No	z) (in²) B	HA RO	Safety C	hecks			
Nozzies (/	/32")						String Le	ength (ft)			OD (i	n)			Time	Туре		Desc	cription
String Cor	mponents					<u>-</u>													<u> </u>
Comment															Wellbore	es re Name		KO MD	(fiKR)
															Original I			110 1110	рашу
						Cum Drill													
Wellb	ore	Start (ftKB)	End (f		Cum Depth (ft)	Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tg					
											Gr. (pory	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1000.0.1)	Den 14					
														1					ļ
														į					



Report for: 11/14/2008 Report #: 17, DFS: 11

API/UWI	Name		cox Fee 1													ress: (
430133315			ace Legal Locati ngressional	on	Spud E	Date Notice			tate/Provin Jtah	ce		AFE Numb	er 7 3202		al AFE A	mount
Spud Date 11/3/2008 8:	·20.00 DA		Release Date	.00.00 51		Elevation (	. ,			Distance (f		Daily Cost			n Cost To	o Date
Weather	.30.00 FN		1/14/2008 8 perature (°F)	:00:00 PN		6,6 Condition	85		ole Conditi	20.00 on		Daily Mud 0	0,047	Muse	1,026 Cum To	6,130
Clear and cold Operations at Report	t Time				ОК				K					IVIUC	24,8	
Rig down						ions Next 24		ucks to m	ove ria			Depth Start	(ftKB) ,050	Dep	oth End (f 5,0	
Operations Summar P/U B.O.P and	y set slins	Ninnle	lown B O B	E Cloop								Target Form		Tar	get Depth	n (ftKB)
Time Log	oot siips,	Mipple	JOWIT B.O.F.	L, Clean	muu tank	s, rig do	wn,	. N. 44		21	1 (SA)	Last Casing	String		5,0	103
Start End	C	um Dur C					1144					Surface,		)ftKB		
Time Time 06:00 08:00	Dur (hrs) 2.00	(hrs) 2.00 00	1 Operati O Miscellar		ck up B.O	P and se	et eline	Comment	00 tenio	n		Daily Co				
08:00 14:00	6.00	8.00 14	4 NU/ND E	OP Se	eperate re	ntal spoo	ls and	drilling fla	nges	f1	-	Ed McKe	b Conta	ıct		Mobile '90-9207
14:00 20:00 20:00 06:00		14.00 0			ean mud t	tanks						Gunnisc		1	-	
20.00 00.00	10.00	24.00 0	Down	Tear Fo	r trucks							Contractor Gunniso	n	-	Rig Nun	nber 101
										14 S		Rig Supervi	isor		Phone N	Mobile
Туре	Time		Depth (ftKB)	Densit	ty (lb/gal)	Vis (s/qt	:)	PV Ove	rride (cp)	YP (lbf	/100ft²)	Ray Ash		<del></del>	1-866	-716-9
Gel (10s) (lbf/100ft²)	Gel (10m)	(lbf/100ft²)	Filtrate (mL/30n	nin) Filter	Cake (/32")	рH		Sand (%	6)	Solids	(%)	Pump Numb		wr (hp)	Rod	Dia (in)
MBT (lb/bbl)	Alkalinity (r	nl/ml)	Chlorides (mg/L	) (Calciu	ım (mg/L)	Pf (mL/n	ml \	Day (ma)	/ I \	0.1/0/		1 Liner Size (i	in) St	800.0 roke (in)	- Volt	Stk OR (b
, ,			Onlondes (mg/L	.) Calciu	m (mg/L)	FI (IIIL)II	nL)	Pm (ml	/mL)	Gel (30	m) (lbf/100ft²)	Liner Size (I	11)	8.50	VOIA	31K OR (D.,
Whole Mud Added (b	obl) M	ud Lost to I	lole (bbl)	Mud Lost t	to Surface (bl	bl) Res	erve Mud	Volume (bb	l) Activ	e Mud Volu	ıme (bbl)	Pres (psi)	Slow S		kes (s	Eff (%)
				-								2, Nat. 8	<del></del>	<u> </u>		
Bit Run Drill Bit				Length (ft)	IADC Bit	Dull			TFA (incl I	Noz) (in²)	BHA RO	Pump Numb	per Pv	vr (hp) 800.0	Rod	Dia (in)
Nozzles (/32")				St	ring Length (	ft)		OD (ir	1)			Liner Size (i	n) St	roke (in)	Vol/s	Stk OR (b
String Components												Pres (psi)	Slow S	8.50	kes (s I	Eff (9/ )
												(ps/)	No		165 (5)	=11 (70)
Comment												Mud Add	ditive	Amount	ts	
				Cum			T .		Γ	1		Des	cription			Consum.
			Cum Depth		ROP Q (flo	w) WOB	RPM		Rot HL	PU F			<u> </u>			<del></del>
Wellbore S	Start (ftKB)	End (ftKB	i) (ft)	(hrs) (t	ft/hr) (gpn	n) (1000l	. (rpm)	SPP (psi)	(1000lbf	) (1000)	bf) Drill Tq	Safety C	hecks Typ		Desc	cription
	l							L	L							
												Wellbore			. 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	
												Wellbor Original I	e Name Hole	·   _	KO MD	(ftKB)
												Original	1010			



www.peloton.com

### **Daily Drilling**

Report for: 11/15/2008 Report #: 18, DFS: 12

Report Printed: 11/17/2008

API/UWI		II Nam			ox Fee 1		56										Depth	ı Pro	gress:
43013	3315			Cong	e Legal Locat pressional	ion		Spud Dat	e Notice			State/Provinc Utah	e		AFE Numb	er 7 3202		tal AFE	Amount
Spud Da		3:30:00	PM F		lease Date /14/2008 8		PM	Ground E		(ftKB) 685		KB-Ground D	Distance (ft	)	Daily Cost			ım Cost	
Weather Cold				empe	rature (°F)		7 1 101	Road Cor		000		fole Condition			Daily Mud	0,047 Cost	Mu	1,09 ud Cum	95,177 To Date
Operatio	ns at Repo		1		28.	U		OK Operation	ns Next 2	4 Hours		OK			Depth Star	/#VD\		24	1,830
	standb	y wait or	trucks					Wait or								,050	De	pth End 5,	(11KB) ,050
			/ haule	d two	o pipe tub	s to CS	SI to be	inspec	ted						Target Form	nation	Та		oth (ftKB) ,003
Time L	_og				4 (2) (3)					Kara e		. 14.	t fy it		Last Casing	String	<u>_</u>		003
Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	e Opera	tion	1.5				Comment				Surface,	1.15.			- <u> </u>
06:00	06:00	24.00	24.00	00	Miscella			standb	y wait	on truc	ks / load	out two p	ipe tubs	haul to	Daily Co	ontact b Conta		<del></del>	Mobile
			<u> </u>	1	1	7.74	USI 10	r inspec	ction			11.1		· · · · · · · · · · · · · · · · · · ·	Ed McKe			435-	790-9207
Туре		Time	· · · · · ·	De	epth (ftKB)	D	ensity (lb	/gal)	Vis (s/q	t)	PV Ov	erride (cp)	YP (lbf/	100ft²)	Gunniso Contractor	on, 10	)1	Rig Nu	umber
Gel (10s)	(lbf/100ft <sup>2</sup>	) Gel (10r	n) (lbf/100	ft²) Fil	Itrate (mL/30r	nin) Fi	ilter Cake	(/32")	рH		Sand (	961	Solids (	9/.)	Gunniso Rig Supervi				101
MBT (lb/b	, but											,			Ray Ash				Mobile 6-716-9
IVID I (ID/L	וטון	Aikalinity	y (mL/mL)	Cr	nlorides (mg/l	.)  C	alcium (m	ng/L)	Pf (mL/i	mL)	Pm (m	Ĺ/mL)	Gel (30	m) (lbf/100ft²)	1, Nat, 8	-P-80		5 7	
Whole Mu	ud Added (	(bbl)	Mud Lost	to Hol	le (bbl)	Mud L	ost to Su	rface (bbl)	Res	serve Mu	d Volume (b	bl) Active	Mud Volu	me (bbl)	Pump Numl	ser P	wr (hp) 800.0		od Dia (in)
			L	1, 1	<u> </u>	1						<del></del> -		T 4 .	Liner Size (	n) S	troke (in) 8.50	Vo	/Stk OR (b
Bit Run D	Drill Bit					Length	(ft) L	ADC Bit D	ull		<u> </u>	TFA (incl N	loz) (in²)	BHA RO	Pres (psi)	Slow S		okes (s	. Eff (%)
Nozzles (	/32")						String I	ength (ft)			OD (	in)			0 11-4 0		lo		
String Co	mponents						<u> </u>								2, Nat, 8 Pump Numb	er P	wr (hp)	Ro	d Dia (in)
	•														2 Liner Size (i	n) S	800.0 troke (in)		I/Stk OR (b
Comment																	8.50		•
						Cum Drill	T -	1 .	T	T	Ţ.				Pres (psi)	Slow S		okes (s	Eff (%)
*** 10.					Cum Depth	Time (hrs)	Int ROF		WOB			Rot HL	PU H	_	Mud Add			ite	<u> </u>
Wellb	ore	Start (ftKB)	) End (f	tKB)	(ft)	(iii S)	(ft/hr)	(gpm)	(1000).	(rpm)	SPP (psi)	(1000lbf)	(1000)	of) Drill Tq	Des	cription			it) Consum
									<u> </u>			<u> </u>						1 .	<u> </u>
															Safety C	hecks		De	scription
																			20.19.0.1
															Wellbore				
															Wellbor Original H		e	KO ME	D (ftKB)
															O ligitial (	10.0			
														İ					
														ļ					
															ļ				

Page 1/1

Report for: 11/16/2008

MAR We	II Name	· Wile	ox Fee	1 20 5	:6									ı			9, DFS: 13
API/UWI	ii itailie		ce Legal Local		00	Spud Dat	te Notice			Ctato/F	Dec. dec. a				Dep	oth P	rogress: 0
430133315		Con	gressional			j				Utah	Province			AFE Number C07 3	202	Total A	FE Amount
Spud Date 11/3/2008 8	3:30:00 PN	A 11	telease Date 1/14/2008 8	3:00:00	PM	Ground E	6,6	ftKB) 885		KB-Gro		tance (ft) 20.00		Daily Cost 69,04		1	ost To Date ,164,224
Weather Cold		Temp	perature (°F) 26.	0		Road Cor	ndition				ondition			Daily Mud Cos			m To Date
Operations at Repo						Operation				ОК				Depth Start (fti	(R)	Donth I	24,830
Rig on standby Operations Summa	y wait on t	rucks				Wait or	1 trucks	3						5,05		Deptil	End (ftKB) 5,050
Standby wait o														Target Formati	on	Target	Depth (ftKB)
Time Log		Jan H.			- 7 ,1.		11.11	· · · ·						Last Casing St	ina	<u></u>	5,003
Start End Time Time	Dur (hrs)	um Dur Cod (hrs) 1												Surface, 1,			
06:00 06:00		24.00 00			Ria or	standh	v waitir	on t	Commen	t <sub>a e</sub>	<u> </u>			Daily Cont	acts		
		100 E 820			g o.	Totaliab	ywaiai	ig on t	IUCKS	-1 3				Job C Ed McKelve	ontact	14	Mobile 35-790-9207
Туре	Time		Depth (ftKB)	De	ensity (lb	/gal)	Vis (s/qt	)	PVO	verride	(cp)	YP (lbf/	(00ft²)	Gunnison,		4.	55-790-9207
Gel (10s) (lbf/100ft²)	) Gel (10m)	(lbf/100ft²) F	Filtrate (mL/30)	min) Fil	Iter Cake	(/32")	рН		Sand	(%)		Solids (	) · · · · · · · · · · · · · · · · · · ·	Contractor		Rig	Number
							ľ		Janu	(70)		Solios (	70)	Gunnison Rig Supervisor		Dh	101 one Mobile
MBT (lb/bbl)	Alkalinity (r	nL/mL) (	Chlorides (mg/l	L) Ca	alcium (m	ng/L)	Pf (mL/n	nL)	Pm (r	nL/mL)		Gel (30)	n) (lbf/100ft²)	Ray Ash			866-716-9
Whole Mud Added (	bbl) Mi	ud Lost to He	ole (bbl)	Mud Lo	ost to Su	rface (bbl)	Res	erve Mud	d Volume (I	bbl)	Active M	fud Volur	ne (bbl)	1, Nat, 8-P-			Maria A
		-				<del></del>							(22.)	Pump Number 1	Pwr (hp) 800		Rod Dia (in)
Bit Run   Drill Bit	<u> </u>			Length	(ft) L	ADC Bit Du	dl	<u> </u>	<u> </u>	TEA.	() ( N)	1 (7 2)		Liner Size (in)	Stroke (in		Vol/Stk OR (b
				201.941	("	NDO DIL DI	411			IIFA (	(incl Noz	:) (In*)	BHA RO	Pres (psi) Sid	8.5 ow Spd		(=#.00)
lozzles (/32")					String L	ength (ft)			OD	(in)				i les (psi)	No	Strokes	(s Eff (%)
tring Components														2, Nat, 8-P-			
Comment														Pump Number 2	Pwr (hp) 800	10	Rod Dia (in)
														Liner Size (in)	Stroke (in	1)	Vol/Stk OR (b
		81.50	T	Cum		T		1		1				Pres (psi) Slo	8.5 w Spd		(- Fee (01)
			Cum Depth	Time	Int ROF	Q (flow)	WOB	RPM		Re	ot HL	PU HL		i res (psi)	No	Strokes	(s Eff (%)
Wellbore :	Start (ftKB)	End (ftKB)	(ft)	(hrs)	(ft/hr)	(gpm)	(1000)	(rpm)	SPP (psi	) (10	00lbf)	(1000lb		Mud Additi	ve Amo	unte	
				· · · ·		<u></u>			<u></u>	Ш				Descript			unit) Consum
														Safety Chec			
													ļ	Time	Туре	+	Description
														Wellbores Wellbore Na	me I	KO	MD (ftKB)
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FORM 9

### STATE OF UTAH

ı	DIVISION OF OIL, GAS AND MI			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY	NOTICES AND REPORTS	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below curn terals. Use APPLICATION FOR PERMIT TO DRILL fo	rent bottom-hole dept orm for such proposa	th, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_			8. WELL NAME and NUMBER: WILCOX FEE 1-20-56
2. NAME OF OPERATOR: BERRY PETROLEUM CO	MPANY			9. API NUMBER: 4301333150
3. ADDRESS OF OPERATOR: 4000 S. 4028 W.	, Roosevelt STATE UT ZIP	84066	PHONE NUMBER: (435) 722-1325	10. FIELD AND POOL, OR WILDCAT:  LAKE CANYON
4. LOCATION OF WELL  FOOTAGES AT SURFACE: 698' F1				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: NENE 20 T5S R	R6W		STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		7	YPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR  CHANGE TO PREVIOUS PLANS	NEW CONS OPERATOR		TEMPORARILY ABANDON TUBING REPAIR
	CHANGE TUBING	PLUG AND		VENT OR FLARE
SUBSEQUENT REPORT	CHANGE TOBING  CHANGE WELL NAME	PLUG AND		WATER DISPOSAL
(Submit Óriginal Form Only)	CHANGE WELL STATUS	_	ON (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		ION OF WELL SITE	OTHER: COMPLETION
	CONVERT WELL TYPE	_	TE - DIFFERENT FORMATION	PROGRAM
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all p	<del></del>		es, etc.
PLEASE SEE THE ATTAC	CHED COMPLETION PROGRAM	M FOR THE V	WILCOX FEE 1-20-	56.
			COP	Y SENT TO OPERATOR
			Date	:7.7.2009
				111
			s Initia	ls:K5
	E 0007/50		DEOLU (TOTAL)	A DEDMITTING OFFICIAL INT
NAME (PLEASE PRINT) SHELLEY	E. CROZIER	TITL	REGULATORY &	& PERMITTING SPECIALIST
SIGNATURE Shelle	y E. Crozies	DAT	6/1/2009	

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF OIL, GAS, AND MINING

on Reverse Side)

**RECEIVED** JUN 0 2 2009

DIV. OF OIL, GAS & MINING

(5/2000)

### **WILCOX FEE 1-20-56** LWR GREEN RIVER COMPLETION

Surface:

698' FNL, 529' FEL (NENE)

Sec. 20, T5S-R6W

**Duchesne County, Utah** 

API No:

43-013-33150

Depth:

TD 5050'

Elevation:

GL 6685'; KB 6705'; KB - GL = 20'

CSG:

9 5/8" 32.3# H-40 set @ 1130' KB cemented w/ 325 sks

5 1/2" 15.5# J-55 LTC @ 5040' KB cemented w/ 260 sx

lead & 600 sx tail

FC @ 4992'

TBG:

2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @

xxxx', TAC @ xxxx.

FM:

Douglas Creek 3,309', Black Shale 3,936', Castle Peak Ls

4,230', Uteland Butte Ls 4,595', Wasatch 4,838'.

**Required TOC:** 

1130'

Correlate Depths to the Baker Atlas Compensated Density/Compensated Neutron log dated 11/13/2008.

### PROGRAM:

- Install surface production equipment and pumping unit.
- NU frachead & BOPE. Load hole. 2)
- MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to TOC. Verify PBTD 3) & acceptable cmt bond across zones to be completed. Make sure that CBL is run to a shallow enough depth so that the TOC can be identified. Cement top should be within the surface casing to satisfy Berry Petroleum's SOP. Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following Uteland Butte interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

interval: 1	1	Top Perf	Btm Perf	SPF	Length	No. Perfs
		4802	4804	2	2	4
		4757	4758	2	1	2
		4714	4716	2	2	4
		4695	4697	2	2	4
		4676	4678	2	2	4
		4662	4664	2	2	4
		4602	4603	2	1	2
				Total:	12	24

4) RU frac equip. & frac down csg per design f/ Interval 1. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 4,524. Perf the following Castle Peak interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes

Interval:	2	Top Perf	Btm Perf	SPF	Length	No. Perfs
		4490	4494	2	4	8
		4461	4462	2	1	2
		4455	4456	2	1	2
		4406	4410	2	4	8
				Total:	10	30

5) RU frac equip. & frac down csg per design f/ Interval 2. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3

### WILCOX FEE 1-20-56 LWR GREEN RIVER COMPLETION PROGRAM Page 2

1/8" csg gun(s). Set plug @ +/- 4,392'. Perf the following Castle Peak interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval:	3	Top Perf	Btm Perf	SPF	Length	No. Perfs
		4360	4362	2	2	4
		4330	4334	2	4	8
		4285	4287	2	2	4
		4261	4263	2	2	4
				Total:	10	20

6) RU frac equip. & frac down csg per design f/ Interval 3. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 3,394 Perf the following **Douglas Creek** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval:	4	Top Perf	Btm Perf	SPF	Length	No. Perfs
		3360	3364	2	4	8
		3354	3356	2	2	4
		3349	3350	2	1	2
		3116	3117	2	1	2
		3099	3101	2	2	4
				Total:	10	20

7) RU frac equip. & frac down csg per design f/ Interval 4. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 2,782'. Perf the following **Garden Gulch** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval:	5	Top Perf	Btm Perf	SPF	Length	No. Perfs
•		2750	2752	2	2	4
		2641	2642	2	1	2
		2619	2621	2	2	4
		2535	2537	2	2	4
		2528	2530	2	2	4
		2520	2521	2	1	2
				Total:	10	20

- 8) RU frac equip. & frac down csg per design f/ Interval 5. SD and record ISIP. RD frac equipment from wellhead. Open and flow well to tank.
- 9) RIH w/ 2 1/8" tbg w/ bit. RIH w/ tbg to top of plug. CO to PBTD. Circulate hole clean. POOH & lay down bit.
- 10) PU NC & SN & 5 ½" anchor catcher. Pull up & Set anchor catcher & SN below bottom perfs. ND BOPE. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

Stage 1: Uteland Butte

Top Perf:

4602 ft

Total Proppant:

Btm. Perf:

4804 ft

60,000 lb

16/30 White

Rate:

40 bpm

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Acid	250	6.0	_		• • •
2	Pad	11000	261.9			
3	1-3 PPA Ramp	19500	464.3	1	3	39000
4	3-4 PPA Ramp	6000	142.9	3	4	21000
5	Spacer	108	2.6			
6	Acid	250	6.0			
7	Flush	4243	101.0			

Total Fluid:

973 bbls

Stage 2: Castle Peak

Top Perf:

4406 ft

Btm. Perf:

4494 ft

Total Proppant:

50,000 lb

16/30 White

Rate:

40 bpm

Stage		Vol (Gal)	Vol (bbis)	Beg. PPA	End PPA	Prop (lb)
1	Pad	3335	79.4	_		
2	1-5 PPA Ramp	8333	198.4	1	5	25000
3	5 PPA Hold	5000	119.0	5	5	25000
4	Spacer	44	1.0			
5	Acid	250	6.0			
6	Flush	4111	97.9			

Total Fluid:

496 bbls

Stage 3: Castle Peak

Top Perf:

4261 ft

Btm. Perf:

4362 ft

Total Proppant:

30,000 lb

16/30 White

Rate:

40 bpm

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (ib)
1	Pad	2000	47.6	-		
2	1-5 PPA Ramp	5000	119.0	1	5	15000
3	5 PPA Hold	3000	71.4	5	5	15000
4	Spacer	897	21.4			
5	Acid	250	6.0			
6	Flush	3113	74.1			

**Total Fluid:** 

334 bbls

Stage 4: Douglas Creek

Top Perf: Btm. Perf: 3099 ft

ы

3364 ft

Total Proppant:

50,000 lb

16/30 White

Rate:

40 bpm

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	3350	79.8			
2	1-5 PPA Ramp	8333	198.4	1	5	25000
3	5 PPA Hold	5000	119.0	5	5	25000
4	Spacer	347	8.3			
5	Acid	250	6.0			
6	Flush	2501	59.6			

Total Fluid:

465 bbls

Stage 5: Garden Gulch

Top Perf:

2520 ft

Btm. Perf:

2752 ft

**Total Proppant:** 

60,000 lb

16/30 White

Rate:

40 bpm

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	4000	95.2			
2	1-5 PPA Ramp	10000	238.1	1	5	30000
3	5 PPA Hold	6000	142.9	5	5	30000
4	Spacer	2519	60.0			
5	Acid	0	0.0			
6	Flush	0	0.0			

Total Fluid:

536 bbls

Tanks Needed:

6



## CONFIDENTIAL

FORM 9

### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: WILCOX FEE 1-20-56
2. NAME OF OPERATOR:	9. API NUMBER:
BERRY PETROLEUM COMPANY	4301333150  10. FIELD AND POOL, OR WILDCAT:
3 ADDRESS OF OPERATOR 4000 S. 4028 W. Roosevelt STATE UT 2P 84066 PHONE NUMBER: (435) 722-1325	LAKE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 698' FNL, 1933' FWL	COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 20 T5S R6W	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	DRT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
✓ NOTICE OF INTENT ☐ ACIDIZE ☐ DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: <u>REVISED COMPL.</u> PROGRAM
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	1 I I I I I I I I I I I I I I I I I I I
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume of the complete	
COPY	SENT TO OPERATOR
	Par Sat Par SS
Date:	7.7.2009
Initials:	145
NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY	& PERMITTING SPECIALIST
SIGNATURE SHELLEY E. Croze DATE 6/18/2009	

(This space for State use only) APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/2/09

(See Instructions on Reverse Side)

RECEIVED

JUN 2 2 2009

### WILCOX FEE 1-20-56 LWR GREEN RIVER COMPLETION

Surface:

698' FNL, 529' FEL (NENE)

Sec. 20, T5S-R6W

**Duchesne County, Utah** 

API No:

43-013-33150

Depth:

TD 5050'

Elevation:

GL 6685'; KB 6705'; KB - GL = 20'

CSG:

9 5/8" 32.3# H-40 set @ 1130' KB cemented w/ 325 sks

Class G

5 1/2" 15.5# J-55 LTC @ 5040' KB cemented w/ 260 sx

lead & 600 sx tail

FC @ 4992'

TBG:

2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @

xxxx', TAC @ xxxx.

FM:

Douglas Creek 3,309', Black Shale 3,936', Castle Peak Ls

4,230', Uteland Butte Ls 4,595', Wasatch 4,838'.

**Required TOC:** 

1130'

Correlate Depths to the Baker Atlas Compensated Density/Compensated Neutron log dated 11/13/2008.

### PROGRAM:

Install surface production equipment and pumping unit.

2) NU frachead & BOPE. Load hole.

3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to TOC. Verify PBTD & acceptable cmt bond across zones to be completed. Make sure that CBL is run to a shallow enough depth so that the TOC can be identified. Cement top should be within the surface casing to satisfy Berry Petroleum's SOP. Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following Uteland Butte interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

					No.
Interval: 1	Top Perf	Btm Perf	SPF	Length	Perfs
	4802	4804	2	2	4
	4757	4758	2	1	2
	4714	4716	2	2	4
	4695	4697	2	2	4
	4676	4678	2	2	4
	4662	4664	2	2	4
	4602	4603	2	1	2
			Total:	12	24

4) RU frac equip. & frac down csg per design f/ Interval 1. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 4,524. Perf the following Castle Peak interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes

					7 - 114d-	No.
Interval:	2	Top Perf	Btm Perf	SPF	Length	Perfs
İ		4490	4494	2	4	8
		4461	4462	2	1	2
		4455	4456	2	1	2
		4406	4410	2	4	8
				Total:	10	20

5) RU frac equip. & frac down csg per design f/ Interval 2. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3

### WILCOX FEE 1-20-56 LWR GREEN RIVER COMPLETION PROGRAM Page 2

1/8" csg gun(s). Set plug @ +/- 4,392'. Perf the following **Castle Peak** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval:	3	Top Perf	Btm Perf	SPF	Length	No. Perfs
	Ū	4360	4362	2	2	4
		4330	4334	2	4	8
		4285	4287	2	2	4
		4261	4263	2	2	4
				Total:	10	20

6) RU frac equip. & frac down csg per design f/ Interval 3. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 3,394 Perf the following **Douglas Creek** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval:	4	Top Perf	Btm Perf	SPF	Length	No. Perfs
		3360	3364	2	4	8
		3354	3356	2	2	4
		3349	3350	2	1	2
		3116	3117	2	1	2
		3099	3101	2	2	4
				Total:	10	20

7) RU frac equip. & frac down csg per design f/ Interval 4. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 2,782'. Perf the following **Garden Gulch** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

						No.
Interval:	5	Top Perf	Btm Perf	SPF	Length	Perfs
		2750	2752	2	2	4
		2641	2642	2	1	2
		2619	2621	2	2	4
		2535	2537	2	2	4
		2528	2530	2	2	4
ļ		2520	2521	2	1	2
				Total:	10	20

- 8) RU frac equip. & frac down csg per design f/ Interval 5. SD and record ISIP. RD frac equipment from wellhead. Open and flow well to tank.
- 9) RIH w/ 2 1/6" tbg w/ bit. RIH w/ tbg to top of plug. CO to PBTD. Circulate hole clean. POOH & lay down bit.
- 10) PU NC & SN & 5 ½" anchor catcher. Pull up & Set anchor catcher & SN below bottom perfs. ND BOPE. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

Stage 1: Uteland Butte

Top Perf:

4602 ft

Btm. Perf:

4804 ft

Total Proppant:

80,000 lb

16/30 White

Rate:

40 bpm

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Acid	250	6.0			
2	Pad	14500	345.2			
3	1-3 PPA Ramp	26000	619.0	1	3	52000
4	3-4 PPA Ramp	8000	190.5	3	4	28000
5	Spacer	108	2.6			
6	Acid	250	6.0			
7	Flush	4243	101.0			

Total Fluid:

1258 bbls

Stage 2: Castle Peak

Top Perf:

4406 ft

Btm. Perf:

4494 ft

Total Proppant:

58,000 lb

16/30 White

Rate:

40 bpm

Stage 1	Pad	<b>Vol (Gal)</b> 3900	Vol (bbls) 92.9	Beg. PPA	End PPA	Prop (lb)
2	1-5 PPA Ramp	9667	230.2	1	5	29000
3	5 PPA Hold	5800	138.1	5	5	29000
4	Spacer	44	1.0			
5	Acid	250	6.0			
6	Flush	4111	97.9			

Total Fluid:

560 bbls

Stage 3: Castle Peak

Top Perf:

4261 ft

Btm. Perf:

4362 ft

Total Proppant:

38,000 lb

16/30 White

Rate:

40 bpm

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	2600	61.9			
2	1-5 PPA Ramp	6333	150.8	1	5	19000
3	5 PPA Hold	3800	90.5	5	5	19000
4	Spacer	897	21.4			
5	Acid	250	6.0			
6	Flush	3113	74.1			

Total Fluid:

399 bbls

Stage 4: Douglas Creek

Top Perf:

3099 ft

Btm. Perf:

3364 ft

Total Proppant:

62,000 lb

16/30 White

Rate:

40 bpm

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	4150	98.8	_		
2	1-5 PPA Ramp	10333	246.0	1	5	31000
3	5 PPA Hold	6200	147.6	5	5	31000
4	Spacer	347	8.3			
5	Acid	250	6.0			
6	Flush	2501	59.6			

Total Fluid:

560 bbls

Stage 5: Garden Gulch

Top Perf:

2520 ft

Btm. Perf:

2752 ft

Total Proppant:

75,000 lb

16/30 White

Rate:

40 bpm

Stage		Vol (Gal)	Vol (bbis)	Beg. PPA	End PPA	Prop (lb)
1	Pad	5000	119.0			
2	1-5 PPA Ramp	12500	297.6	1	5	37500
3	5 PPA Hold	7500	178.6	5	5	37500
4	Spacer	2519	60.0			
5	Acid	0	0.0			
6	Flush	0	0.0			

Total Fluid:

655 bbls

Tanks Needed:

8

### CONFIDENTIAL

FORM 8 STATE OF UTAH AMENDED REPORT DEPARTMENT OF NATURAL RESOURCES (highlight changes) DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. UNIT or CA AGREEMENT NAME 1a. TYPE OF WELL: 않니 🗷 GAS 8. WELL NAME and NUMBER: b. TYPE OF WORK: DEEP-WEYL Z DIFF. RESVR WILCOX FEE 1-20-56 RE-OTHER 2. NAME OF OPERATOR: 9. API NUMBER: Berry Petroleum Company 4301333150 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10 FIELD AND POOL, OR WILDCAT (435) 722-1325 LAKE CANYON 4000 S. 4028 W. STATE UT ZIP 84066 CITY Roosevelt 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 698' FNL, 529' FEL NENE 20 5S 6W AT TOP PRODUCING INTERVAL REPORTED BELOW: 12. COUNTY 13. STATE AT TOTAL DEPTH: SAME AS ABOVE **UTAH** Duchesne 14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: 17. ELEVATIONS (DF, RKB, RT, GL): ABANDONED READY TO PRODUCE 7 11/17/2008 6685 11/2/2006 6/25/2009 18. TOTAL DEPTH: MD 19. PLUG BACK T.D.: MD DEPTH BRIDGE 20. IF MULTIPLE COMPLETIONS, HOW MANY? PLUG SET: TVP 5.050 TVD 4,951 TVD 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) MUO LOG SPECTRALOGICA, DIG ACUESTIGA, BHPAOFILE OF WAS WELL CORED? WAS DET RUN? NO 🔽 YES 🗀 (Submit analysis) NO 🗸 YES (Submit report) NO V YES DIRECTIONAL SURVEY? (Submit copy) 24. CASING AND LINER RECORD (Report all strings set in well) STAGE CEMENTER **CEMENT TYPE &** SLURRY AMOUNT PULLED BOTTOM (MD) CEMENT TOP \*\* HOLE SIZE SIZE/GRADE WEIGHT (#/ft.) TOP (MD) DEPTH NO. OF SACKS VOLUME (BBL) SURFACE 13 1/2" 9 5/8 J-55 32.3# 0 1,130 G 325 7 7/8" 15.5# 0 5 1/2 J-55 5,040 KB 260 SX TL 600 25. TUBING RECORD PACKER SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2 7/8" 5,005 27. PERFORATION RECORD 26. PRODUCING INTERVALS FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) BOTTOM (TVD) INTERVAL (Top/Bot - MD) SIZE NO. HOLES PERFORATION STATUS (A) Uteland Butte 4.603 4.802 .36 24 Open 🗸 Squeezed 4.263 4.490 Squeezed Castle Peak 36 40 Open 36 20 3,101 3,360 Open 7 Squeezed (C) Douglas Creek (D) Garden Gulch 2.521 2.750 03، 20 Open 🏑 Squeezed 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND TYPE OF MATERIAL **Uteland Butte** Frac w/ 80.000 #'s sand & 1258 bbls fluid Castle Peak Frac w/ 96.000 #'s sand & 959 bbls fluid **Douglas Creek** Frac w/ 62.000 #'s sand & 560 bbls fluid 29. ENCLOSED ATTACHMENTS: 30. WELL STATUS: DST REPORT DIRECTIONAL SURVEY ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:

(CONTINUED ON BACK)

(5/2000)

RECEIVED

JUL 2 3 2009

31. INITIAL PR	DOUCTION				INT	ERVAL A (As sho	wn in item #26)							
DATE FIRST PR	ODUCED:	TEST D	ATE:		HOURS TESTER	D:	TEST PRODUCTIO	N OIL - BE	BL:	GAS -	MCF:	WATER	– BBL:	PROD. METHOD:
6/25/2009	€	7/6/2	2009		2	24	RATES: →		4	1	,028	2	0	Pumping
CHOKE SIZE:	TBG. PRES		RESS. AP 275	I GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	ON OIL-BE	BL:	GAS -	MCF:	WATER	- BBL:	INTERVAL STATUS
-	1 ,				INT	ERVAL B (As sho	wn in item #26)			<u> </u>				
DATE FIRST PR	ODUCED:	TEST D	ATE:		HOURS TESTED: TEST PRODUCTIO RATES: →			N OIL - BE	3L:	GAS -	MCF:	WATER	- BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRES	S. CSG. Pf	RESS. AP	GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	ON OIL - BE	BL:	GAS -	MCF:	WATER	- BBL:	INTERVAL STATUS
					INT	ERVAL C (As sho	wn in Item #26)							
DATE FIRST PR	ODUCED:	TEST D	ATE:		HOURS TESTED: TEST PRODUC RATES: →			N OIL - BE	∋L: ∖	GAS -	MCF:	WATER	- BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRES	S. CSG. PF	RESS. AP	GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	ON OIL - BE	BL:	GAS -	MCF:	WATER	- 88L:	INTERVAL STATUS:
		-	•		INT	ERVAL D (As sho	wn in Item #26)	_						•
DATE FIRST PR	ODUCED:	TEST D	ATE:		HOURS TESTED	);	TEST PRODUCTIO RATES: →	N OIL → BE	3L:	GAS -	MCF:	WATER	- BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS	S. CSG. PF	RESS. AP	I GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BE	BL:	GAS -	MCF:	WATER -	- BBL:	INTERVAL STATUS:
32. DISPOSITIO	N OF GAS (S	old, Used for	Fuel, Vented	, Etc.)	<u> </u>	<u> </u>	•							<u></u>
33. SUMMARY	OF POROUS	ZONES (Includ	de Aquifers):					34. FORMA	TION (Lo	g) MAF	KERS:			
Show all importa tested, cushion u						tests, including de	pth interval							
Formation	on	Top (MD)	Bottom (MD)		Descript	ions, Contents, etc			ı	Vame			(4	Top deasured Depth)
								GR (NE MAHO TGR3 DC BLACK CASTL UTELA WASA	GANY ( SHA LE PE AND	LE				939 1,514 2,541 3,309 3,936 4,230 4,595 4,838
35. ADDITIONA	L REMARKS (	include plugg	ing procedu	re)								REC	·E1/	/ED
												nLC	* & 1 \	/ <u>L. L</u> /
												JUL	23	2009
36. I hereby cer	tify that the fo	regoing and	ttached info	ermation is co	omplete and corre	ct as determined	from ali avallable re	cords.			DIV	. OF OIL	, GAS	& MINING
NAME (PLEAS	EDDATA SI	HFI I FY	F CRO	7IFR			PE(	3111 ATO	าฅ∨ ฃ	. DEI	>1/1/T	TING SI	DEC!	AI IST
IMME (FLEAD)		·					TITLE KEY		<u> </u>		ZIVII I			101

This report must be submitted within 30 days of

- completing or plugging a new well
   drilling horizontal laterals from an existing well bore
   recompleting to a different producing formation
- reentering a previously plugged and abandoned well

DATE

7/17/2009

- significantly deepening an existing well bore below the previous bottom-hole depth
- · drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- \* ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- \*\* ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

SIGNATURE

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

801-359-3940

(5/2000)

Sundry Number: 29288 API Well Number: 43013331500000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ		5.LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDR	RY NOTICES AND REPORTS ON	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly decreater plugged wells, or to drill horizontant for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: WILCOX FEE 1-20-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY		9. API NUMBER: 43013331500000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	Ph 2 Box 7735 , Roosevelt, UT, 84066	HONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: LAKE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0698 FNL 0529 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 06.0W Meridia	n: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
PLEASE SEE THE	CHANGE WELL STATUS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF  WILDCAT WELL DETERMINATION  COMPLETED OPERATIONS. Clearly show all part of the complete of the compl	E FOR THE GARDEN	CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  OTHER: Squeeze Procedure  Depths, volumes, etc.  Approved by the Utah Division of Oil, Gas and Mining  Date: August 29, 2012  By:
NAME (PLEASE PRINT)	PHONE NUMBER		Tooh
Kathy K. Fieldsted  SIGNATURE N/A	435 722-1325	Sr. Regulatory & Permitting  DATE 8/28/2012	recn.

Sundry Number: 29288 API Well Number: 43013331500000

### **Wilcox Fee 1-20-56**

API: 43-013-33150 Duchesne County, UT

### Squeeze Garden Gulch and Douglas Creek Procedure

**Objective** 

Squeeze off the Garden Gulch and Douglas Creek perforations and install rod pump equipment to produce the Castle Peak and Uteland Butte.

### Completion Data

KB – 20' Above GL 9-5/8" 32.3#, H-40 at 1130' w/ 450 sxs cement 5-1/2" 15.5#, J-55 at 5040' w/ 860 sxs cement

- TOC at 910' (CBL)
- PBTD at 4951' MD

### **Procedure**

- 1. MIRU workover rig.
- 2. Kill well, release HD packer at 3312'. TIH and retrieve RBP at 3430'. POOH and L/D jewelry.
- 3. R/U E-line. TIH and set CBP at 3450'. TIH and dump 10' of sand on top of CBP.
- 4. TIH open-ended and tag CBP/sand at 3440'. P/U 20' and spot 1250' (30 bbl) balanced cement plug in 5-1/2" casing, pull tubing to 2000' and bullhead cement into Garden Gulch (2520'-2752'; 20 holes) and Douglas Creek (3099'-3364'; 20 holes). Re-cement if squeeze is not achieved. POOH.
- 5. P/U bit and drill out cement to 3400' (do not drill out CBP at 3450').
- 6. Test casing to 500 psi. If casing does not test, re-squeeze.
- 7. P/U bit and drill out cement and CBP. Cleanout to PBTD at 4951'. POOH.
- 8. Run and set tubing string as follows:
  - TAC @ 4770'
  - 1 joint
  - PSN @ 4800'
  - Bleed collar
  - 1 joint (EOT) @ 4830'
- 9. Run used rod string as follows:
  - 1-1/2" x 24' polished rod
  - 2150' of 7/8" slick 'D' used rods with FST couplings
  - 2500' of 3/4" slick 'D' used rods with FST couplings
  - 6 weight bars with stabilizer subs
  - 1-3/4" insert pump
- 10. Test pump to 500 psi, PWOP in 86" stroke, RDMO.

### Sundry Number: 29288 API Well Number: 43013331500000

Berry Petroleum Company Wilcox Fee 1-20-56 698' FNL & 529' FEL

Sec 20 - T5S - R6W

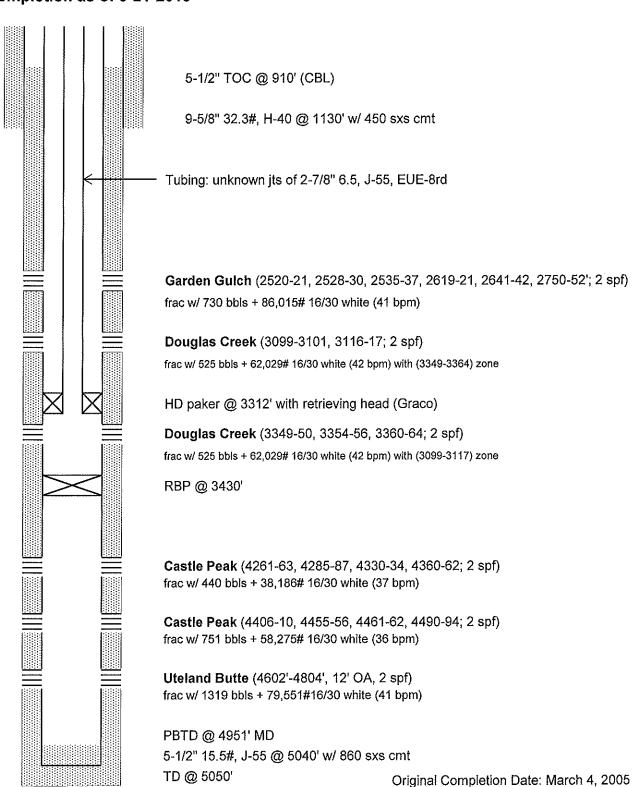
Duchesne County, UT API: 43-013-33150

KB = 20' above GL

Last Revision Date: 8-15-2012

Reviewed by: J. Dubwig (8-15-2012)

### Well Completion as of 5-21-2010



# STATE OF LITAH

			DEPA	ST RTMEN	TATE (			URCES	3					O REPOF		FC	ORM 8
		[	DIVIS	ION O	F OIL,	GAS	AND N	MININ	G				EASE DE	SIGNATION	N AND S	ERIAL NUME	ER:
WELI	L COM	IPLE1	TION	OR F	RECO	MPL	ETIC	N RE	EPOR	TANI	D LOG	6. 11	INDIAN,	ALLOTTEE	OR TR	BE NAME	
1a. TYPE OF WELL:	:	Q W	ELL G	Z	GAS [		DRY [		ОТНЕ	ER	111	7. U	JNIT or CA	A AGREEMI	ENT NA	ЙE	
b. TYPE OF WORK NEW WELL	(: HORIZ LATS,	7 P	EEP-	٦	RE- ENTRY	71	DIFF. RESVR.		ОТНЕ	÷ρ.				ME and NUM		0-56	
2. NAME OF OPERA	ATOR:					<del></del>	TLEOVIC. 2					9. A	PI NUMB	BER:			
Berry Petr		Jompai	ıy						<del></del>	PHONE	NUMBER:			333150 D POOL, OF	2 \A/II DC		
4000 S. 402		(	ITY R	ooseve	eit	STATE	UT	ZIP <b>840</b>	066		2-1325			CANY		AI	
4. LOCATION OF W AT SURFACE:	15		FEL						-				QTR/QTF MERIDIA ENE		, тоwn <b>5S</b>	SHIP, RANG	E,
AT TOP PRODUC	CING INTER	VAL REPO	RTED B	ELOW: §	same a	as abo	ve										
AT TOTAL DEPT	™ same	e as ab	ove										COUNTY	ESNE		13. STATE	UTAH
14. DATE SPUDDED 11/2/2006	): 	15. DATE 1 11/17				E COMPL 5/2009			ABANDONE	ED 🔲	READY TO PROI	DUCE 🔽		VATIONS (		3, RT, GL):	
18. TOTAL DEPTH:	MD 5,0	050		19. PLUG	BACK T.	D.: MD	4,951		20. IF N	IULTIPLE C	OMPLETIONS, HO	W MANY? *		PTH BRIDG	E MD	13 11 17	
OO TYPE ELECTRIC	TVD	- NEOLIN				TVD				T					TV	o	<u> </u>
22. TYPE ELECTRIC		ER MECHA	NICAL LO	JGS RUN (	Submit co	py or each	)			WAS DST	LL CORED? RUN? DNAL SURVEY?	NO	<u> </u>	YES T	(Sub	mit analysis) mit report) mit copy)	
24. CASING AND LI	INER RECO	RD (Report	all strin	gs set in w	vell)							_					
HOLE SIZE	SIZE/GR	RADE	WEIGH	IT (#/ft.)	TOP	(MD)	вотто	M (MD)		EMENTER PTH	CEMENT TYPE NO. OF SACKS		IRRY IE (BBL)	CEMEN	T TOP *	AMOUNT	T PULLED
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	1													-			
	<u> </u>								<u> </u>			-					<del></del>
25. TUBING RECOF	RD.				<u> </u>												
SIZE		SET (MD)	PAC	KER SET (	(MD)	SIZE		DEPTH	I SET (MD)	PACKE	R SET (MD)	SIZE		DEPTH SET	r (MD)	PACKER:	SET (MD)
26. PRODUCING IN	ITERVALS									27. PERFO	RATION RECORE	)					
FORMATION	NAME	TOF	(MD)	BOTT	OM (MD)	TOP	(TVD)	вотто	M (TVD)	INTERVA	AL (Top/Bot - MD)	SIZE	NO. HO	DLES	PERFO	RATION STA	TUS
(A) UTELANI			602	4,	804			<u> </u>		4,602	4,80	4 .36	24	4 Ope	n 🔽	Squeezed	
(B) CASTLE			261		,494	<u> </u>				4,261	4,49	$\rightarrow$	40		n 🔽	Squeezed	
© DOUGLA			099		364	<u> </u>		<u> </u>		3,099	3,36		20	_ +	<del></del>	Squeezed	=
(D) GARDEN 28. ACID, FRACTU			520		752	<u> </u>		<u> </u>		2,520	2,75	2 .36	20	) Ope	W. 25.5 to 10.	Squeezed	
	INTERVAL	MEN1, CEN	ENT SQ	OEEZE, E						OLINE AND	TYPE OF MATERIA	ΛΙ		15		- 1 / Ex	<u> </u>
- DEFIN	INTERVAL		-							JOINT AND	TIPE OF WATERI			NO	iv n	6 2012	,
			+								·				<i>,</i> , ,	0 2012	
			+							· <u>.</u>		<u>-</u>		DIV.OF	Oz.,G	AS & MIN	ING
29. ENCLOSED AT	TACHMENT	S:									····					LL STATUS:	
=	RICAL/MECI			ND CEMEN	T VERIFIC	CATION		GEOLOG	IC REPOR	т 🗀	DST REPORT	DIRE	CTIONAL	SURVEY	Pc	nigm	9
															<u> </u>		

	PRODUCTION

### INTERVAL A (As shown in item #26)

9/27/2012		10/12	2/2012		HOURS TESTED	): <b>24</b>	TEST PRODUCTION RATES: →	OIL - BBL: 55	GAS – MCF: 32	WATER -		PROD. METHOD: PUMPING
CHOKE SIZE:	TBG. PRESS. 150	CSG. PRI		RAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER -	BBL:	INTERVAL STATUS: PRODUCING
					INTI	ERVAL B (As sho	wn in item #26)					
DATE FIRST PR	ODUCED:	TEST DA	TE:		HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER -	BBL;	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRI	ESS. API GI	RAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER -	BBL:	INTERVAL STATUS:
					INT	ERVAL C (As sho	wn in item #26)	·	<del></del>			<del></del>
DATE FIRST PR	ODUCED:	TEST DA	TE:		HOURS TESTED	);	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER -	BBL:	PROD. METHOD:
CHOKE SIZE;	TBG. PRESS.	CSG. PRI	ESS. API G	RAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER -	BBL:	INTERVAL STATUS:
			·		INT	ERVAL D (As sho	wn in item #26)	<del></del>	· <u>-</u>	<del></del>		
DATE FIRST PR	ODUCED:	TEST DA	TE:		HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL – BBL;	GAS - MCF:	WATER -	BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRI	ESS. API G	RAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER -	BBL:	INTERVAL STATUS:
32. DISPOSITIO	ON OF GAS (Sold	l, Used for F	uel, Vented, E	c.)			· · · · · · · · · · · · · · · · · · ·	-	<u>-</u>	,		<del></del>
33. SUMMARY	OF POROUS ZO	NES (Includ	e Aquifers):				3	4. FORMATION	(Log) MARKERS:			
	int zones of poros used, time tool op				als and all drill-stem recoveries.	n tests, including de	epth interval					
Formation	on	Top (MD)	Bottom (MD)		Descript	tions, Contents, etc	<b>5</b> .	•	Name		(	Top Measured Depth)
									<del></del>			

35. ADDITIONAL REMARKS (Include plugging procedure)

The Douglas Creek and Garden Gulch perforations were squeezed on 9/17/2012 w/ 300 sks of Class G.

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NAME (PLEASE PRINT) Kathy K Fieldsted

TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

10/31/2012 DATE

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

801-359-3940 Fax:

<sup>\*</sup> ITEM 20: Show the number of completions if production is measured separately from two or more formations.

<sup>\*\*</sup> ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

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Well Name: WILCOX FEE 1-20-56

Report # 1, Report Date: 9/10/2012

Report Printed: 10/29/2012

430133315		Co	ongres	gal Location sional			/3/2008 8:3		Field Name Lake Car			APD Sta Utah		·
Vell Configura Vertical	ation Type	Original		vation (ftKB) 5,705	KB-Gro	ound Distar 20	nce (ft) 1.00	KB-Tubing	Head Distance	(ft) Gr	ound Elevation 6,68		PBTD (All) (ftKB) Original Hole	- 4951.0
rimary Job Ty							Se	econdary Job Ty	pe					
Remedial ( Objective	Cementing													
Contractor				·						IBV VI				
Stevenson										Rig Number		1		
AFE Number			Ī	otal AFE Amo	ount		Da	aily Cost	5,657	J	Cum Co	st To Date	5,657	
Weather				T (°F)	Road Cond	dition			Tubing Pressu	re (psi)	Casing Pres	sure (psi)	Rig Time (hrs	)
9840 : 1 N F144	Jo	b Contact		* 1			Title			1 45 5 5 5 A	e gasa eta g	Mobi	le l	<del></del>
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	Fluid	VV a a let		To well (bb	oi)		From well	(bbl)		To lease (bbl)			From lease (bb	d)
Daily Cost	s													
Code 152		Code 2		ICC Cod	le 3		Cost		082 ICC-RI	COOST O	Cost	Description	n extended	
152	21:			ICC					325 ICC-C				:R	
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Safety Che	ecks						· · · · · · · · · · · · · · · · · · ·	<u> </u>			<u> </u>			
Time	garage Charles	Descri	ption				Тур	9	2 2 2	<u> </u>		Comme	nτ	
.ogs									1,					
-ogs	Date			<u> </u>	Туре				Top (ft	KB)		Btm	(ftKB)	Cased
<del> </del>									74-					No
Perforation	ns Date	i		Zone		1	Top (ftK	B)	<del> </del>	Btm (ftKB)		1	Current Status	
	Duit			20110		-	TOP (Tax			Dan (itro)	<del></del>		Odirent Status	
ate		Zone					ĪΤν	ре				Ic	Stim/Treat Company	,
		Zono						po					ann near company	
Stg No.	Stag	е Туре			Тор (	(ftKB)			Btm (ftKB)				V (pumped) (bbl)	
Other In H		escription			·····	Run Date		OD (	in)	T T	on /ft//D)		Dtm (ftl/	D\
	· Di	escription				Ruii Dale		OD (	111)	<u>'</u>	op (ftKB)		Btm (ftK	D)
Cement	Description						Start Da						Cement Comp	

Report # 2, Report Date: 9/11/2012

API/UWI 43013331500000	Congres	gal Location sional		Spud Date 11/3/2008 8:		Field Name Lake Can			PD State  Jtah	
Vell Configuration Type Vertical	Original KB Ele	vation (ftKB) 5,705	KB-Grou	nd Distance (ft) 20.00	KB-Tubing	Head Distance		Fround Elevation (	ftKB) PBTI	o (All) (ftKB) riginal Hole - 4951
imary Job Type					econdary Job T	/pe		- 0,000		Iginal Hole - 4951
emedial Cementing		<u> </u>								
							_			
ntractor evenson							Rig Numbe	er	1	
E Number	[1	otal AFE Amount		D	aily Cost			Cum Cost T	o Date	
eather	J	T (°F)	Road Conditi	on		7,181 Tubing Pressu	re (psi)	Casing Pressure		2,838 Rig Time (hrs)
loh	Contact									
300	Contact			Title			110. 12.		Mobile	The switter a sitter
me Log				erio de la composición dela composición de la composición de la composición de la composición dela composición dela composición dela composición de la composición de la composición dela composición de la composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición del	7					
Start Time End Time 0:00 00:00	Dur (hrs) Code	∍1 <u> </u>	Operation	Hold eafa	ty mooting	SICD @ 10	Con	ment	Disades	f well. Flush tbg.
				40 bbis 2	50° water. F	POOH w/ tbd	ı. RIH w/	overshot, but	nper sub	and tbg. Tag fill and tog.
port Fluids Summar Fluid	у	To well (bbl)		From well	(bbl)		To lease (bi	5W 1		rom lease (bbl)
				.1011,401	(00)		TO lease (bi	20 No. 18 No. 1	·	ioni lease (bbi)
Code 1	Code 2	Code 3		Cost				Cost De	scription	
230 2 238		ICC						COMPLETION		<u> </u>
2 238 2 213		ICC ICC				250 ICC-SU		RENTALS [SERVICES-(	THED	
2 210		ICC						ATERHAULIN		
fety Checks						and the second		1 1 1 1	+ 1	
Time	Description			Тур				C	omment	
ogs	100									
Date			Туре			Top (ft/	(B)		Btm (ftKB)	Case
			<del></del>							No
erforations Date		Zone		Top (ftK	<del>)</del>	<del></del>	Btm (ftKB)			
		20/10		TOP (III)	-/		_ במוו (ונגם			Current Status
e	Zone			ITV	20				104-F	
	25110			. Ту	Je				Stim/11	reat Company
g D. Stage	Туре		Top (ftK	(B)		Btm (ftKB)			V (nur	nped) (bbl)
									· · · (pui	npedy (bbly
her in Hole	cription	···	·	· · · · · · · · · · · · · · · · · · ·						
Des	cription		Ru	n Date	OD (	IN)	***	Top (ftKB)		Btm (ftKB)
ment									<del></del>	
Description				Start Da	te				Ceme	nt Comp

Well Name: WILCOX FEE 1-20-56

Report # 3, Report Date: 9/12/2012

	VVE	II Nalli											
43013331	500000			ce Legal Lo			Spud Date 11/3/2008	3:30:00 PM	Field Name Lake Can	von	APD Uta		
Well Configura	ation Type		Original K	B Elevation 6,70		KB-Grou	ind Distance (ft) 20.00		Head Distance	-	. 1	)   PBTD (All) (ftKB)   Original Hole	- 4951.0
Primary Job T			-					Secondary Job Ty	pe		0,000		
Remedial Objective	Cementir	ng								-			
Contractor Stevenson	1									Rig Number		1	
AFE Number	-			Total /	AFE Amount			Daily Cost		L	Cum Cost To Da	ate	
Weather				T (°F	F) [F	Road Condit	tion		13,073 Tubing Pressu	re (psi)  C	asing Pressure (ps	25,911 (i) Rig Time (hrs)	1
		Job Cont	taat					le	<u></u>		- "		
		300 C011	laci			···	11	I <del>U</del>			, IVI	obile	
Time Log													
Start Time 00:00	End Tir	ne Du	r (hrs)	Code 1	-	Operation	Hold sa	fety meeting.	SICP @ 90	psi, SITP @		d off well. RIH w	/tbg. Tag
							fill @ 3	350'. RU foan	unit. C/O	o 3384'. La	tch onto fish.	Circulate well cle	an.
							RBP @	w/ tbg. LD tist 3430'. Relea	n & fishing to se RBP. Wo	oois. Riff w ell kicked off	retrieving too flowing. Circ	l. Tag fill @ 338/ ulate well clean.	4°. C/O to POOH w/
							tbg. Di	d not recover I	RBP. RIH w	/ retrieving t	ool to 3370'.	SWIFN.	
Report Flu	uids Sun	mary											
	Fluid			To	o well (bbl)		From w	ell (bbl)		To lease (bbl)		From lease (bb	1)
Daily Cost			1										
152	e 1	2305	code 2	ICC	Code 3		Co	st 5	224 ICC-RI	GCOST-CO	Cost Descrip	otion	
152		2380		ICC					1	IRFACE RE			
152		2130		ICC					<b>I</b>		ERVICES-OTI		
152 152		2130 2111		ICC					<b>I</b>	ONTRACTSI RUCKING&H	ERVICES-OTI	HER	
Safety Ch	ooko	2111			<u>,                                     </u>	<u> </u>			000 100-11	OCKINGAI	IAOLING		
Jaiety City	CCNO												
Time			Descripti	ion				уре			Com	ment	
			Descripti	ion				уре			Com	ment	
	Date		Descripti	ion		Type		ype	Ton (ff	KB)			Cased?
, Time	Date		Descripti	ion		Туре	1	ype	Top (ft	KB)		ment tm (ftKB)	Cased?
, Time			Descripti	ion		Туре	Ţ	ype	Top (ft	KB)			
Logs			Descripti	ion	Zone	Туре		tikb)	Top (ft	KB) Btm (ftKB)			No
Logs	ns		Descripti	ion	Zone	Туре			Top (ft			tm (ftKB)	No
Logs	ns	Zc	Descripti	ion	Zone	Туре			Top (ft			tm (ftKB)	No
Logs Perforatio  Date Stg	ons Date		nne	ion	Zone		Тор (	пкв)				tm (ftKB)  Current Status  Stim/Treat Company	No
Logs Perforatio	ons Date	Zc Stage Type	nne	ion	Zone	Type Top (fi	Тор (	пкв)	Top (ft			tm (ftKB)  Current Status	No
Logs Perforatio  Date Stg	Date	Stage Type	nne	ion	Zone	Тор (п	Top (	ftKB)	Btm (ftKB)	Btm (ftKB)	В	tm (ftKB)  Current Status  Stim/Treat Company  V (pumped) (bbl)	No
Logs Perforatio  Date Stg No.	Date		nne	ion	Zone	Тор (п	Тор (	пкв)	Btm (ftKB)	Btm (ftKB)		tm (ftKB)  Current Status  Stim/Treat Company	No
Logs  Perforatio  Date  Stg No.  Other In H	Date	Stage Type	nne	ion	Zone	Тор (п	Top (	ftKB)	Btm (ftKB)	Btm (ftKB)	В	tm (ftKB)  Current Status  Stim/Treat Company  V (pumped) (bbl)	No
Logs Perforatio  Date Stg No.	Date	Stage Type  Descript	nne	ion	Zone	Тор (п	Top ( iKB)	ftKB)	Btm (ftKB)	Btm (ftKB)	В	tm (ftKB)  Current Status  Stim/Treat Company  V (pumped) (bbl)	No
Logs  Perforatio  Date  Stg No.  Other In H	ns Date	Stage Type  Descript	nne	ion	Zone	Тор (п	Top ( iKB)	ftKB)  Type  OD (	Btm (ftKB)	Btm (ftKB)	В	tm (ftKB)  Current Status  Stim/Treat Company  V (pumped) (bbl)  Btm (ftKl)	No
Logs  Perforatio  Date  Stg No.  Other In H	ns Date	Stage Type  Descript	nne	ion	Zone	Тор (п	Top ( iKB)	ftKB)  Type  OD (	Btm (ftKB)	Btm (ftKB)	В	tm (ftKB)  Current Status  Stim/Treat Company  V (pumped) (bbl)  Btm (ftKl)	No
Logs  Perforatio  Date  Stg No.  Other In H	ns Date	Stage Type  Descript	nne	ion	Zone	Тор (п	Top ( iKB)	ftKB)  Type  OD (	Btm (ftKB)	Btm (ftKB)	В	tm (ftKB)  Current Status  Stim/Treat Company  V (pumped) (bbl)  Btm (ftKl)	No
Logs  Perforatio  Date  Stg No.  Other In H	ns Date	Stage Type  Descript	nne	ion	Zone	Тор (п	Top ( iKB)	ftKB)  Type  OD (	Btm (ftKB)	Btm (ftKB)	В	tm (ftKB)  Current Status  Stim/Treat Company  V (pumped) (bbl)  Btm (ftKl)	No
Logs  Perforatio  Date  Stg No.  Other In H	ns Date	Stage Type  Descript	nne	ion	Zone	Тор (п	Top ( iKB)	ftKB)  Type  OD (	Btm (ftKB)	Btm (ftKB)	В	tm (ftKB)  Current Status  Stim/Treat Company  V (pumped) (bbl)  Btm (ftKl)	No
Logs  Perforatio  Date  Stg No.  Other In H	ns Date	Stage Type  Descript	nne	ion	Zone	Тор (п	Top ( iKB)	ftKB)  Type  OD (	Btm (ftKB)	Btm (ftKB)	В	tm (ftKB)  Current Status  Stim/Treat Company  V (pumped) (bbl)  Btm (ftKl)	No
Logs  Perforatio  Date  Stg No.  Other In H	ns Date	Stage Type  Descript	nne	ion	Zone	Тор (п	Top ( iKB)	ftKB)  Type  OD (	Btm (ftKB)	Btm (ftKB)	В	tm (ftKB)  Current Status  Stim/Treat Company  V (pumped) (bbl)  Btm (ftKl)	No
Logs  Perforatio  Date  Stg No.  Other In H	ns Date	Stage Type  Descript	nne	ion	Zone	Тор (п	Top ( iKB)	ftKB)  Type  OD (	Btm (ftKB)	Btm (ftKB)	В	tm (ftKB)  Current Status  Stim/Treat Company  V (pumped) (bbl)  Btm (ftKl)	No
Logs  Perforatio  Date  Stg No.  Other In H	ns Date	Stage Type  Descript	nne	ion	Zone	Тор (п	Top ( iKB)	ftKB)  Type  OD (	Btm (ftKB)	Btm (ftKB)	В	tm (ftKB)  Current Status  Stim/Treat Company  V (pumped) (bbl)  Btm (ftKl)	No

# Are

### **Berry Daily Completion and Workover - Internal**

Well Name: WILCOX FEE 1-20-56

Report # 4, Report Date: 9/13/2012

API/UWI 43013331500000		Surface Legal Congression			Spud Date 11/3/2008 8	30:00	PM	Field Name Lake Car	von		APD Sta	te	
Well Configuration Type Vertical	Orig	ninal KB Elevati 6,7	ion (ftKB)	KB-Grou	und Distance (ft)			lead Distance	•	round Eleva	ation (ftKB)	PBTD (All) (ftKB) Original Hole -	4051.0
Primary Job Type		0,7				Seconda	ry Job Type	•		0,0	00	Original Hole -	4931.0
Remedial Cementin	ng												
L													
Contractor Stevenson									Rig Number		1		
AFE Number		Tota	al AFE Amount			Daily Cos	st	14.113	<u>.                                    </u>	Cum (	Cost To Date	40,024	
Weather		Τ(	°F) F	oad Condi	ition			Tubing Pressu	ıre (psi)	Casing Pre	essure (psi)	Rig Time (hrs)	
	Job Contact				Tit	le		t lake	1	L	Mobil	e	
Time Log Start Time End Tir	ne Dur (hr	s) Code 1		Operation		<u> </u>			Comi	ment			
00:00					tbg. Tag RBP. R Spot 10 15.8#, c	g RBP U wire ' of sar cement	@ 4927' line. Set nd on plu . Pull up	. Attempt CBP @ 3 g. Pull up to 1994'.	osi. SITP ( to latch or 440'. RD to 3420'.	20 100 ps to RBP. wireline. RU cem cement i	POOH w. RIH w/ tb ent crew. into perfs	off tbg. Cont. Ri / tbg. Did not re og. to to CBP @ Spot 30 bbls G w/ 12 bbls fresh	ecover 3440'. neat,
Report Fluids Sum	ımary												
Fluid	<u> </u>		To well (bbl)		From we	ell (bbl)	1 13		To lease (bb	1)		From lease (bbl)	
Daily Costs Code 1	Code		Code 3		<u> </u>	nt.		L			at Danadatio		
152	2305	· · · · · · · · · · · · · · · · · · ·	COGE 3		Co	St	6,5	61 ICC-RI	GCOST-C		ost Description	n <u> </u>	
152 152	2380 2130		CC CC					<b>I</b>	JRFACE F ONTRACT			ъ	
152	2340		C						OT OILING		E9-0111E	IK.	
152	2370	<b>I</b>	C					<b>I</b>	IRELINES				
152	2358	110	C				1,6	50 ICC-BF	RIDGE PLI	JGS & P	ACKERS	٠.	
Safety Checks Time	De	escription			Т)	/pe			<u> </u>		Comme	nt	
			· · · · · · · · · · · · · · · · · · ·						*****				
Logs Date			· · · · · · · · · · · · · · · · · · ·	Type				Top (ft	KB)	·	Btm	(ftKB)	Cased?
													No
Perforations Date			Zone		Top (f	+VD\			Btm (ftKB)			Current Status	
Date			20118		1) (101	(ND)			Bull (IIKB)			Current Status	
Date	Zone					Туре					S	tim/Treat Company	
Stg			1			-	•,			-			
	Stage Type			Top (f	ftKB)	-		Btm (ftKB)				/ (pumped) (bbl)	
Other In Hole								<del></del>					
Other III Hole	Description	<del></del>		F	Run Date		OD (in	)	<u> </u>	Top (ftKB)		Btm (ftKB)	
Cement									J				
Descri	iption				Start	Date						Cement Comp	
www.peloton.com					Page	414					Pane	ort Printed: 10	0/29/2012

Well Name: WILCOX FEE 1-20-56

Report # 5, Report Date: 9/14/2012

			0 4						1				
API/UWI 43013331	500000		Congre	gal Location		Spud Date		20.00 DM	Field Name			State	Į
Well Configur		10		vation (ftKB)	IVD Co	ound Distance	3/2008 8:		Lake Can		Uta		
Vertical	radori Type	10		6,705	ND-GI	20.		KB-Tubing	Head Distance	(II) Gro	und Elevation (TIK 6,685	B) PBTD (All) (ftKB) Original Hole - 4	1051.0
				5,705		20.					0,060	Original Hole - 4	1951.0
Primary Job 1							s	econdary Job Ty	pe				
Objective	Cementing	3											
Objective													
Contractor										Rig Number			
Stevensor	n									Trig Namber		1	f
AFE Number			T	Total AFE Amoun	t		D	aily Cost		L	Cum Cost To I		
								•	3,754			43,778	
Weather			1.	T (°F)	Road Con	dition			Tubing Pressu	re (psi)	Casing Pressure (p		
		Job Contac	t t				Title				N	Nobile	
Time Log													
Start Time	End Time	e Dur (I	hrs) Cod	le 1	Operation					Comm	ent		
00:00	00:00						Hold safe	ety meeting.	SICP @ 40	psi, SITP (	20 0 psi. Bleed	d off well. RIH w/ tbg	i. Tag
							cement to	op @ 3193'.	PU to 3160	'. Fill hole	w/ 30 bbls wat	er. Attempt to press	ure
									ss. Establis	h injection i	ate of 3.2 bpr	n @ 200 psi. POOH	w/ tbg.
							to 3030'.	SVVIFN.					
Penort El	uids Sumr	man,											
. TOPOIL I	Fluid	nai y	T	To well (bbl)		<u> </u>	From well	(bbl)	T	To lease (bbl)	<u> </u>	From lease (bbl)	
<u> </u>		-		10,110,110,11				(52.)		10 10000 (001)		11011110000 (000)	
Daily Cos	sts		1			1			1				
Cod	le 1	Cod	de 2	Code 3	3		Cost		1		Cost Descr	iption	
152	2	2305		ICC				3,	504 ICC-RIG	GCOST-CC	MPLETION		
152	2	2380		ICC				:	250 ICC-SL	JRFACE RE	ENTALS		
Safety Ch	nocke						,						
Time	ICCNS		Description	<del> </del>			Тур	e			Con	ment	
		**	·										
	<u> </u>												
Logs		·					<u> </u>						
·	Date				Туре				Top (ft	KB)		Stm (ftKB)	Cased? No
													INO
Daves													
Perforation	ons									m. (6:14m)			
remoratio	ons Date			Zone			Top (ftk	(B)		Btm (ftKB)		Current Status	
Perforation				Zone			Top (ftk	(B)		Btm (ttKB)		Current Status	
				Zone						Btm (ftKB)			
Perforation		Zone		Zone				(B) //pe		Btm (ftKB)		Current Status Stim/Treat Company	
Date		Zone	9	Zone						Btm (ftKB)			
	Date	Zone	3	Zone	Тор	(ftKB)			Btm (ftKB)	Btm (ffKB)		Stim/Treat Company	
Date Stg	Date		)	Zone	Тор	(ftKB)			Btm (ftKB)	Btm (ftkB)			
Date Stg No.	Date		9	Zone	Тор	(ftKB)			Btm (ftKB)	Btm (ffKB)		Stim/Treat Company	
Date Stg	Date	tage Type		Zone				/pe			op (fiKB)	Stim/Treat Company  V (pumped) (bbl)	
Date Stg No.	Date			Zone		(ftKB)					op (ftKB)	Stim/Treat Company	
Stg No.	Date	tage Type		Zone				/pe			op (ftKB)	Stim/Treat Company  V (pumped) (bbl)	
Stg No.	Date	tage Type  Description		Zone				od (i			op (ftKB)	Stim/Treat Company  V (pumped) (bbl)	
Date Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (ftKB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (ftKB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (ftKB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (ftKB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (fiKB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (fiKB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (fikB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (fikB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (ftKB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			ор (ЯКВ)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			ор (ftКВ)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (ftKB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (ftKB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (ftKB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (ftKB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (ftKB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (fiKB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (fiKB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	
Stg No.	Date Si	tage Type  Description		Zone			T	od (i			op (fikB)	Stim/Treat Company  V (pumped) (bbl)  Btm (ftKB)	

### **Berry Daily Completion and Workover - Internal**

Report # 6, Report Date: 9/17/2012

ADI/UNA*	vve	II Name		OX FEE 1		0			T=			·		
API/UWI 4301333			Congres			Spud Date 11/3/2	2008 8:	30:00 PM	Field Name Lake Can	yon	I .	PD Sta <b>Jtah</b>	ate	
Well Configu Vertical	ration Type	Or	iginal KB Elev	vation (ftKB) 5,705	KB-Grou	ind Distance (f 20.00			Head Distance	•	ound Elevation ( 6,685		PBTD (All) (ftKB) Original Hole	e - 4951.0
Primary Job							S	econdary Job Ty	pe					
Remedia Objective	l Cementir	ng												
Objective														
Contractor										Rig Number				
Stevenso AFE Number			T IT	otal AFE Amount			ID.	aily Cost		<u></u>	Cum Cost 1	1 To Date	I	
								•	16,663				60,441	
Weather			ĺ	T (°F)	Road Condit	ion			Tubing Pressu	re (psi)	Casing Pressure	e (psi)	Rig Time (hrs	5)
AVE 181	s (223, g.)a	Job Contac	t		need the		Title	10,747,147				Mobi	ile says a compa	V 11 W H 1
* ( * * * * * * * * * * * * * * * * * *	* * * * * * * * * * * * * * * * * * * *				<del></del>				14 5 W 174					
Time Log Start Time	End Tir	ne Dur (h	nrs) Code	91	Operation		<u> </u>	1		Comm	ent.	<u> 14, 13, 8,</u>		
00:00	00:00	ue Drii (L	113)   COO	9 1	Operation	Ho	old safe	ety meeting.	SICP@0p	si, SITP @	0 psi. RIH	w/ tb	g. to 3171'. R	U cement
						cr. 29	ew. LE % calci	1 jt tbg. EC	T @ 3138'. Displace ce	Pump 150 ment w/ 11	sacks (30 l 1.6 bbls wate	bbls) ∋r. Po	G neat 15.8# OOH w/ 42 jts	cement w/
						ا	, 1100.	- Clago come		. Ending (	,,,,,,,,,	- PC		
Report F	Iuids Sun	mary	1 22 2 2	To well (bbl)			From wel	l (bbl)		To lease (bbl)	<u> </u>	<u> </u>	From lease (b	bl)
	. juliu	<u></u>		10 11011 (001)		<u> </u>		, (201)	<u>1.   1. 3 1 1. 1 1. 1. 1. 1. 1. </u>	'a icrae (ppl)			i rom lease (b	,
Daily Co			20	0.33			-:							
152	de 1	2305	ie 2	Code 3		<u> </u>	Cos		414 ICC-RIG	GCOST-CO	Cost De		on	
152		2380		ICC				· ·	250 ICC-SU	JRFACE RI	ENTALS			
152		2355		ICC				12,	999 ICC-CE	EMENT & C	EMENTING	SEF	RVICES	
Safety C	hecks		·			<u> </u>	<u> </u>		eren eren eren eren eren eren eren eren				<u> </u>	
Time	1 1	<u> </u>	Description				Тур	oe ·				Comme	nt <u>a se sa se</u>	<u> </u>
											·			
Logs	Date		<u>:</u>	· · · · · · · · · · · · · · · · · · ·	Туре	<u> </u>			Top (ft)	KB)		Btm	(ftKB)	Cased?
														No
Perforati	ons													
	Date			Zone			Top (ft)	KB)		Btm (ftKB)			Current Statu	IS
:			1		,					- <del>2</del>				
Date		Zone	· · · · · · · · · · · · · · · · · · ·		<del></del>		T	ype					Stim/Treat Compar	ıy
Stg								T						
No.		Stage Type			Top (ft	tKB)			Btm (ftKB)				V (pumped) (bbl)	
			<del> </del>											
Other In	Hole	Description	1 2 2 2 3	<u> </u>	R	tun Date	777	OD (	in)	Т Т	op (ftKB)	1	Btm (ft)	(B)
Cement	<u> </u>													
end 1713	Descr	iption			<u> </u>		Start D	ate			1 10000 100		Cement Comp	
	-													
www.pel	loton.com						Page	1/1				Rep	ort Printed:	10/29/2012

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### **Berry Daily Completion and Workover - Internal**

Well Name: WILCOX FEE 1-20-56

Report # 7, Report Date: 9/18/2012

Report Printed: 10/29/2012

Lab	API/UWI	Well		WILCO Surface Legal	X FEE 1- Location		Spud Date		Field N	Jame	-	APD Sta	te	
Vertical   6,705   20.00   6,885   Original Hole - 495	430133315			Congression	onal		11/3/2008		Lake	Canyon		Utah		
Remedial Cementing	-	ион туре	Ungir			KB-Grou		KB-Tubin	g Head Dis	stance (ft)		, ,		e - 4951.0
1								Secondary Job T	ype					
Total AFE Amount						-				Rig Num	ber			
Title				Tota	I AFE Amount			Daily Cost			Cum C			
Time Log	Weather			  T (*	°F) IF	Road Conditi	on							,
Start Time   Log   Start Time   End Time   Dur (firs)   Code 1   Operation   Hold safety meeting, SICP @ 0 psi, SITP @ 0 psi, RU pump. Attempt to pressure test w/ no success. Injection rate of 2.5 bpm @ 400 psi. RIH w// tbg. Tag cement @ 2582'. POOH w/ tbg. to 2353'. SWIFN.    Report Fluids Summary   Fluid   To well (bbl)   From well (bbi)   To lease (bbi)   From lease (bbi)			oh Contact			Conditi		TALO	, ability i	(pag)	Jasing Fle			
Staft Time	<u> </u>	ال	OD CONTROL					Hue	· · · · · · · · ·		<u> </u>	Mobil	0 0 0	
test w/ no success. Injection rate of 2.5 bpm @ 400 psi. RIH w/ tbg. Tag cement @ 2582'. POOH w/ tbg. to 2353'. SWIFN.    Report Fluids Summary	Start Time		Dur (hrs)	Code 1		Operation	Hold s	safetv meeting.	SICP	C @ 0 psi. SIT	omment P @ 0 psi.	RU pump	. Attempt to p	ressure
Pluid   To well (bb)   From well (bb)   To lease (bb)   From lease (cbl)							test w	/ no success. I	njection	rate of 2.5	bpm @ 400	psi. RIH	w/ tbg. Tag c	ement top
Code 1	Report Flu	ids Summa Fluid	ary		To well (bbl)		From	well (bbl)		To lease	(bbl)		From lease (bl	ol)
152			Codo	<del></del>	Codo 2	1		Coet				et Deser-#		
Safety Checks   Time	152	23	05	IC	С						-COMPLET	ION	1	
Date		cks		adati				÷ .	·					
Date	· · · I Ime		Des	cnption			<u></u>	Туре	<u> </u>			Commer	nt .	
N   N   N     N     N     N     N     N     N     N     N     N	Logs					.,							·	-
Date   Zone   Top (ftKB)   Btm (ftKB)   Current Status		Date				Type				Top (ftKB)		Btm (	(ftKB)	Cased?
Date   Zone   Type   Stim/Treat Company	Perforation													<u> </u>
Stg   No.   Stage Type   Top (ftKB)   Btm (ftKB)   V (pumped) (bbl)	:	Date		<del>-</del>	Zone		Тор	(ftKB)		Btm (ft)	(B)		Current Statu	S
No.         Stage Type         Top (ftKB)         Btm (ftKB)         V (pumped) (bbl)           Other In Hole           Description         Run Date         OD (in)         Top (ftKB)         Btm (ftKB)           Cement	Date		Zone					Туре				s	tim/Treat Compan	у
Other In Hole  Description Run Date OD (in) Top (ftKB) Btm (ftKB)  Cement								1			<u> </u>			
Description   Run Date   OD (in)   Top (ftKB)   Btm (ftKB)  Cement		Stag	де Туре			Top (ft	KB)		Btm	(ftKB)		<u> </u>	/ (pumped) (bbl)	
Cement	Other In Ho													
	· · · · · · · · · · · · · · · · · · ·		escription			R	un Date	OD	(in)		Top (ftKB)		Btm (ftK	(B)
Lipscription Compatible Compatibl	Cement													
Start Date Comp		Descriptio	n			· · · · · · · · · · · · · · · · · · ·	Sta	rt Date				(	Cement Comp	

Page 1/1

Well Name: WILCOX FFF 1-20-56

Report # 8, Report Date: 9/19/2012

Report Printed: 10/29/2012

	AAG	ii name		COX FE		<b>U-56</b>										
430133315	500000			Legal Location	1		Spud Date		2,20,00 DM		ld Name			APD Sta	te	
Well Configura				essional levation (ftKE	)	KB-Gm	11/3 und Distance		3:30:00 PM		ke Canyo Distance (ft)		nd Flevetion	Utah	PBTD (All) (ftKB)	
Vertical				6,705	,	11.5-010	20.0		ND-14biii	y meau	Distance (it)	Giodi	6,685	(IIND) I	Original Hole	- 4951.0
Primary Job Ty	rpe	_							Secondary Job T	уре						
Remedial C	ementin	g		_				ľ								
Contractor											Ri	g Number				
Stevenson												•		1		
AFE Number				Total AFE A	mount			1	Daily Cost	_			Cum Cost	To Date		
Weather				IT (95)		-10					664				67,769	
vveaulei				T (°F)	IRC	ad Condi	tion			lubir	ng Pressure (	(psi) Ca	sing Pressu	re (psi)	Rig Time (hrs)	
		Job Conta	ct					Tit	le					Mobile	9	
								·-							· · · · · · · · · · · · · · · · · · ·	
Time Log															***	
Start Time	End Tim	ne Dur (	hrs) C	ode 1	0	peration					<del></del>	Commer	it			
									· · · · · · · · · · · · · · · · · · ·							
Report Flu	ids Sum	marv														
	Fluid		<u> </u>	To well (	bbl)	_		From w	ell (bbl)	<u> T.</u>	То	lease (bbl)			From lease (bb	1)
												<u> </u>				•
Daily Costs	s									,						
Code	1		de 2		ode 3			Co						escription	1	
152		2305		ICC					3			OST-COM		N		
152		2380		ICC						250	ICC-SUR	FACE REI	ITALS			
Safety Che	cks															
Time			Description			Ţ	•	Ť	уре					Commen	t	
						1										
Logs																
	Date					Туре	·		. 1.		Top (ftKB)			Btm (	ftKB)	Cased?
																No
Perforation														•		
renoration	Date		1	Zone	1		1	Top (f	fKB)		F	Itm (ftKB)	···		Current Status	
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·										<u>-</u>	- (reject)			Current Ctatus	<del></del>
			1									_				
Date		Zone	9	*					Туре					St	im/Treat Company	
				,		_						_				
Stg No.	9	Stage Type				Top (f	+KBI			Ė	tm (ftKB)			V	(pumped) (bbl)	
		Mago 13po				100 (1	avb)				an (axb)			v	(pumped) (pbi)	
0411-11																******
Other In Ho	DIE	Description	1	-			Run Date	т	OD	(in)		Too	(ftKB)	1	Btm (ftKE	81
		Description	1				tuii Date			(311)		ТОР	(ILND)		סוווו (ווגלו	?/
Coment																
Cement	Descri	otion						Start	Date						Cement Comp	
								Clart	54.5			· · · · · · · · · · · · · · · · · · ·			oment comp	
													1			

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### **Berry Daily Completion and Workover - Internal**

Well Name: WILCOX FEE 1-20-56

Report # 9, Report Date: 9/20/2012

رحتت	Well N			X FEE 1	-20-56									
43013331		Co	ngressi			Spud Da	te /3/2008 8:3	0:00 PM	Field Name Lake Car	nyon		D State t <b>ah</b>	<u> </u>	
Well Configura	ation Type	Original	KB Eleval	ion (ftKB) '05	KB-Gro	ound Distar 20	nce (ft) 1.00	KB-Tubing	Head Distance		und Elevation (fth		(All) (ftKB) ginal Hole -	- 4951.0
Primary Job T			-,.					condary Job Ty	pe		-,			
Remedial									<u> </u>					
Objective	· · · · · · · · · · · · · · · · · · ·													
Contractor Stevenson										Rig Number		4		
AFE Number	l		Tot	al AFE Amount			Da	ily Cost			Cum Cost To	1 Date		
10/				(AE)					8,566				335	
Weather				(°F)	Road Cond	lition			Tubing Press	ure (psi)	asing Pressure (	(psi) F	Rig Time (hrs)	
<u> </u>	Job	Contact					Title			I		Mobile		
Time Law														
Time Log Start Time	End Time	Dur (hrs)	Code 1	· · · · · · · · · · · · · · · · · · ·	Operation		T is a f			Comme	ent			
00:00	14:00	14.00					TEST CS TBG, X-N D/O FRC	G TO 500 P IPPLE) & R PM 1,570' TO FS. EOT @	SI, HELD. IH. TAG CI D 2,225'. C	MAKE UP E VIT TOP @ ^ IRC CLEAN	NG. SICP 0.8HA (4-3/4" B 1,570'. P/U 8 & R/D SWIV TLE GREEN	BIT & BIT SWIVEL / /EL. R/U	SUB, 1 JT AND BREA TBG EQU	2-7/8" AK CIRC. JIPMENT.
Report Flu	ıids Summaı	rv						-				-		
	Fluid	-		To well (bbl)			From well	(bbl)		To lease (bbl)		Fr	om lease (bbl)	<u> </u>
Daily Cost	hs.													
Code	1	Code 2		Code 3			Cost				Cost Desc	cription		
152 152 152 152	230 238 238 370	80 80	10	00 00 00					250 ICC-SI 500 ICC-SI	GCOST-CO JRFACE RE JRFACE RE TS AND RE	NTALS NTALS			
Safety Che Time	ecks	Descrip	otion		<u> </u>		Туре	<u> </u>	· · · · · · · · · · · · · · · · · · ·		Co	mment		
Logs														
	Date				Type	-			Top (f	tKB)		Btm (ftKB)		Cased? No
<u>Perforatio</u>														
	Date			Zone			Top (ftK	В)		Btm (ftKB)		C	urrent Status	
<del>-</del>	********										l			
Date		Zone					Ту	pe				Stim/Tr	eat Company	
Stg No.	Stage	Туре			Тор (	(ftKB)	-		Btm (ftKB	).		V (pun	nped) (bbl)	
Other In H	lolo							L						
Julei III M		scription				Run Date		OD (	in)	Тс	p (ftKB)		Btm (ftKB	)
Cement	Description	<u></u>					Start Da	te			T	Ceme	nt Comp	•

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### **Berry Daily Completion and Workover - Internal**

Report # 10, Report Date: 9/21/2012

	Wel	i Name:		OX FEE	1-20-56									
430133315			Congre			Spud Date	3/2008 8:30	:00 PM	Field Name Lake Car	iyon		APD State Utah		
Well Configura Vertical	ation Type	Ori	iginal KB Ele	evation (ftKB) 6,705	KB-Gro	ound Distance	e (ft)		Head Distance		ind Elevation 6,685		Original Hol	
Primary Job Ty	vpe							ndary Job Typ	ne				ongina mo	1001.0
Remedial C		9						induity coo ity						
Objective							-							
Contractor										Rig Number				
Stevenson AFE Number				Total AFE Amou	ınt		Daily	Cost			Cum Cost	1 To Date		
									7,485				83,820	
Weather				T (°F)	Road Cond	dition			Tubing Pressu	ıre (psi) C	asing Pressu	e (psi)	Rig Time (hi	rs)
	4	Job Contact	F				Title		: .			Mobile		<u> </u>
Ti I		-												
Time Log Start Time	End Tim	e Dur (h	rs) Cod	ie 1	Operation	· · · · · · · · · · · · · · · · · · ·			45.33.4	Comme	nt			<u> </u>
00:00	13:30	13	3.50				STDS OUT DRILL OUT	OF DERR	ICK. P/U S T CSG TO	ETY MEETII SWIVEL & B 250 PSI @ : 2,748'. CII	REAK CIF 2,485, HEI	C. TAC LD. TO	CEMENT TAL FEET (	@ 2,225'.
Report Flu		mary												
<u> </u>	Fluid	·	ļ	To well (bbl)	)		From well (bl	OI)		To lease (bbl)		<u></u>	From lease (	DDI)
Daily Cost	s		1			.1								
Code 152		Cod 2305	e 2	ICC Code	3		Cost	6.7	735 ICC-RI	GCOST-CO		escription N		
152		2380		ICC					250 ICC-SI	JRFACE RE	NTALS	. •		
152		2380		ICC					500 ICC-SI	JRFACE RE	NTALS			
Safety Che	ecks		escription				Туре	<u> </u>				Comment		
71110			recompact.			······································	1390					Committee		
Logs														1.
	Date		· · · · · · · · · · · · · · · · · · ·		Туре				Top (fi	KB)		Btm (ft	KB)	Cased?
Perforation									· · · · · · · · · · · · · · · · · · ·					
renoration	Date			Zone			Top (ftKB)			Btm (ftKB)			Current Stat	tus
		·												
Date		Zone					Туре					Stir	m/Treat Compa	iny
Stg				1										
No.	S	tage Type			Тор	(ftKB)			Btm (ftKB)			V	(pumped) (bbl)	
Other In H	ole	Description			T	Run Date		OD (i	n)	То	p (ftKB)		Btm (f	tKB)
Cement	Descrip	otion					Start Date			<del></del>	1	· C	ement Comp	

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### **Berry Daily Completion and Workover - Internal**

Report # 11, Report Date: 9/22/2012

1	We	II Name:	WILC	OX FEE	1-20-56	3						•				
API/UWI 430133315				gal Location		Spud Da		3:30:00 PM		eld Name ake Cal			APD St	ate		
Well Configurat		Orig	inal KB Ele	vation (ftKB)	KB-G	round Distar	nce (ft)			Distance		ound Elevation	n (ftKB)	PBTD (A		
Vertical				6,705		20	.00					6,685	j	Origi	nal Hole -	4951.0
Primary Job Tyl Remedial C		g						Secondary Job	туре							
Objective																
Contractor				<del></del>							Rig Number					
Stevenson AFE Number				Total AFE Amou	ınt			Daily Cost			1	Cum Co	1 st To Date	<b>)</b>		
Weather				T (°F)	Road Co	ndition				,404 ing Press	ure (nei)	Casing Press	euro (nei)	91,2	24 Time (hrs)	
					Troad 00	naidon			100	11g 1 1033	die (psi)	Jaon 19 1 1030			Tano (185)	
	<u>.</u>	Job Contact					Tit	tie .					Mob	ile		
Time Log					J						<u> </u>					
Start Time 00:00	End Tir 13:00		s) Cod	le 1	Operation	n	CREW	TRAVEL C	HANG	F SAF	Comm ETY MEET		P & SIC	:P 0 P	SL OPEN	WELL
	.0.00						TAG CE	EMENT @ 2	2,748'.	BREA	K CIRC & C	ONTINUE	E TO D	O TO 2	2,975'. H.	
											IH W/ 7 STA O TO 3,170					AG
							CMT.	D/O TO 3,23	86' & C	IRCUL	ATE CLEAN	I. SWIFN	CREV	V CHAI	NGE & TR	RAVEL
Report Flu	ids Sum	mary														
	Fluid			To well (bbl)			From w	ell (bbl)			To lease (bbl)			Fron	n lease (bbl)	
Daily Costs			l							1		0	D			
152	1	2305	2	ICC Code	3	-	Co				IGCOST-CO	MPLETI	Description ON	on		
152 152		2380		ICC							URFACE RI					
Safety Che		2380		ICC	···				500	100-3	URFACE RI	ENTALS				
Time	CNS	De	escription	de e			Т	уре					Comme	ent		
				•	l											
Logs	Date				Туре	)				Top (	ftKB)	<u> </u>	Btr	(ftKB)		Cased?
																No
Perforation	1S Date		Γ	Zone			Тор (	HKB)			Btm (ftKB)	····		Cu	rent Status	
	Duto			20110			7001	into			(rane)					
Date		Zone						Туре					1	Stim/Trea	t Company	
Stg																
No.		Stage Type			То	p (ftKB)				Btm (ftKE	3)			V (pump	ed) (bbl)	
Other in Ho																
Other III II	JIE	Description				Run Date		С	D (in)		т	op (ftKB)	<u>_</u>		Btm (ftKB	
Cement								l			<u> </u>					
Cement	Descr	iption					Start	Date						Cement	Comp	
																ļ

Report # 12. Report Date: 9/24/2012

	Wel	I Name:	AAIT	JUX	CCC I	-20-30									
API/UWI			Surface L	egal Lo	cation		Spud Date		Field Na	ime		,	APD State	)	
430133315			Congre	ssion	ai			8:30:00 PM		Canyon			Utah		
Well Configura Vertical	ition Type	Ori	ginal KB Ele	evation 6,705	(ftKB)	KB-Grou	und Distance (ft) 20.00	KB-Tubing	Head Dist	ance (ft)	Ground	Elevation 6,685		BTD (All) (ftKB) Original Hol	e - 4951.0
Primary Job Ty								Secondary Job Ty	ре				•		
Remedial C	Cementing	]													
Objective															
Contractor										Rig Numb	per				
Stevenson													1		
AFE Number				Total A	FE Amount			Daily Cost	8,327	,	l	Cum Cost	To Date	99,551	
Weather				T (°F)		Road Condi	tion	L		essure (psi)	Casi	ng Pressur	e (psi)	Rig Time (hr	's)
												_			,
		Job Contact					T	itle		- 1 12			Mobile		
Time Log Start Time	End Tim	e Dur (h	> /	de 1					<u> </u>				م در سم		
00:00	00:00	e Dui (II	15)   C01	10 1		Operation	Hold s:	afety meeting.	SICP @		mment	nei RIH	l w/ tha	Tag cemer	nt @ 3236'
							DU ce	ment to 3430'	and fell t	hrough. Dl	J ČBP.	Cont. I	RIH W	tba to 4927'	. POOH w/
							tbg. LI	DBHA. RIH w	/ 1 jt 2 7/	8" tbg., PSI	N, 1 it	2 7/8" tb	g., TAC	& 147 its 2	7/8" tbg.
							ND BC	P. Set TAC @	4767' w	/ 12,000# te	ension	. NU we	llhead.	SWIFN.	
Report Flu	ids Šumi	mary					<u></u> 1						-		
cport i lu	Fluid	y	1	То	well (bbl)	<del></del>	From v	vell (bbl)		To lease (	bbl)	1		From lease (t	obl)
							,								
Daily Costs															
Code 152		Cod	e 2	100	Code 3		С	ost	104 100	BIOCOST	0014		escription		
152	I	2305 2380		ICC					1	-RIGCOST			V		
152		2360 2111		ICC					1	-SURFACE -TRUCKING					
152	I	2340		ICC						-HOT OILIN		OLING			
		2010		1.00					470/100	-1101 OILII					
Safety Che	CKS	D	escription					Гуре					Comment		
	-		,,-,,		· · · · · · · · · · · · · · · · · · ·			.,,,,,					o o i minorii.	<u>'</u>	
Logs	Date					Туре	·		Tr	p (ftKB)			Btm (f	KR)	Cased?
						,,,,,	<u></u>			, p (14.12)			20(		No
	403														
Perforation	ns Date				Zone	-	Too	(ftKB)		Btm (ftK	B)			Current State	lie .
			<del>                                     </del>		20110		100	(iatb)		2011 (101	<u> </u>			Our on our	
Date		Zone				*	•	Туре					Sti	m/Treat Compa	ny
Stal								1							
Stg No.	s	tage Type				Top (f	tKB)		Btm (t	tKB)			, V	(pumped) (bbl)	
Other In He	ole														
		Description		-		F	Run Date	OD	(in)		Top (	tKB)		Btm (ft	KB)
			<u> </u>												
Cement		Hon	·····					. Dete		· · · · · · · · · · · · · · · · · · ·				amont Co	
	Descrip	tion					Stan	t Date					C	ement Comp	
	14														
															ľ
															n April y

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### **Berry Daily Completion and Workover - Internal**

Report # 13, Report Date: 9/25/2012

	weii N			X FEE 1	-20-56					•	•	•		
API/UWI 430133315	00000		Surface Lega Congress	ional		Spud Date 11/3/2	:008 8:3	0:00 PM	Field Name Lake Ca			APD St Utah	ate	
Well Configura	tion Type		nal KB Eleva		KB-Gro	ound Distance (f			Head Distanc	-	ound Elevatio	on (ftKB)	PBTD (All) (ftKB) Original Hol	
Primary Job Ty						20.00	Sec	condary Job Typ	oe		0,000			
Remedial C									•					
								7-2				* "		
Contractor Stevenson										Rig Number		1		
AFE Number	-	ا الله وي	Tot	al AFE Amoun			Dai	ly Cost	6,393		Cum Co	st To Date	105,944	
Weather			T	(°F)	Road Cond	lition	I		Tubing Press	sure (psi)	Casing Press	sure (psi)	Rig Time (hr	rs)
	Joh	b Contact					Title		L			Mob	ile	
Time Log Start Time	End Time	Dur (hrs	) Code	1	Operation			·		Comr			mar Andrews 1	<u></u>
00:00	00:00					3/4 81 tbg	4" x 15'5 - 7/8" sli g. w/ 2 b	o' RHAC rod ick rods, 1-	pump, 6- 4' x 7/8" po Stroke test	1 1/2" weig! ony sub & 1 to 500 psi.	nt bars w/ 1/2" x 26' Good pur	stab su polishe mp actio	w/ Weatherfor bs, 102- 3/4" ed rod. Seat p on. RU pump	slick rods, oump. Fill
Report Flu	ids Summa	ry		To well (bbl)		T F	rom well (I	bbl)		To lease (bbl	<u> </u>	·T	From lease (I	obi)
Daile C				·····										
Daily Cost Code	1	Code		Code 3			Cost					Description	חכ	
152 152	230 211			CC CC						IGCOST-C RUCKING8				
152	234			CC						OT OILING		,		
Safety Che	cks						***		-				·	
Time		De	scription				Туре			<del>-</del>		Comme	eriç	
Logs														
	Date		-		Туре				Тор (	ftKB)		Btm	(ftKB)	Cased?
Perforation	าร													'
	Date			Zone			Top (ftKE	3)		Btm (ftKB)	·		Current Stat	us
D							-							
Date		Zone					Тур	e					Stim/Treat Compa	ny
Stg No.	Stage	туре			Тор (	ftKB)			Btm (ftKE	3)			V (pumped) (bbl)	
									,					
Other In H		escription	<u>.</u> .	. 1		Run Date	. 1	OD (i	n)	1	Top (ftKB)		Btm (ft	KB)
Cement	Description	<u> </u>					Start Dat	e		_ · _ · _ ·	<del> </del>	·.	Cement Comp	
-														
www.pelot	on com	·····				<u> </u>	Page 1	<i>I</i> 1				Ran	ort Printed:	10/29/2011

Page 1/1

### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

(5/2000)

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DIVISION OF OIL, GAS AND MINING			5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER			8. WELL NAME and NUMBER: See Attached List
2. NAME OF OPERATOR:			9. API NUMBER:
Berry Petroleum  3. ADDRESS OF OPERATOR: IPHONE NUMBER:			Attached  10. FIELD AND POOL, OR WILDCAT:
Rt 2 Box 7735	, Roosevelt STATE UT ZIP		10. FIELD AND FOOL, OR WILDOAT.
4. LOCATION OF WELL	1. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.		and the fact that the first
FOOTAGES AT SURFACE: COUNTY: Duchesne			
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE: <b>UTAH</b>
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	, 6 6 6
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
Produced wastewater fron our enhanced oil recovery	project(s) in the Brundage Cany	ls (see attached well list) will be	or have been used for injection in
waste water disposal sites: COPY SENT TO OPERATOR			
• R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell			e: 12-13-2012
* INIC CENTO DISUOSALISEO IZ TOS ECISE VELLAL			
LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint     Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt			
• ITL 4461 W 3000 So Roosevelt Location Pleasant Valley			
• IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench			
<ul> <li>Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location – Blue Bench</li> <li>Approved by the</li> </ul>			
Utah Division of			
Oil, Gas and Mining			
, ,			
	Date:l	2/11/12	
NAME (PLEASE PRINT) Krista Med	cham <b>By:</b>	Sr. Regulatory &	k Permitting Tech
the ptolling of			
SIGNATURE DATE 11/21/2012			
(This space for State use only)	ediral Approval of a for Federal a	this ation	RECEIVED
Facult	I for Fastered a	rells.	DEC 0 6 2012
1 Equire	4 901 / 1911		
(5/2000)		ructions on Reverse Side)	/.OFO!L,GAS&MIN!NG

(See Instructions on Reverse Side)

API	Well Name	Lease
	#1 DLB 12-15-56	Fee
43-013-33447		Fee
43-013-33378	14-11-56 DLB	Fee
	B C UTE TRIBAL 14-15	14-20-H62-3412
	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-Н62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-Н62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-Н62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-Н62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-Н62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
	FEDERAL 10-2-65	UTU-77326
	FEDERAL 10-3-65	UTU-77326
	FEDERAL 10-6D-64	UTU-77322
	FEDERAL 11-10-65	UTU-77330
	FEDERAL 11-1D-65	UTU-77326
	FEDERAL 11-2D-65	UTU-77326
	FEDERAL 11-4D-64	UTU-77314
	FEDERAL 11-5D-64	UTU-8894A
	FEDERAL 11-6D-64	UTU-77322
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	FEDERAL 12-3D-64	UTU-77321
	FEDERAL 12-5D-64	UTU-8894A
	FEDERAL 12-6D-64	UTU-77322
	FEDERAL 1-2D-64	UTU-77321
	FEDERAL 1-2D-65	UTU-77326
	FEDERAL 13-1D-65	UTU-77326
	FEDERAL 13-5D-64	UTU-8894A
	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
	FEDERAL 14-6D-64	UTU-77322
	FEDERAL 15-1D-65	UTU-77326
	FEDERAL 15-2D-65	UTU-77326
	FEDERAL 15-5D-65	UTU-77327
	FEDERAL 16-1D-65	UTU-77326
	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
	FEDERAL 6-6D-64	UTU-77322
	FEDERAL 6-6D-65	UTU-77327
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	FEDERAL 7-6D-64	UTU-77322
·	FEDERAL 8-11D-65	UTU-77326
	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
	FEDERAL 8-2D-65	UTU-77326
	FEDERAL 8-6D-64	UTU-77322
	FEDERAL 9-1D-65	UTU-77326
	FEDERAL 9-2D-65	UTU-77326
	FEDERAL 9-6D-64	UTU-77322
	FOY TRIBAL 11-34-55	UTU-76968
	FOY TRIBAL 12H-33-55	FEE
	LC FEE 10-28D-56	FEE
	LC FEE 10-31D-45	FEE
	LC FEE 1-22-57	FEE
	LC FEE 1-22D-56	FEE
	LC FEE 1-31D-45	FEE
	LC FEE 13-29-45	FEE
	LC FEE 15-23D-56	FEE
	LC FEE 16-16D-56	FEE
	LC FEE 2-20D-56	FEE
	LC FEE 6-12-57	FEE
	LC FEE 8-28D-56	FEE
	LC FEE 8-29-45	FEE
	LC FEE 9-12D-57	FEE
	LC FEE 9-19-56	FEE
	LC TRIBAL 10-16D-56	14-20-H62-6301
	LC TRIBAL 10-21-56	14-20-H62-3433
	LC TRIBAL 11-17-56	14-20-H62-6300
	LC TRIBAL 11-3D-56	14-20-H62-6435
	LC TRIBAL 12-22D-56	14-20-H62-6302
	LC TRIBAL 12H-6-56	14-20-H62-5500
	LC TRIBAL 13-16D-56	14-20-H62-5623
	LC TRIBAL 13H-3-56	14-20-H62-6435
	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
	LC TRIBAL 14-2-56	14-20-H62-6472
	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-Н62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-Н62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

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42 012 50262	LC TRIDAL 4 27D 50	114 20 3362 6202
	LC TRIBAL 4-27D-56	14-20-H62-6303
	LC TRIBAL 5-14D-56	14-20-H62-6436
	LC TRIBAL 5-21D-56	14-20-H62-3433
	LC TRIBAL 5-23D-56	14-20-H62-6434
	LC TRIBAL 6-22D-56	14-20-H62-6302
	LC TRIBAL 6-27D-56	14-20-H62-6303
	LC TRIBAL 6-28-45	2OG-000-5500
	LC TRIBAL 7-27-45	2OG-000-5500
	LC TRIBAL 7-3-56	14-20-H62-5656
	LC TRIBAL 8-16D-56	14-20-H62-6301
-	LC TRIBAL 8-28-46	14-20-H62-5500
	LC TRIBAL 8-30D-56	2OG-000-5500
	LC TRIBAL 8-4-56	14-20-H62-6256
	LC TRIBAL 9-15D-56	14-20-H62-6435
	LC TRIBAL 9-28D-45	2OG-000-5500
	LC TRIBAL 9-8D-56	2OG-000-5500
	LC TRIBAL 9-9D-56	2OG-000-5500
	LC Tribal 11-24-45	2OG-000-5500
	MOON TRIBAL 10-2-54	14-20-Н62-3404
	MOON TRIBAL 10-27-54	14-20-Н62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-Н62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-Н62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
	MOON TRIBAL 8-27-54	14-20-Н62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-Н62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

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	SFW TRIBAL 10-10D-54	14-20-H62-5517
	SFW TRIBAL 9-10D-54	14-20-H62-5517
	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
	ST TRIBAL 1-15D-54	14-20-H62-4661
	ST TRIBAL 2-15-54	14-20-H62-4661
	ST TRIBAL 3-15D-54	14-20-H62-4661
	ST TRIBAL 4-15-54	14-20-H62-4661
	ST TRIBAL 5-15D-54	14-20-H62-4661
	ST TRIBAL 6-15-54	14-20-H62-4661
	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-Н62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-Н62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
	UTE TRIBAL 10-20-54	14-20-H62-3529
	UTE TRIBAL 10-21-55	14-20-H62-4825
	UTE TRIBAL 10-22-54	14-20-H62-3415
	UTE TRIBAL 10-22D-55	14-20-H62-4754
	UTE TRIBAL 10-23D-55	14-20-H62-3443
	UTE TRIBAL 10-24-54	14-20-H62-4716
	UTE TRIBAL 10-24D-55	14-20-H62-4749
	UTE TRIBAL 10-25-55	14-20-H62-3537
	UTE TRIBAL 10-26D-54	14-20-H62-4954
	UTE TRIBAL 10-26D-55	14-20-H62-3444
	UTE TRIBAL 10-27D-55	14-20-H62-4753
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		14-20-H62-5019
	UTE TRIBAL 10-29-54	14-20-H62-5036
	UTE TRIBAL 10-29D-55	14-20-H62-5020
	UTE TRIBAL 10-31-54	14-20-H62-4946
	UTE TRIBAL 10-31-55	14-20-H62-5060
	UTE TRIBAL 10-32-54	14-20-H62-4947
	UTE TRIBAL 10-33-54	14-20-H62-4948
	UTE TRIBAL 10-35-55	14-20-H62-4945
	UTE TRIBAL 10-36D-55	14-20-H62-4944
	UTE TRIBAL 10S-21D-54	14-20-H62-3141
	UTE TRIBAL 11-12-55	14-20-H62-5518
	UTE TRIBAL 11-13-54	14-20-H62-4894
	UTE TRIBAL 11-13-55	14-20-H62-4845
	UTE TRIBAL 11-14-55	14-20-H62-5016
	UTE TRIBAL 11-15-54	14-20-H62-4661
	UTE TRIBAL 11-15-55	14-20-H62-5017
	UTE TRIBAL 11-16-54	14-20-H62-3413
	UTE TRIBAL 11-17	14-20-H62-4731
	UTE TRIBAL 11-19	14-20-H62-3528
	UTE TRIBAL 11-20	14-20-H62-3529
	UTE TRIBAL 11-20-55	14-20-H62-5018
	UTE TRIBAL 11-21-54	14-20-H62-3414
	UTE TRIBAL 11-22-54	14-20-H62-3415
	UTE TRIBAL 11-22-55	14-20-H62-4754
	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-Н62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-Н62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-Н62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-Н62-5033
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	UTE TRIBAL 12-15	14-20-H62-5017
	UTE TRIBAL 12-15-55 UTE TRIBAL 12-16-54	14-20-H62-3413
		14-20-H62-4919
	UTE TRIBAL 12-17	14-20-H62-5035
	UTE TRIBAL 12-18-54	14-20-H62-3528
	UTE TRIBAL 12-19-54	14-20-H62-3529
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	UTE TRIBAL 12-21-54	14-20-H62-4825
	UTE TRIBAL 12-21D-55	14-20-H62-4754
	UTE TRIBAL 12-22-55	14-20-H62-3443
	UTE TRIBAL 12-23D-55	14-20-H62-4749
	UTE TRIBAL 12-24D-55	14-20-H62-4749
	UTE TRIBAL 12-25-55	14-20-H62-3537
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	UTE TRIBAL 12-26D-55	14-20-H62-4740
	UTE TRIBAL 12-28-54	14-20-H62-5019
	UTE TRIBAL 12-28D-55	14-20-H62-5036
	UTE TRIBAL 12-29-54	14-20-H62-5020
	UTE TRIBAL 12-29D-55	14-20-H62-5020
	UTE TRIBAL 1-22D-54	14-20-H62-3415
	UTE TRIBAL 1-22D-55	14-20-H62-4754
	UTE TRIBAL 12-31D-54	14-20-H62-4946
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43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
	UTE TRIBAL 12-35D-55	14-20-H62-4945
43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
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43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
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43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
	UTE TRIBAL 13-19	14-20-H62-3528
	UTE TRIBAL 13-20	14-20-H62-3529
	UTE TRIBAL 13-20-55	14-20-H62-5018
	UTE TRIBAL 13-21-54	14-20-H62-3414
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42 012 21549	LITE TRIPAL 12 22	11.00.7750.0445
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	UTE TRIBAL 13-23-55	14-20-Н62-3443
	UTE TRIBAL 13-24	14-20-H62-4749
	UTE TRIBAL 13-25	14-20-H62-3537
	UTE TRIBAL 13-26-54	14-20-H62-4954
	UTE TRIBAL 13-26D-55	14-20-H62-3444
	UTE TRIBAL 13-28-54	14-20-H62-4740
	UTE TRIBAL 13-28D-55	14-20-H62-5019
	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
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43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
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43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
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43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
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43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
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43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
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43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947
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43-013-33212 UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971 UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855 UTE TRIBAL 15-15-55	14-20-H62-5017
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43-013-32358 UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148 UTE TRIBAL 15-18	14-20-H62-4919
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43-013-32617 UTE TRIBAL 15-22-55	14-20-H62-4754
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43-013-31671 UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129 UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271 UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768 UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362 UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339 UTE TRIBAL 15-27-55	14-20-H62-4753
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43-013-32382 UTE TRIBAL 15-30-54	14-20-H62-4662
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43-013-32768 UTE TRIBAL 15-33-54	14-20-H62-4948
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43-013-32775 UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672 UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759 UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042 UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965 UTE TRIBAL 16-26D-55	14-20-H62-3444

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	UTE TRIBAL 16-27D-55	14-20-H62-4753
	UTE TRIBAL 16-28D-54	14-20-H62-4740
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	UTE TRIBAL 16-29-55	14-20-H62-5020
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	UTE TRIBAL 16-30-54	14-20-H62-4662
	UTE TRIBAL 16-31D-54	14-20-H62-4946
	UTE TRIBAL 16-32D-54	14-20-H62-4947
	UTE TRIBAL 16-33-54	14-20-H62-4948
	UTE TRIBAL 16-35-55	14-20-H62-4945
	UTE TRIBAL 16-36-55	14-20-Н62-4944
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43-013-33186	UTE TRIBAL 1I-36-55	14-20-Н62-4944
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43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
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43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
	UTE TRIBAL 3-14-55	14-20-H62-5016
	UTE TRIBAL 3-14D-54	14-20-H62-5033
	UTE TRIBAL 3-19	14-20-H62-3528
	UTE TRIBAL 3-20-54	14-20-H62-4919
	UTE TRIBAL 3-21-54	14-20-H62-3414
	UTE TRIBAL 3-21-55	14-20-H62-4825
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	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
	UTE TRIBAL 3-25	14-20-H62-3537
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42 012 22002 HTE TRIDAL 2 25 56	14.00 1100 5005
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43-013-33723 UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625 UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862 UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527 UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410 UTE TRIBAL 3-32-54	14-20-H62-4947
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43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-5053
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43-013-32751 UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185 UTE TRIBAL 3G-31-54	14-20-H62-4946
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43-013-33549 UTE TRIBAL 4-20D-55	14-20-H62-5018
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43-013-33044 UTE TRIBAL 4-22-55	14-20-H62-4754
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43-013-32573 UTE TRIBAL 4-24-54	14-20-H62-4716
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43-013-33324 UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706 UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624 UTE TRIBAL 5-22-54	14-20-H62-3415

42 012 22527	LITE TRIDAL 5 22 55	14.00 11/0 0440
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-	UTE TRIBAL 5-24-55	14-20-H62-4749
	UTE TRIBAL 5-25-56	14-20-H62-5065
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	UTE TRIBAL 5-31	14-20-H62-4946
	UTE TRIBAL 5-32-54	14-20-H62-4947
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	UTE TRIBAL 5-36-55	14-20-H62-4944
	UTE TRIBAL 6-14-54	14-20-H62-5033
	UTE TRIBAL 6-14D-55	14-20-H62-5016
	UTE TRIBAL 6-19-54	14-20-H62-3528
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43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
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43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
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43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
	UTE TRIBAL 6-32-55	14-20-H62-5026
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	UTE TRIBAL 7-14-54	14-20-H62-5033
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-	UTE TRIBAL 7-15-55	14-20-H62-5017
	UTE TRIBAL 7-16-54	14-20-H62-3413
	UTE TRIBAL 7-19-55	14-20-H62-5058
	UTE TRIBAL 7-20-55	14-20-H62-5018
	UTE TRIBAL 7-20R-54	14-20-H62-3529
	UTE TRIBAL 7-20-54	14-20-H62-3414
	UTE TRIBAL 7-22-54	14-20-H62-3415
	UTE TRIBAL 7-22D-55	14-20-H62-4754
	UTE TRIBAL 7-22D-33	14-20-H62-3443
43-013-32991		14-20-H62-5064
TJ-01J-34791	OIL INDAL 1-47-30	17-20-1102-3004

42 012 22001	LITTE TO TO A L TO A C. C.C.	14.00 11/0 20/0
	UTE TRIBAL 7-25-56	14-20-H62-5065
	UTE TRIBAL 7-26D-54	14-20-H62-4954
	UTE TRIBAL 7-26D-55	14-20-H62-3444
	UTE TRIBAL 7-27-55	14-20-H62-4753
	UTE TRIBAL 7-28	14-20-H62-4740
	UTE TRIBAL 7-28D-55	14-20-H62-5019
	UTE TRIBAL 7-29-54	14-20-H62-5036
	UTE TRIBAL 7-29D-55	14-20-H62-5020
	UTE TRIBAL 7-30	14-20-H62-4662
	UTE TRIBAL 7-31-54	14-20-H62-4946
	UTE TRIBAL 7-32-54	14-20-H62-4947
	UTE TRIBAL 7-33-54	14-20-H62-4948
	UTE TRIBAL 7-34-55	14-20-H62-5028
	UTE TRIBAL 7-35-54	14-20-H62-5053
	UTE TRIBAL 7-35-55	14-20-H62-4945
	UTE TRIBAL 7-36-55	14-20-H62-4944
	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-Н62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
<u> </u>	UTE TRIBAL 9-15-55	14-20-H62-5017
	UTE TRIBAL 9-16-54	14-20-H62-3413

to the second of

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-Н62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)	Operator Na	ame Chan	ge/Merger					
The operator of the well(s) listed below has chang	ged, e	effective	e:			6/1/2014		
FROM: (Old Operator):				<b>TO:</b> ( New O	perator):			
Berry Petroelum Company, LLC N4075				Linn Operating		5		
1999 Broadway Street , Suite 3700				1999 Broadwa				
Denver, CO 80202				Denver, CO 80	0202			
1								
Phone: 1 (303) 999-4400				Phone: 1 (303)	999-4400			
CA No.				Unit:	Berry Pik	t EOR 246-02		
					Brundage	Canyon		
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
					NO		TYPE	STATUS
See Attached List				<u> </u>		<u> </u>	<u>L</u>	
OPERATOR CHANGES DOCUMENTA	ATI	ON						
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa	s rec	eived fi	rom the	FORMER op	erator on:	6/13/2014		
2. (R649-8-10) Sundry or legal documentation wa	s rec	eived fr	rom the	NEW operator	r on:	6/13/2014	•	
3. The new company was checked on the <b>Departm</b>	nent	of Con	nmerce	e, Division of C	orporation	s Database on:	•	6/17/2014
4a. Is the new operator registered in the State of U				Business Num	ber:	9031632-0143	_	
5a. (R649-9-2)Waste Management Plan has been re-	ceive	d on:		N/A	_			
5b. Inspections of LA PA state/fee well sites compl				Yes				
5c. Reports current for Production/Disposition & S				6/17/2014	_			
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA l	nas approved the	e merger, na	me change,		
or operator change for all wells listed on Federa	al or	Indian 1	leases o	on:	BLM	Not Yet	BIA	_ Not Yet
7. Federal and Indian Units:								
The BLM or BIA has approved the successor		-			ı:	Not Yet	_	
8. Federal and Indian Communization Ag	reen	ients (	("CA"	<b>)</b> :				
The BLM or BIA has approved the operator f						N/A	_	
9. Underground Injection Control ("UIC"	) Di	ivision	has ap	pproved UIC F	Form 5 Tra	nsfer of Author	rity to	
Inject, for the enhanced/secondary recovery un	it/pro	ject fo	r the w	ater disposal we	ell(s) listed o	on:	N/A	
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database	on:			6/18/2014	_			
2. Changes have been entered on the Monthly Op	oerat	or Cha	inge Sp	read Sheet on	:	6/18/2014	_	
3. Bond information entered in RBDMS on:				6/23/2014				
4. Fee/State wells attached to bond in RBDMS on				6/23/2014	_			
5. Injection Projects to new operator in RBDMS of	on:			N/A				
6 Pagaint of Assentance of Duilling Procedures 6	A T	DD/Nav			_	6/19/2014		
<ul><li>6. Receipt of Acceptance of Drilling Procedures for</li><li>7. Surface Agreement Sundry from NEW operator</li></ul>				illa magairead ans		6/18/2014 Yes	-	
BOND VERIFICATION:	OIL	ce Sur	iace we	ons received on.	•	1 C5	-	
Federal well(s) covered by Bond Number:				NIN (IDAAA 501				
2. Indian well(s) covered by Bond Number:				NMB000501 NMB000501	_			
3a. (R649-3-1) The <b>NEW</b> operator of any state/fe	e wel	ll(s) list	ted cov			LPM9149893		
3b. The <b>FORMER</b> operator has requested a release					N/A			
LEASE INTEREST OWNER NOTIFIC		_	nom t	non cond on.	14/74	-		
4. (R649-2-10) The <b>NEW</b> operator of the fee wells			ntacter	and informed	hy a letter fr	om the Division		
of their responsibility to notify all interest owner					6/23/2014			
COMMENTS:		VIII	<u></u> 01		V. 23, 2017			<del> </del>

## STATE OF UTAH

1	DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	ew wells, significantly deepen existing wells below cur tterals. Use APPLICATION FOR PERMIT TO DRILL I		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Linn Operating, Inc.			9. API NUMBER:
3. ADDRESS OF OPERATOR:	y Denver STATE CO ZIP	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	STATE 2 ZIP	(000)	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: <b>UTAH</b>
	ROPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
<u> </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
• • • • • • • • • • • • • • • • • • • •	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Change of operator
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all I	pertinent details including dates, depths, vol	umes, etc.
December 16, 2013, Berry Petroleum Company conv Berry Petroleum Company	y, LLC authorized and empowere ginal declaration amending the n	n indirect subsidiary of Linn En any named, "Berry Petroleum C ed Linn Operating, Inc. to act as	ergy, LLC. As a result, Berry Company, LLC". On March 5, 2014,
			RECEIVED
			JUN 1 5 2014
			Div. of Oil, Gas & Mining
NAME (PLEASE PRINT) Beverly De	ecker	TITLE Sr Engineering	Technician
SIGNATURE SOULES	y Neckel	DATE 6/1/2014	
(This space for State use only)		A	PPROVED

(This space for State use only)

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachol Modura

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER:  See attached list
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill	I new wells, significantly deepen existing wells below cut	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	I I C		9. API NUMBER:
Berry Petroleum Compar  3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Ste 3700  4. LOCATION OF WELL	Denver STATE CO ZIP	80202 (303) 999-4400	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHROCOHENT BEDODT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE	RECLAMATION OF WELL SITE	✓ other: Change of operator
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	RECOMPLETE - DIFFERENT FORMATION	
has changed to "Berry Pe Operating, Inc would bec amending the name char	Berry Petroleum Company and I etroleum Company, LLC". On Ma come the operator of record effectinge along with a copy of the agentestions please don't hesitate to co	rch 5th, 2014 Berry Petroleum Co ive June 1, 2014. I have attached cy agreement and power of attorr	a copy of the original declaration
			RECEIVED
			JUN 1 3 2014
			Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly [	Decker	TITLE Sr Engineering T	echnician
SIGNATURE SOLLO ALC	y Liberty	DATE 6/1/2014	
(This space for State use only)			APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Roch & Medical

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

		plication or Po			
	ccompany a Sundr	y Notice, Form 9, requ	esting APD transfer)		
Well name:	See Attached				
API number:					
Location:	Qtr-Qtr:	Section	Township Range:		
Company that filed original application:	Berry Petroleun	Company LLC			
Date original permit was issued:	Lina Operation	. 100		<del></del>	
Company that permit was issued to:	Linn Operating	j, ilic			
Check one	Des	ired Action:			
Transfer pending (unapproved) App	olication for Pe	ermit to Drill to n	ew operator		
The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dri	ll, remains valid a	nd does not require revision. The	new	
✓ Transfer approved Application for I	Permit to Drill	to new operator			
The undersigned as owner with legal information as submitted in the previorevision.				·е	
Following is a checklist of some items re	ated to the ap	plication, which	should be verified.	Yes	No
If located on private land, has the ownership	changed?				1
If so, has the surface agreement been	updated?			-	Ħ
Have any wells been drilled in the vicinity of requirements for this location?		vell which would a	ffect the spacing or siting		1
Have there been any unit or other agreement proposed well?	ts put in place	that could affect th	ne permitting or operation of this		1
Have there been any changes to the access proposed location?	route including	ownership or righ	nt-of-way, which could affect the		1
Has the approved source of water for drilling	changed?				1
Have there been any physical changes to the plans from what was discussed at the onsite	e surface locati evaluation?	on or access route	e which will require a change in		1
Is bonding still in place, which covers this pre	oposed well? E	ond No. LPM9149	9893	1	
Any desired or necessary changes to either should be filed on a Sundry Notice, Form 9, necessary supporting information as required	or amended Ap				rred,
Name (please print) Beverly Decker		Title Sr Enginee	oring Technician		
Signature Duverley Lunck		Date			
Representing (company name) Berry Petroleu	m Company LLC a	nd Linn Operating, Inc.			

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

### ofer Application or Permit to Drill

	Request to	ı ranster Ap	plication or Pe	ermit to Drill		
	(This form should ac	company a Sundr	y Notice, Form 9, requ	esting APD transfer)		
Well	name:	See Attached				
API	number:					
Loca	ition:	Qtr-Qtr:	Section:	Township Range:		
Com	pany that filed original application:	Berry Petroleun	Company LLC			
Date	original permit was issued:					
Com	pany that permit was issued to:	Linn Operating	g, Inc			
Check one		Des	ired Action:			
1	Transfer pending (unapproved) App	lication for Po	ermit to Drill to ne	ew operator	<del></del>	
	The undersigned as owner with legal ri submitted in the pending Application fo owner of the application accepts and a	or Permit to Dri	ll, remains valid ar	nd does not require revision. The	new	
	Transfer approved Application for P	ermit to Drill	to new operator			
	The undersigned as owner with legal ri information as submitted in the previou revision.				re	
Folio	owing is a checklist of some items rela	ated to the ap	plication, which s	should be verified.	Yes	No
If loc	ated on private land, has the ownership	changed?				✓
	If so, has the surface agreement been	updated?				
	any wells been drilled in the vicinity of trements for this location?	he proposed w	ell which would af	fect the spacing or siting		1
	there been any unit or other agreement osed well?	s put in place	that could affect th	e permitting or operation of this		1
	there been any changes to the access osed location?	route including	ownership or righ	t-of-way, which could affect the		✓
Has	the approved source of water for drilling	changed?				1
	there been any physical changes to the from what was discussed at the onsite		on or access route	which will require a change in		1
Is bo	nding still in place, which covers this pro	posed well? E	ond No. LPM9149	893	1	
shou	desired or necessary changes to either a ld be filed on a Sundry Notice, Form 9, o ssary supporting information as required	or amended Ap				rred,
Nam	e (please ofint) Beverly Decker		Title Sr Enginee	ring Technician		
Signa	ature Della Le L'Ucke	4	Date			
Repr	esenting (company name) Berry Petroleur	n Company LLC a	and Linn Operating, Inc			

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	Section	TWN	PNG	API Number	Entity	Mineral Lease	Wall Type	Well Status	I Init
Z and T UTE TRIBAL 2-21				4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
									·
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	Α	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	Α	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64			-						
	<del></del>		+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56		050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	
FEDERAL 4-1-65	-			4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T PARTY			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261					
LC TRIBAL 13H-24-45			+	<del></del>		Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33			4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	<del>,</del>			4301351304		Indian	OW	APD	1
LC TRIBAL 11-32D-56				4301351304	-	Indian	OW		
LC TRIBAL 1-32D-56				4301351313				APD	
LC TRIBAL 51-32D-36						Indian	OW	APD	
				4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	ow	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56				4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	-	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	t -				<u> </u>
				4301351383	<b>-</b>	Indian Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56									

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	0508	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	ow	APD
CC FEE 16-21D-38	21	0308	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	ow	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	OW OW	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	ow	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	ow	APD
LC TRIBAL 12HH-31-45	32	0408	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	050S		4301351510	Indian	OW OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511			
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian Indian	OW OW	APD APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian		<u> </u>
UTE TRIBAL 1-16-55	16	050S			<del></del>	OW	APD
CC Tribal 3-27D-38	27			4301351519	Indian	OW	APD
LC FEE 10-36D-56	36	0308		4301351604	Indian	OW	APD
Myrin Fee 3-16D-55		0508		4301351622	Fee	OW	APD
	16	0508		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	0508		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	0508		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	0508		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	0508		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56 LC FEE 1-11D-56	8	0508		4301351710	Indian	OW	APD
	11	0508		4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	<del></del>		4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7		-	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	OW	APD
					<del></del>	<del></del>	<del></del>

LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31		-	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		-	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31		+	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23		-	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	+	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S		4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S		4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	+	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S		4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	0508	-	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S		4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S		4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	_	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S		4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W		Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S		4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	+	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	+	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S		4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	+	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S		4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S		4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S		4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S		4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S		4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	_040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S		4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	ow	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	ow	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	ow	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	ow	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	ow	APD
Federal 11-9D-64	9	060S		4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S		4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S		4301352039	Federal	ow	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S		4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	0508		4301352077	Indian	ow	APD
LC Tribal 5-26D-56	26	050S		4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S		4301352098	Indian	OW	APD
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LC Tribal 13-26D-56	26	050S	060V	V 4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050V	V 4301352100	Indian	ow	APD	
LC Tribal 8-27D-45	27	040S		V 4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S		V 4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S		V 4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	+	V 4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	-	V 4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	-	V 4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040V	<del></del>	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S		V 4301352177	Indian	ow	APD	
Myrin Tribal 16-10D-55	10	050S		V 4301352199	Indian	ow	APD	
Myrin Tribal 10-10D-55	10	050S		V 4301352190 V 4301352191	Indian	OW	APD	
		-						
UTE Tribal 1-24D-54	24	0508		V 4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S		V 4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	+	V 4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	_	V 4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040		Indian	GW	APD	
Abbott Fee 1-6D-54	6	0508	040V		Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S		V 4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24		_040V	V 4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040V	V 4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050V	V 4301352369	Indian	ow	APD	
State Tribal 14-1D-55	1	050S	050V	V 4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050V	V 4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S		V 4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S		V 4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	_	V 4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2			V 4301352393	Indian	ow	APD	
State Tribal 14-3D-55	3			V 4301352430	Indian	ow	APD	
State Tribal 11-3D-55	3	050S		V 4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3		_	V 4301352435	Indian	OW		
UTE TRIBAL 2-5D-55	5	+					APD	
		050S		V 4301352450	Indian	OW	APD	Dava in Con Caraviore
Ute Tribal 1-5D-55	5			V 4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S		V 4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S		V 4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S		V 4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	0508		V 4301352472	Indian	OW	APD	
State Tribal 7-3D-55	_		1050V	V 4301352473	Indian	OW	APD	
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State Tribal 8-3D-55	3	050S	050V	V 4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	3	050S 050S	050V 040V	V 4301352474 V 4301352475	Indian Fee	OW OW	APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54	3 9 9	050S 050S 050S	050V 040V 040V	V 4301352474 V 4301352475 V 4301352476	Indian			
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54	3 9 9	050S 050S 050S 050S	050V 040V 040V 040V	V 4301352474 V 4301352475 V 4301352476 V 4301352478	Indian Fee	OW_	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54	3 9 9	050S 050S 050S 050S	050V 040V 040V 040V	V 4301352474 V 4301352475 V 4301352476	Indian Fee Fee	OW OW	APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54	3 9 9	050S 050S 050S 050S 050S	050 V 040 V 040 V 040 V 040 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478	Indian Fee Fee Fee	OW OW OW	APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54	3 9 9 9 9	050S 050S 050S 050S 050S 060S	050 V 040 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481	Indian Fee Fee Fee Indian	OW OW OW	APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65	3 9 9 9 9 9	050S 050S 050S 050S 050S 060S	050 V 040 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495	Indian Fee Fee Fee Indian Federal	OW OW OW OW OW	APD APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65	3 9 9 9 9 9 6 6	050S 050S 050S 050S 050S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496	Indian Fee Fee Fee Indian Federal Federal Federal	OW OW OW OW OW OW	APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65	3 9 9 9 9 9 6 6 6	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498	Indian Fee Fee Fee Indian Federal Federal Federal Federal	OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65	3 9 9 9 9 6 6 6 6 6 3	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532	Indian Fee Fee Indian Federal Federal Federal Federal Indian	OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55	3 9 9 9 9 6 6 6 6 6 3 3	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 5-3D-55	3 9 9 9 9 6 6 6 6 6 3 3 3	050S 050S 050S 050S 060S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 5-3D-55  State Tribal 6-3D-55	3 9 9 9 9 6 6 6 6 6 3 3 3 3	050S 050S 050S 050S 060S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 5-3D-55  State Tribal 6-3D-55  Federal 2-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 3 7	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 5-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 5-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352537	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 5-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 5-7D-65  Federal 4-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352537 V 4301352538 V 4301352538	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352538 V 4301352541 V 4301352541	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352497 V 4301352497 V 4301352532 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352538 V 4301352544 V 4301352544 V 4301352544	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Federal Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 6-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352544 V 4301352544 V 4301352549 V 430135256	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 5-5D-55  UTE TRIBAL 5-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352497 V 4301352497 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352544 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 5-5D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 4-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352532 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556 V 4301352557 V 4301352556	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
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UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-65  Federal 10-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-7D-65  Federal 2-7D-65  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 5-5D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 3-5D-55  UTE TRIBAL 3-5D-55  UTE TRIBAL 3-5D-55  UTE TRIBAL 3-5D-55  UTE TRIBAL 3-5D-55  UTE TRIBAL 3-5D-55  UTE TRIBAL 3-5D-55  UTE TRIBAL 3-7-65  UTE TRIBAL 3-7-65  UTE TRIBAL 9-11D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
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Federal 15-6D-65	6	060S	050W	4301352591	F	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	I	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	I	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	1	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	I	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613	_	ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	Federal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		Federal	OW	APD
Federal 7-7D-65	7			4301352685		Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	<del>-</del>	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	_ow	APD

		_					
State Tribal 10-3D-55	3	050S	050W 4301352742		Indian	OW	APD
State Tribal 9-3D-55	3	050S	050W 4301352743		Indian	ow	APD
Myrin Tribal 15-19D-55	19	050S	050W 4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W 4301352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W 4301352746		Indian	ow	APD
UTE TRIBAL 5-4D-55		050S	050W 4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55	4	050S	050W 4301352748		Indian	ow	APD
UTE TRIBAL 3-4D-55	4	050S	050W 4301352749	+	Indian	OW	APD
UTE TRIBAL 6-4D-55		-	050W 4301352754		Indian	ow	APD
			<del>                                     </del>		Indian	ow	APD
UTE TRIBAL 3-31D-55			050W 4301352757	+			
UTE TRIBAL 5-31D-55		_	050W 4301352758	ļ	Indian	OW	APD
UTE TRIBAL 6-31D-55	31		050W 4301352759	ļ	Indian	OW	APD
UTE TRIBAL 7-31D-55	31		050W 4301352764	ļ	Indian	OW	APD
Myrin Tribal 11-19D-55	19		050W 4301352765		Indian	OW	APD
Federal 8-14D-65	14	060S	050W 4301352767		Federal	OW	APD
Federal 7-14D-65	14	060S	050W 4301352768		Federal	OW	APD
Federal 2-14D-65	14	060S	050W 4301352769		Federal	OW	APD
Federal 1-14D-65	14		050W 4301352770	<u> </u>	Federal	OW	APD
UTE TRIBAL 8-5D-55	5	050S	050W 4301352773	i	Indian	ow	APD
UTE TRIBAL 4-31D-55	31	050S	050W 4301352775	+	Indian	OW	APD
			<del></del>				
UTE TRIBAL 4-30D-55	30	050S	050W 4301352796	-	Indian	OW	APD
UTE TRIBAL 5-30D-55	30	050S	050W 4301352797	-	Indian	OW	APD
UTE TRIBAL 7-30D-55	30	050S	050W 4301352799		Indian	OW	APD
Federal 1-13D-65	13	060S	050W 4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S	050W 4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	050S	050W 4301352809		Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S	060W 4301352810		Indian	ow	APD
LC TRIBAL 4-25D-56	25	050S	060W 4301352812	1	Indian	OW	APD
Federal 6-13D-65	13	060S	050W 4301352813		Federal	OW	APD
Federal 4-13D-65	13	060S	050W 4301352814		Federal	ow	APD
Federal 3-13D-65	13	<del></del>		+		OW	APD
7.4		060S	050W 4301352815		Federal		
Federal 3-16D-64	16	060S	040W 4301352823		Federal	OW	APD
Federal 4-16D-64	16	060S	040W 4301352824		Federal	<u>o</u> w	APD
Federal 5-16D-64	16	060S	040W 4301352825	ļ	Federal	OW	APD
Federal 6-16D-64	16	060S	040W 4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W 4301352827	1	Federal	ow	APD
LC TRIBAL 1-25D-56	25	050S	060W 4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	060W 4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W 4301352837		Indian	OW	APD
UTE FEE 1-13D-55	13	050S	050W 4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	060W 4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	25	+	060W 4301352844			OW	
		_			Indian	<del></del>	APD
Federal 9-5D-65	5	060S	050W 4301352846		Federal	OW	APD
Federal 10-5D-65	5	060S	050W 4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56	25		060W 4301352848	+	Indian	OW	APD
LC TRIBAL 10-25D-56	25	050S	060W 4301352849		Indian	OW	APD
UTE TRIBAL 8-30D-55	29	050S	050W 4301352855		Indian	OW	APD
UTE TRIBAL 9-29D-55	29	050S	050W 4301352870	Ĺ	Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W 4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55	17	<del></del>			Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W 4301352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	-			Indian	OW	APD
UTE TRIBAL 1-29D-55	29	050S	050W 4301352884	_	Indian	ow	APD
Federal 4-2D-65							
	2				Federal	OW	APD
Federal 5-2D-65	2	060S	050W 4301352886		Federal	OW	APD
Federal 12-2D-65	2	060S			Federal	OW	APD
LC TRIBAL 12-25D-56	25	050S	060W 4301352888		Indian	OW	APD
LC TRIBAL 13-25D-56	25	050S	060W 4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25	050S	060W 4301352891		Indian	OW	APD
Federal 15-3D-65	3	060S	050W 4301352892		Federal	OW	APD
Federal 9-3D-65	3	+	050W 4301352893	The state of the s	Federal	OW	APD
Federal 8-3D-65	3	060S	050W 4301352894		Federal	OW	APD
Federal 6-3D-65	3	060S	050W 4301352895		Federal	OW	APD
UTE TRIBAL 6-28D-55		+			+		
	28					OW	DRL
MOON TRIBAL 9-27D-54	27	-				OW	DRL
LC TRIBAL 9-16D-56	16	050S	060W 4301350600	99999	Indian	OW	DRL

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	0508		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S		4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351883			OW	DRL
LC Tribal 6-29D-45	29	040S		4301351902			OW	DRL
Federal 4-6D-65	6			4301351702			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352213			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352309			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309				
State Tribal 1-12D-55	12	+					GW	DRL
State Tribal 16-6D-54		0508		4301352390			OW	DRL
	6	0508		4301352394			OW	DRL
State Tribal 10-6D-54	6	0508	+	4301352395	·		OW	DRL
State Tribal 9-6D-54	6	050S		4301352396			OW	DRL
State Tribal 7-7D-54	7			4301352426			OW	DRL
State Tribal 1-7D-54	7	050S		4301352427			OW	DRL
State Tribal 2-7D-54	7	050S		4301352428			OW	DRL
State Tribal 3-7D-54	7	050S		4301352429			OW	DRL
State Tribal 4-7D-54	7	_		4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	050S	-	4301352433			OW	DRL
State Tribal 11-6D-54	6	050S		4301352452			OW	DRL
State Tribal 12-6D-54	6	050S		4301352453			OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	ow	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	ow	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	ow	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	ow	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	ow	DRL
State Tribal 8-18D-54	18	0508		4301352577			OW	DRL
State Tribal 4-18D-54	18	0508		4301352607			OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12	0508		4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	DRL
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S		4301352649			OW	DRL
LC FEE 16-15D-56	14	050S		4301352655			OW OW	DRL
LC Tribal 2-22D-56	22			4301352663			OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL
Federal 2-13-65	13	060S				Federal	OW	DRL
Federal 8-13D-65	13	060S		4301352801			OW	DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	+7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	
Federal 3-8D-64	5	060S		4301352845				DRL
LC TRIBAL 4H-31-56	31	050S		4301352843	1/303	Indian	OW	DRL
Federal 14-7D-65	31	050S		4301351736			OW	NEW
LC Fee 11-22-57	22	+				Indian	OW	NEW
LC Fee 13-22D-57				4301352127	<u> </u>	Fee	OW	NEW
LC 1 CC 13-22D-37	22	050S	<u> U/UW</u>	4301352131	Ĺ	Fee	ow _	NEW

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	İ	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4			4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S	<del></del>	4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983	<del></del>	Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	OPS
BC UTE TRIBAL 4-22	22			4301330755			ow	P

B C UTE TRIBAL 1-91S				1	T		·	т		
UTE TRIBAL 1-52R   32   0958   0404   490133072   1020   Indian   OW   P   SENINDAGE CANYON   CONTONNOOD RIDGO UTE TRIBAL 1-19   9   0950   10404   490133093   948   Indian   OW   P   SENINDAGE CANYON   CONTONNOOD RIDGO UTE TRIBAL 1-19   25   0950   10404   490133093   948   Indian   OW   P   SENINDAGE CANYON   CONTONNOOD RIDGO UTE TRIBAL 1-20   25   0950   10404   490133094   9420   Indian   OW   P   SENINDAGE CANYON   CONTON	B C UTE TRIBAL 16-16					9489	Indian	OW	P	
UTE TRIBAL 1-3-18 22				-		-				
SCOTIONWOOD RIDGE UTE TRIBAL 1-19   9508   600W   4301330931   972.   Indian   OW   P   SRUNDAGE CANYON   TABBY CYN UTE TRIBAL 1-26   26   6058   605W   430130948   972.   Indian   OW   P   SUNDAGE CANYON   TABBY CYN UTE TRIBAL 1-26   26   6058   605W   430130948   972.   Indian   OW   P   UTE TRIBAL 1-26   26   6058   605W   430130969   1973   Indian   OW   P   UTE TRIBAL 1-26   27   1058   605W   430130969   1973   Indian   OW   P   UTE TRIBAL 1-26   27   1058   605W   430130969   1973   Indian   OW   P   UTE TRIBAL 1-26   27   1058   605W   4301310969   1973   Indian   OW   P   UTE TRIBAL 1-27   27   1058   605W   4301310969   1973   Indian   OW   P   UTE TRIBAL 1-27   27   1058   605W   4301310969   1973   Indian   OW   P   UTE TRIBAL 1-27   27   1058   605W   43013112   1973   Indian   OW   P   UTE TRIBAL 1-27   27   1058   605W   43013112   1974   Indian   OW   P   UTE TRIBAL 1-29   29   605W   605W   43013128   1974   Indian   OW   P   UTE TRIBAL 1-25   25   605W   605W   43013128   1974   Indian   OW   P   UTE TRIBAL 1-25   25   605W   605W   43013128   1974   Indian   OW   P   UTE TRIBAL 1-25   25   605W   605W   43013128   1974   Indian   OW   P   UTE TRIBAL 1-25   25   605W   605W   43013128   1974   Indian   OW   P   UTE TRIBAL 1-25   25   605W   605W   43013128   1974   Indian   OW   P   UTE TRIBAL 1-25   25   605W   605W   430131314   1134   Indian   OW   P   UTE TRIBAL 1-25   25   605W   605W   430131314   1134   Indian   OW   P   UTE TRIBAL 1-25   25   605W   605W   430131314   1134   Indian   OW   P   UTE TRIBAL 1-26   27   605W   605W   4301314   1134   Indian   OW   P   UTE TRIBAL 1-26   27   605W   605W   4301314   1135   Indian   OW   P   UTE TRIBAL 1-26   27   605W   605W   4301314   1135   Indian   OW   P   UTE TRIBAL 1-26   27   605W   605W   4301314   1135   Indian   OW   P   UTE TRIBAL 1-26   27   605W   605W   4301314   1135   Indian   OW   P   UTE TRIBAL 1-26   27   605W   605W   4301314   1135   Indian   OW   P   UTE TRIBAL 1-26   27   605W   605W   4301314   1135   Indian   OW   P									<del></del>	
TABBY CYN ITE TRIBAL 1-25   25   0505   0507   4501-3045   722   Indian   0W   P   SURINDAGE UP TRIBAL 1-30   20   0505   0409   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-26   20   0505   0500   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-27   20   0505   0500   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-28   21   0505   0500   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-28   21   0505   0500   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-248   22   0505   0500   4301-3115   1851   Indian   0W   P   UP   TRIBAL 3-248   23   0505   0500   4301-3115   1851   Indian   0W   P   UP   TRIBAL 3-248   24   0505   0500   4301-3115   1851   Indian   0W   P   UP   TRIBAL 3-19   24   0505   0500   4301-3115   1851   Indian   0W   P   UP   TRIBAL 3-19   24   0505   0500   4301-3115   1851   Indian   0W   P   UP   TRIBAL 3-19   24   0505   0500   4301-3115   1851   Indian   0W   P   UP   TRIBAL 3-19   25   0505   0500   4301-3115   1851   Indian   0W   P   UP   UP   TRIBAL 3-19   25   0505   0500   4301-3115   1851   Indian   0W   P   UP   UP   TRIBAL 3-19   25   0505   0500   4301-3115   1851   Indian   0W   P   UP   UP   TRIBAL 3-19   25   0500   0500   3301-315   1851   Indian   0W   P   UP   UP   TRIBAL 3-19   25   0500   0500   3301-315   1851   Indian   0W   P   UP   UP   TRIBAL 3-19   25   0500   0500   0500   3301-315   Indian   0W   P   UP   UP   TRIBAL 3-17   UP   TRIBAL 3-17   UP   TRIBAL 3-18   UP   TRIBAL 3-17   UP   TRIBAL 3-18   UP										
SRRINDAGE UTE TRIBAL 1-36  30  508 (5094 430133995 1942) Indiam  OW P  UTE TRIBAL 5-28-75 (REENTRY)  24  508 (5094 430133995 1942) Indiam  OW P  UTE TRIBAL 5-28-75 (REENTRY)  25  508 (4004 430133995 1942) Indiam  OW P  UTE TRIBAL 5-28-75 (REENTRY)  26  5095 (4004 430133995 1942) Indiam  OW P  UTE TRIBAL 1-28-12  27  508 (4004 430133995 1942) Indiam  OW P  UTE TRIBAL 1-28-12  28  5095 (4004 430133112) 1945 Indiam  OW P  UTE TRIBAL 1-29-12  29  5095 (5094 43013112) 1945 Indiam  OW P  UTE TRIBAL 1-19-13  19  5095 (5094 43013112) 1945 Indiam  OW P  UTE TRIBAL 1-19-19-19-19-19-19-19-19-19-19-19-19-19				<del></del>	<del>+</del>				<del>-</del>	BRUNDAGE CANYON
SOWERS CYN UTE TRIBAL 3-26  10 6908 19098 4901330956 1973 Indiam     OW   P						-			-	
UFF TRIBAL 1-24R-55 (RENTRY)		1							1-	
UFF TRIBAL 1-20					<del></del>					
F. C. ITE RIBAL 9-23X				<del></del>						
CFF TRIBAL 1-5-24R   24		1		<del> </del>				+	P	
SBRUNDAGE CYN JUET RIBAL 4-27   27   0505   040W   491031313   9851   Indium   OW   P   UTE TRIBAL 7-19   19   0505   040W   491031312   14088   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 7-19   19   0505   040W   491031312   14088   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 7-19   19   0505   040W   491031312   14181   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 7-17   17   0505   040W   491031312   14181   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   040W   491031314   1192   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   040W   491031314   1192   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-12   22   0505   040W   491031314   1192   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-12   22   0505   040W   491031315   1192   Indium   OW   P   UTE TRIBAL 1-18   28   0505   040W   491031315   11914   Indium   OW   P   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031316   11915   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   20   0505   050W   491031316   11915   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   050W   491031316   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   050W   491031316   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   050W   491031318   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   050W   491031318   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-12   19   0505   050W   491031318   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-12   19   0505   050W   491031318   11917   Indium   OW   P   RUND	T C UTE TRIBAL 9-23X	23						OW	P	
UFE TRIBAL 7-13	UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
UPE TRIBAL 7-19	S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
Zand TUTE TRIBAL 7-19	UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UFE TRIBAL 13-19	UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Zand T UTE TRIBAL 7-25   25   5056   505W   430131316   1416   Indian   OW   P   BRUNDAGE CANYON   UTE TRIBAL 1-1-17   70   505   640W   4301313154   11921   Indian   OW   P   P   UTE TRIBAL 1-1-22   22   5055   640W   4301313154   11926   Indian   OW   P   P   UTE TRIBAL 1-28   28   5055   505W   4301313154   11926   Indian   OW   P   P   UTE TRIBAL 1-1-28   28   5055   640W   4301313154   11926   Indian   OW   P   P   UTE TRIBAL 1-1-26   16   5056   640W   4301313154   11926   Indian   OW   P   P   UTE TRIBAL 1-1-16   16   5056   640W   4301313154   11951   Indian   OW   P   P   BRUNDAGE CANYON   UTE TRIBAL 1-1-16   18   8059   640W   4301313154   11957   Indian   OW   P   BRUNDAGE CANYON   UTE TRIBAL 1-1-23   23   5056   505W   43013167   11957   Indian   OW   P   P   BRUNDAGE CANYON   UTE TRIBAL 1-2-3   23   5050   505W   43013167   11957   Indian   OW   P   P   BRUNDAGE CANYON   UTE TRIBAL 1-2-3   23   5050   505W   43013167   11957   Indian   OW   P   P   DESCRIPTION   UTE TRIBAL 1-2-3   23   5050   505W   43013167   11957   Indian   OW   P   P   DESCRIPTION   UTE TRIBAL 1-19   19   5050   640W   43013163   11957   Indian   OW   P   P   DESCRIPTION   UTE TRIBAL 1-19   19   5050   640W   43013163   11275   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-19   19   5050   640W   43013163   11275   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-2-2   25   5050   505W   43013183   12152   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-2-2   25   5050   505W   43013183   12152   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-2-2   25   5050   505W   43013183   12152   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-2-2   26   5050   505W   43013183   12152   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-2-2   26   5050   505W   43013181   12157   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-2-2   26   5050   505W   43013181   12157   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-1-2   1050	Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-17  17  19  19  19  19  19  19  19  19	UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
UTE TRIBAL 13-17  17  19  19  19  19  19  19  19  19	Z and T UTE TRIBAL 7-25	25	_	-	<del></del>		Indian	OW	P	
UPE TRIBAL 11-19	UTE TRIBAL 13-17	17		+					P	BRUNDAGE CANYON
UTE TRIBAL 13-22	UTE TRIBAL 11-19	19			<del></del>				P	
UTE TRIBAL 1-28		+				<del></del>		<u> </u>	+=	-
UTE TRIBAL 4-30  100  100  100  100  100  100  100									<del> -</del>	
UTE TRIBAL 16-18  18 050S 040W 4301331691 11951 Indian OW P BRUNDAGE CANYON UTE TRIBAL 5-20 20 050S 040W 4301331650 11957 Indian OW P UTE TRIBAL 5-20 21 050S 050W 4301331650 11957 Indian OW P UTE TRIBAL 15-23 23 050S 050W 4301331650 11957 Indian OW P TABBY CANYON 1-21 21 050S 050W 4301331691 11257 Indian OW P TABBY CANYON 8-22 22 050S 050W 430133170 1120W Indian OW P UTE TRIBAL 5-19 19 050S 040W 430133170 11597 Indian OW P UTE TRIBAL 5-19 19 050S 040W 430133180 12179 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331830 12127 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331830 12127 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331830 12125 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331830 12125 Indian OW P UTE TRIBAL 1-24 40 050S 050W 4301331910 1222 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331910 12127 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331910 12170 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331910 12170 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331910 12170 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331910 12170 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331910 12170 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331910 12275 Indian OW P UTE TRIBAL 1-26 26 050S 050W 4301331914 12759 Indian OW P UTE TRIBAL 1-26 27 050S 050W 4301331914 12759 Indian OW P UTE TRIBAL 1-26 28 050S 050W 4301331914 12759 Indian OW P UTE TRIBAL 1-27 29 050S 040W 4301332144 12759 Indian OW P UTE TRIBAL 1-27 20 050S 040W 4301332144 12759 Indian OW P UTE TRIBAL 1-27 21 050S 040W 4301332149 12745 Indian OW P UTE TRIBAL 1-27 21 050S 040W 4301332149 12759 Indian OW P UTE TRIBAL 1-27 21 050S 040W 4301332149 12759 Indian OW P UTE TRIBAL 1-29 20 050S 040W 4301332149 12759 Indian OW P UTE TRIBAL 1-29 20 050S 040W 4301332149 12759 Indian OW P UTE TRIBAL 1-29 20 050S 040W 4301332149 12759 Indian OW P UTE TRIBAL 1-29 20 050S 040W 4301332189 13026 100									<u> </u>	
UTE TRIBAL 16-18  18 050S 040W 4301331650 11946 Indian OW P UTE TRIBAL 15-20 20 050S 050W 4301331671 11989 Indian OW P UTE TRIBAL 15-23 23 050S 050W 4301331671 11989 Indian OW P TABBY CANYON 1-21 21 050S 050W 4301331671 11989 Indian OW P UTE TRIBAL 15-23 22 050S 050W 4301331670 11989 Indian OW P SOWERS CANYON 9-27 27 050S 050W 4301331700 1200S Indian OW P UTE TRIBAL 3-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331831 12127 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331831 12125 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331831 12127 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-24 24 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-25 25 050S 050W 430133191 12182 Indian OW P UTE TRIBAL 1-26 26 050S 050W 430133191 12182 Indian OW P UTE TRIBAL 1-17 17 050S 040W 4301332143 12750 Indian OW P UTE TRIBAL 1-17 17 050S 040W 4301332143 12750 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-2-11 17 050S 040W 4301332143 12750 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-18 18 050S 040W 4301332145 12779 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-17 17 050S 040W 4301332145 12779 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-17 17 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-18 18 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-18 10 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-18 10 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON P UTE TRIBAL 1-3-18 10 050S 040W									<del></del>	
UTE TRIBAL 15-29  120		1		-						DDI DIDACE CANDON
UFE TRIBAL 15-23		<del> </del>								BRUNDAGE CAN YUN
TABBY CANYON 1-21						<del></del>				
TABBY CANYON 8-22   22   0505   050W   4301331701   12008   Indian   OW   P		+							<del>-</del>	
SOWERS CANYON)						+			-	
UTE TRIBAL 3-19  UTE TRIBAL 9-19  19  050S  040W  4301331831  12175 Indian  0W  P  UTE TRIBAL 15-19  19  050S  040W  4301331832   12180 Indian  0W  P  UTE TRIBAL 2-25  25  050S  050W  4301331833   12180 Indian  0W  P  UTE TRIBAL 3-25  25  050S  050W  4301331833   12180 Indian  0W  P  UTE TRIBAL 15-24  24  050S  050W  4301331831   12152 Indian  0W  P  UTE TRIBAL 15-24  24  050S  050W  4301331891   12182 Indian  0W  P  UTE TRIBAL 15-24  24  050S  050W  4301331910   12182 Indian  0W  P  UTE TRIBAL 15-25  25  050S  050W  4301331910   12182 Indian  0W  P  UTE TRIBAL 15-26  26  050S  050W  4301331911   12182 Indian  0W  P  UTE TRIBAL 15-26  26  050S  050W  4301331911   12182 Indian  0W  P  UTE TRIBAL 15-26  26  050S  050W  4301331911   12182 Indian  0W  P  UTE TRIBAL 15-26  26  050S  050W  4301331912   12235 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 2-19  19  050S  040W  4301332143   12750 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332146   12747 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 11-17  17  050S  040W  4301332146   12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332146   12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332146   12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332146   12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332166   12945 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332166   12945 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332188   13013191   100191   10191   100191   100191   100191   100191   100191   100191   10019									<del>-</del>	
UTE TRIBAL 15-19  19  050S  050W  4301331831  12175  Indian  0W  P  UTE TRIBAL 15-19  19  050S  050W  4301331831  12175  Indian  0W  P  UTE TRIBAL 2-25  25  050S  050W  4301331831  12153  Indian  0W  P  UTE TRIBAL 3-25  25  050S  050W  4301331831  12153  Indian  0W  P  UTE TRIBAL 1-24  24  050S  050W  4301331910  12217  Indian  0W  P  UTE TRIBAL 11-24  24  050S  050W  4301331910  12217  Indian  0W  P  UTE TRIBAL 11-25  25  050S  050W  4301331910  12217  Indian  0W  P  UTE TRIBAL 1-25  25  050S  050W  4301331911  12182  Indian  0W  P  UTE TRIBAL 1-26  26  050S  050W  4301331911  12182  Indian  0W  P  UTE TRIBAL 1-126  10  10  10  UTE TRIBAL 1-126  26  050S  050W  4301331911  12182  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-29  10  UTE TRIBAL 1-17  17  050S  040W  4301332145  12746  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12747  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  050S  040W  4301332146  12746  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332146  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  050S  040W  4301332161  12974  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  050S  040W  4301332161  12974  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  050S  040W  4301332161  12974  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  UTE TRIBAL 1-19  10  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  10  0W  P  BRUNDAGE CANYON  10  10  10  10  10  10  10  10  10  1				-	<u> </u>	1			-	
UTE TRIBAL 15-19  19  000  000  000  000  000  000  0										
UTE TRIBAL 2-25  25  0508  050W  4301331831  12153  Indian  0W  P  UTE TRIBAL 3-25  25  0508  050W  4301331834  12152  Indian  0W  P  UTE TRIBAL 11-24  24  0508  050W  4301331901  12217  Indian  0W  P  UTE TRIBAL 11-25  25  0508  050W  4301331910  12121  Indian  0W  P  UTE TRIBAL 11-26  26  0508  050W  4301331910  12125  Indian  0W  P  UTE TRIBAL 11-26  26  0508  050W  4301331910  12125  Indian  0W  P  UTE TRIBAL 11-26  26  0508  050W  4301331910  12225  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 6-25H  17  0508  040W  4301332141  12750  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332141  12750  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332147  12755  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332147  12755  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  0508  040W  4301332147  12755  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-20  10  10  10  10  10  10  10  10  10		+								
UTE TRIBAL 1-24				-	<del></del>				<u> </u>	
UTE TRIBAL 1-1-24								OW		
UTE TRIBAL 13-24  24  050S  050W  4301331910  1217  Indian  OW  P  UTE TRIBAL 1-1-25  25  050S  050W  4301331910  12127  Indian  OW  P  UTE TRIBAL 1-1-26  26  050S  050W  4301331910  12127  Indian  OW  P  UTE TRIBAL 1-26  26  050S  050W  4301332140  1275  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-25H  25  050S  050W  4301332144  12746  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12747  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 12-17  17  050S  040W  4301332146  12745  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 12-17  17  050S  040W  4301332147  12745  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 12-17  17  050S  040W  4301332147  12755  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 12-17  17  050S  040W  4301332147  12755  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332147  12755  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-22  22  050S  040W  4301332147  12755  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-21  10  050S  040W  4301332148  12794  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-21  21  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-21  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 1-26  22  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 1-26  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 1-26  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  INDIANA  UTE TRIBAL 1-26  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  INDIANA  INDI									<del>_</del>	
UTE TRIBAL 11-25         25         050S         050W         4301331911         12182         Indian         OW         P           UTE TRIBAL 1-26         26         050S         050W         4301331912         12182         Indian         OW         P           UTE TRIBAL 2-19         19         050S         040W         4301332140         12795         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 9-18         18         050S         040W         4301332141         12746         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 1-17         17         050S         040W         4301332145         12747         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 12-17         17         050S         040W         4301332147         1275         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 15-18         18         050S         040W         4301332148         12745         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 5-19         18         18         050S         040W         4301332148         12745         Indian         OW         P         BRUNDAGE CANYON		+								
UTE TRIBAL 1-26								OW	P	<u> </u>
UTE TRIBAL 2-19		25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 9-18   18   050S   040W   4301332143   12750   Indian   OW   P   BRUNDAGE CANYON			050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 9-18   18		19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	ow	P	
UTE TRIBAL 12-17         17         050S         040W         4301332146         12745         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 14-17         17         050S         040W         4301332147         12755         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 15-18         18         050S         040W         4301332148         12794         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 1-20         20         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 1-320         20         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 1-324         34         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 2-34         34		18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17         17         050S         040W         4301332147         12755         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 15-18         18         050S         040W         4301332148         12794         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P           UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         050W         4301332187	UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17         17         0508         040W         4301332147         12755         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 15-18         18         050S         040W         4301332148         12794         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P           UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332169         12875         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         050W         4301332185	UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	
UTE TRIBAL 15-18         18         050S         040W         4301332148         12794         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P           UTE TRIBAL 6-21         21         050S         040W         4301332161         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332168         12996         Indian         OW         P           UTE TRIBAL 11-20         20         050S         050W         4301332168         12946         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332189         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         050W         4301332189         13024         Indian         OW         P           UTE TRIBAL 5-28         28         050S         050W         4301332189         13026 <td< td=""><td>UTE TRIBAL 14-17</td><td>17</td><td>050S</td><td>040W</td><td>4301332147</td><td>12755</td><td>Indian</td><td>OW</td><td>P</td><td><del></del></td></td<>	UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	<del></del>
UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P           UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332169         12857         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 5-28         28         050S         050W         4301332189         13026         Indian         OW	UTE TRIBAL 15-18								P	
UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332168         12946         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332179         12975         Indian         OW         P           UTE TRIBAL 2-27         27         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332187         13021         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 5-28         28         050S         050W         4301332188         13063         Indian         OW	UTE TRIBAL 6-22							+	<del></del>	
UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332168         12946         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 2-27         27         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         050W         4301332185         13021         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         050W         4301332189         13026         Indian         OW         P           UTE TRIBAL 5-31         31         050S         040W         4301332191         1310         Indian         OW	UTE TRIBAL 6-21								· <del>-</del>	
UTE TRIBAL 11-20         20         050S         040W         4301332168         12946         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 1-32         27         050S         040W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 4-36         36         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         040W         4301332189         13026         Indian         OW         P           UTE TRIBAL 9-26         26         050S         040W         4301332191         1310         Indian         OW										
UTE TRIBAL 13-25         25         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 2-27         27         050S         040W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 5-28         36         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         040W         4301332199         13026         Indian         OW         P           UTE TRIBAL 9-26         26         050S         040W         4301332191         13101         Indian         OW         P           UTE TRIBAL 1-28         28         050S         040W         4301332192         13022         Indian         OW									<del>-</del>	404-
UTE TRIBAL 2-27         27         050S         040W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 4-36         36         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         040W         4301332189         13026         Indian         OW         P           UTE TRIBAL 5-31         31         050S         040W         4301332190         13080         Indian         OW         P           UTE TRIBAL 11-28         28         050S         040W         4301332191         13101         Indian         OW         P           UTE TRIBAL 5-19         19         050S         040W         4301332204         13090         Indian         OW										
UTE TRIBAL 1-33       33       050S       040W       4301332185       13024       Indian       OW       P         UTE TRIBAL 1-34       34       050S       040W       4301332186       13121       Indian       OW       P         UTE TRIBAL 2-35       35       050S       050W       4301332187       13021       Indian       OW       P         UTE TRIBAL 4-36       36       050S       050W       4301332188       13063       Indian       OW       P         UTE TRIBAL 5-28       28       050S       040W       4301332189       13026       Indian       OW       P         UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205										
UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 4-36         36         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         040W         4301332189         13026         Indian         OW         P           UTE TRIBAL 5-31         31         050S         040W         4301332190         13080         Indian         OW         P           UTE TRIBAL 9-26         26         050S         040W         4301332191         13101         Indian         OW         P           UTE TRIBAL 11-28         28         050S         040W         4301332192         13022         Indian         OW         P           UTE TRIBAL 5-19         19         050S         040W         4301332204         13090         Indian         OW         P           UTE TRIBAL 12-15         15         050S         040W         4301332205         13100         Indian         OW		<del></del>							<del>-</del>	
UTE TRIBAL 2-35       35       050S       050W       4301332187       13021       Indian       OW       P         UTE TRIBAL 4-36       36       050S       050W       4301332188       13063       Indian       OW       P         UTE TRIBAL 5-28       28       050S       040W       4301332189       13026       Indian       OW       P         UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
UTE TRIBAL 4-36       36       050S       050W       4301332188       13063       Indian       OW       P         UTE TRIBAL 5-28       28       050S       040W       4301332189       13026       Indian       OW       P         UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332259       13618       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
UTE TRIBAL 5-28       28       050S       040W       4301332189       13026       Indian       OW       P         UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332259       13618       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P									<del> </del>	
UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332259       13618       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P										
UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332259       13618       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P										1
UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332206       13048       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P										<u> </u>
UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332206       13048       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P								+		
UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332206       13048       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P									<del></del>	
UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332206       13048       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P										
UTE TRIBAL 13-20         20         050S         040W         4301332206         13048         Indian         OW         P           UTE TRIBAL 1-24-55         24         050S         050W         4301332259         13618         Indian         OW         P										
UTE TRIBAL 1-24-55 24 050S 050W 4301332259 13618 Indian OW P										
- 3305 330W 1301332239 13010 migrati								+	P	
UTE TRIBAL 3-28-54   28   050S   040W   4301332261   13644   Indian   OW   P									P	
	UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	<u>P</u>	

ULE TRIBAL, 5-26-55	·									
UTE   FIRMAL   5-95-55   36   6905   6904   490133226   13606   Indian   OW   P	UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	ow	P	
CLI TRIBAL 4-96-55		26		_	+				P	
UTE TRIBAL 1923-55  23  30  30  30  40  40  40  40  40  40  4									P	
UTE TRIBAL 19-23-55						1			<del></del>	
UTE TRIBAL 15-25-55  25										
UTE TRIBAL 15-15-55  15 0508   509W   401332374   13606   Indian   OW   P    UTE TRIBAL 51-5-55  15 0508   509W   401332344   13607   Indian   OW   P    UTE TRIBAL 51-5-55  15 0508   509W   401332344   13607   Indian   OW   P    UTE TRIBAL 12-23-54  23 0508   509W   401332347   13606   Indian   OW   P    UTE TRIBAL 12-23-54  23 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 12-23-55  29 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 15-25-55  29 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 15-25-55  20 0508   509W   401332349   13681   Indian   OW   P    UTE TRIBAL 15-25-55  20 0508   509W   401332349   13681   Indian   OW   P    UTE TRIBAL 15-25-55  30 0508   509W   401332359   13681   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13681   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  31 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-55  32 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-55  33 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-55  34 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-54  35 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-54  36 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   40133235										
UTE TRIBAL 15-27-55  15					<del></del>	+	<del></del>			
UFE TRIBAL 1-29-55										
UFF TRIBAL 1-23-55										
MOON TRIBAL 12-23-54	UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 14-28-55  28  0596  0590	UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
UTE TRIBAL 14-28-55  28  0596  0590	MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 16-29-55  29 0050  090W 430133239  1016 TRIBAL 16-35-55  35 0050  090W 430133239  10467 Indian  0W P  UTE TRIBAL 16-35-55  35 0050  090W 430133239  10467 Indian  0W P  UTE TRIBAL 16-35-55  36 0050  090W 4301332351  10467 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10467 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10462 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10463 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10462 Indian  0W P  UTE TRIBAL 18-30-55  17 0050  090W 4301332351  10467 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10467 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10467 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  1050 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-10-54  20 0050  040W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-30-54  30 0050  040W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-30-54  30 0050  040W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  040W 4301332381  10500 Indian  0W P  UTE TRIBAL 18-20-55  20 0050  040W 4301332381  10500 Indian	UTE TRIBAL 14-28-55							<del></del>	P	
UTE TRIBAL 1-03-555										
UTE TRIBAL 16-35-55  35  0505  0509  4003 13032353 13645 Indiam  0W  P  UTE TRIBAL 12-36-55  36  0505  0509  0509  401332355 13645 Indiam  0W  P  UTE TRIBAL 12-36-55  36  0505  0509  0509  401332355 1362 Indiam  0W  P  UTE TRIBAL 18-36-55  36  0505  0509  0509  401332355 1362 Indiam  0W  P  UTE TRIBAL 18-36-55  36  0505  0509  0509  401332355 1365 Indiam  0W  P  UTE TRIBAL 18-36-55  37  0505  0509  0609  0709										
UTE TRIBAL 10-35-55				_		+	+			
UFF TRIBAL 12-36-55   36					<del></del>					
UTE TRIBAL 14-36-55   36						-	<del></del>		— <del>-</del>	
UPE TRIBAL 16-36-55   36	UTE TRIBAL 12-36-55	36		-				OW	P	
UTE TRIBAL 1-33-55	UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 1-33-55	UTE TRIBAL 16-36-55	36	0508	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 15-17-55  17	UTE TRIBAL 4-33-55								р	
UTE TRIBAL 12-14-54 20 050S 040W 4301332377 13955 Indian 0W P BRUNDAGE CANYON UTE TRIBAL 3-20-54 21 050S 040W 4301332378 13907 Indian 0W P UTE TRIBAL 3-20-54 20 050S 040W 4301332378 13907 Indian 0W P UTE TRIBAL 5-30-54 30 050S 040W 4301332380 13905 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332380 13905 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13907 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13907 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 12-154 21 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 12-154 21 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 20 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 20 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 28 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 29 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 21 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-35-5 23 050S 050W 430133251 13948 Indian 0W P UTE										
UTE TRIBAL 3-20-54  20 050S 040W 4301332377 1995    Indian						+				
UTE TRIBAL 4-21-54  21  050S  040W  430133278  13907  Indian  0W  P  UTE TRIBAL 5-30-54  30  050S  040W  4301332378  13905  Indian  0W  P  UTE TRIBAL 15-30-54  21  050S  040W  4301332381  13905  Indian  0W  P  BERRY PILOT EOR 246-0.  UTE TRIBAL 15-30-54  30  050S  040W  4301332381  13905  Indian  0W  P  BERRY PILOT EOR 246-0.  UTE TRIBAL 15-30-54  30  050S  040W  4301332381  13905  Indian  0W  P  BERRY PILOT EOR 246-0.  UTE TRIBAL 12-34-1  21  050S  040W  4301332381  13905  Indian  0W  P  BERRY PILOT EOR 246-0.  UTE TRIBAL 12-15-4  21  050S  040W  4301332381  13908  Indian  0W  P  UTE TRIBAL 15-20-54  20  050S  040W  4301332381  13908  Indian  0W  P  UTE TRIBAL 15-20-54  20  050S  040W  4301332381  13908  Indian  0W  P  UTE TRIBAL 15-20-54  28  050S  040W  4301332381  13908  Indian  0W  P  UTE TRIBAL 15-28-54  28  050S  040W  4301332381  13909  Indian  0W  P  UTE TRIBAL 15-28-54  28  050S  040W  4301332381  13909  Indian  0W  P  UTE TRIBAL 15-28-54  28  050S  050W  4301332381  13909  Indian  0W  P  UTE TRIBAL 14-27-54  27  050S  050W  4301332381  13909  Indian  0W  P  UTE TRIBAL 14-27-54  27  050S  040W  4301332381  13909  Indian  0W  P  UTE TRIBAL 14-27-54  27  050S  040W  4301332401  13949  Indian  0W  P  UTE TRIBAL 14-27-55  20  050S  040W  4301332411  13909  Indian  0W  P  UTE TRIBAL 12-25-55  20  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 12-25-55  20  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 12-25-55  20  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 12-25-55  20  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 13-35-4  30  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 13-25-55  20  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 13-25-55  20  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 13-35-54  30  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 13-35-54  30  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 13-35-55  20  050S  050W  4301332411  13909  Indian  0W  P  UTE TRIBAL 13-35-55  20  050S  050W  43									<del>_</del>	PRINTS A CE CANTIGOT
UTE TRIBAL 9-20-54  10 050S 040W 4503132379   13906   Indian						+				BRUNDAGE CANYON
UTE TRIBAL 5-30-54  10 050S 040W 4301332380 13995    Indian							<del></del>		P	
UTE TRIBAL 16-21-54  10 050S 040W 430133238   13912   Indian   OW   P    UTE TRIBAL 9-30-54  10 050S 040W 430133238   13945   Indian   OW   P    UTE TRIBAL 9-30-54  21 050S 040W 430133238   13946   Indian   OW   P    UTE TRIBAL 12-2-54  21 050S 040W 430133238   13946   Indian   OW   P    UTE TRIBAL 12-2-54  21 050S 040W 430133238   13938   Indian   OW   P    UTE TRIBAL 15-20-54  20 050S 040W 430133238   13938   Indian   OW   P    UTE TRIBAL 15-20-54  20 050S 040W 430133238   13910   Indian   OW   P    UTE TRIBAL 15-28-54  28 050S 040W 430133238   13910   Indian   OW   P    UTE TRIBAL 15-28-54  28 050S 040W 430133238   13910   Indian   OW   P    UTE TRIBAL 15-28-54  28 050S 040W 430133238   13910   Indian   OW   P    UTE TRIBAL 15-28-54  28 050S 040W 430133238   13990   Indian   OW   P    UTE TRIBAL 16-25-55  25 050S 050W 430133238   13990   Indian   OW   P    MOON TRIBAL 14-27-54  27 050S 040W 4301332407   13969   Indian   OW   P    MOON TRIBAL 14-27-54  27 050S 040W 4301332401   13949   Indian   OW   P    UTE TRIBAL 7-32-54  32 050S 040W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  20 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  27 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  27 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  27 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  27 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  28 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  29 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  20 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  21 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  22 050S 050W 430133241   13945   Indian   OW   P    UTE TRIBAL 1-20-55  23 050S 050W 430133241   14866   Indian   OW   P    UTE TRIBAL 1-20-55  23 050S 050W 430133241   14866   Indian   OW   P    UTE TRIBAL 1-23-55  23 050S 050W 430133241   14866   Indian   OW   P    UTE TRIBAL 1-33-	UTE TRIBAL 9-20-54	20	050S					OW	P	
UTE TRIBAL 15-30-54  10 050S 040W 4301332382 13944 [Indian OW P  UTE TRIBAL 14-21-54  21 050S 040W 4301332383 13928 [Indian OW P  UTE TRIBAL 12-21-54  21 050S 040W 4301332383 13928 [Indian OW P  UTE TRIBAL 15-20-54  20 050S 040W 4301332385 13928 [Indian OW P  UTE TRIBAL 15-20-54  28 050S 040W 4301332386 13911 [Indian OW P  UTE TRIBAL 13-28-54  28 050S 040W 4301332387 13908 [Indian OW P  UTE TRIBAL 13-28-54  28 050S 040W 4301332388 13990 [Indian OW P  UTE TRIBAL 15-28-54  28 050S 040W 4301332389 13909 [Indian OW P  UTE TRIBAL 15-28-54  28 050S 040W 4301332389 13909 [Indian OW P  UTE TRIBAL 15-28-54  28 050S 040W 4301332389 13909 [Indian OW P  UTE TRIBAL 15-28-54  28 050S 040W 4301332389 13909 [Indian OW P  UTE TRIBAL 15-28-54  27 050S 040W 4301332407 13969 [Indian OW P  MOON TRIBAL 6-27-54  27 050S 040W 4301332407 13969 [Indian OW P  UTE TRIBAL 13-25-54  27 050S 040W 4301332401 [13998  Indian OW P  UTE TRIBAL 13-25-54  29 050S 040W 430133241 [13998  Indian OW P  UTE TRIBAL 1-73-25-54  20 050S 040W 430133241 [13996  Indian OW P  UTE TRIBAL 1-73-25-5  20 050S 050W 430133241 [13996  Indian OW P  UTE TRIBAL 1-73-25-5  20 050S 050W 430133241 [13996  Indian OW P  UTE TRIBAL 1-27-55  27 050S 050W 430133241 [13996  Indian OW P  UTE TRIBAL 1-27-55  27 050S 050W 430133241 [13947   Indian OW P  UTE TRIBAL 1-27-55  27 050S 050W 430133241 [13947   Indian OW P  UTE TRIBAL 1-28-55  28 050S 050W 430133241 [13948   Indian OW P  UTE TRIBAL 1-28-55  29 050S 050W 430133241 [13948   Indian OW P  UTE TRIBAL 1-28-55  20 050S 050W 430133241 [13948   Indian OW P  UTE TRIBAL 1-28-55  20 050S 050W 430133241 [13948   Indian OW P  UTE TRIBAL 1-28-55  21 050S 050W 430133241 [13948   Indian OW P  UTE TRIBAL 1-32-55  22 050S 050W 430133241 [13948   Indian OW P  UTE TRIBAL 1-33-54  31 050S 050W 430133242 [13977   Indian OW P  UTE TRIBAL 1-33-55  23 050S 050W 430133242 [13977   Indian OW P  UTE TRIBAL 1-33-55  23 050S 050W 430133242 [1407   Indian OW P  UTE TRIBAL 1-33-54  31 050S 040W 430133252 [1407   Indian OW P  UTE TRIBAL 1-33-54  31 050S 0	UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 15-30-54  30  0505  0609W  4301332382  13946  Indian  0W  P  UTE TRIBAL 14-21-54  21  0505  040W  4301332383  13946  Indian  0W  P  UTE TRIBAL 12-21-54  21  0505  040W  4301332381  13946  Indian  0W  P  UTE TRIBAL 12-21-54  21  0505  040W  4301332383  13928  Indian  0W  P  UTE TRIBAL 15-20-54  20  0505  040W  4301332383  13928  Indian  0W  P  UTE TRIBAL 13-28-54  28  0505  040W  4301332387  13908  Indian  0W  P  UTE TRIBAL 13-28-54  28  0505  040W  4301332387  13908  Indian  0W  P  UTE TRIBAL 15-28-54  28  0505  040W  4301332389  13909  Indian  0W  P  UTE TRIBAL 15-28-54  28  0505  050W  4301332389  13909  Indian  0W  P  UTE TRIBAL 15-28-54  27  0505  050W  4301332387  13908  Indian  0W  P  UTE TRIBAL 15-28-54  28  0505  050W  4301332387  13908  Indian  0W  P  UTE TRIBAL 15-28-54  27  0505  050W  4301332387  13908  Indian  0W  P  UTE TRIBAL 13-28-54  27  0505  050W  4301332407  13908  Indian  0W  P  UTE TRIBAL 13-25-54  27  0505  050W  4301332407  13908  Indian  0W  P  UTE TRIBAL 13-25-54  27  0505  050W  4301332407  13908  Indian  0W  P  UTE TRIBAL 13-25-54  27  0505  050W  4301332401  13998  Indian  0W  P  UTE TRIBAL 1-27-55  20  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 12-27-55  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 12-27-55  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 12-27-55  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 12-27-55  27  050S  050W  4301332411  13908  Indian  0W  P  UTE TRIBAL 13-25-5  27  050S  050W  4301332417  14002  Indian  0W  P  UTE TRIBAL 13-25-5  27  050S  050W  4301332411  13908  Indian  0W  P  UTE TRIBAL 13-25-5  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 13-35-5  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 13-35-5  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 13-35-5  28  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 13-35-5  29  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 13-35-5  20  050S  050W  4301332411  13906  Indian  0W	UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 9-30-54  10	UTE TRIBAL 15-30-54	30	050S						P	
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UTE TRIBAL 7-27-55         27         050S         050W         4301332418         13948         Indian         OW         P           UTE TRIBAL 10-28-55         28         050S         050W         4301332419         14580         Indian         OW         P           UTE TRIBAL 6-32-55         32         050S         050W         4301332421         14896         Indian         OW         P           UTE TRIBAL 2-36-55         32         050S         050W         4301332421         14896         Indian         OW         P           UTE TRIBAL 2-36-55         36         050S         050W         4301332422         14921         Indian         OW         P           UTE TRIBAL 3-36-55         36         050S         050W         4301332421         14021         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         040W         4301332511         13981         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         430133251         13976         Indian         OW         P           UTE TRIBAL 1-33-54         33         050S         040W         4301332521         14060         Indian<	UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 7-27-55         27         0508         050W         4301332418         13948         Indian         OW         P           UTE TRIBAL 0-28-55         28         050S         050W         4301332419         14895         Indian         OW         P           UTE TRIBAL 8-32-55         32         050S         050W         4301332421         14896         Indian         OW         P           UTE TRIBAL 8-32-55         32         050S         050W         4301332421         14896         Indian         OW         P           UTE TRIBAL 8-36-55         36         050S         050W         4301332422         19377         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         050W         4301332511         13975         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332511         13976         Indian         OW         P           UTE TRIBAL 1-23-3-55         23         050S         050W         4301332521         14060         Indian         OW         P           UTE TRIBAL 1-33-54         33         050S         040W         43013325221         14060         Ind	UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 10-28-55         28         050S         050W         4301332419         14580         Indian         OW         P           UTE TRIBAL 6-32-55         32         050S         050W         4301332420         14895         Indian         OW         P           UTE TRIBAL 8-32-55         32         050S         050W         4301332421         14896         Indian         OW         P           UTE TRIBAL 2-36-55         36         050S         050W         4301332422         13937         Indian         OW         P           UTE TRIBAL 8-36-55         36         050S         050W         4301332421         14021         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         050W         4301332511         13981         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         4301332521         14061         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         India	UTE TRIBAL 7-27-55	27							P	
UTE TRIBAL 6-32-55         32         050S         050W         4301332420         14895         Indian         OW         P           UTE TRIBAL 8-32-55         32         050S         050W         4301332421         14896         Indian         OW         P           UTE TRIBAL 2-36-55         36         050S         050W         4301332422         13937         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         040W         4301332511         13981         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 1-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         050W         4301332521         14060         Indian         OW         P           UTE TRIBAL 1-33-54         32         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 3-2-55         23         050S         050W         43013325252         14061         Indian	UTE TRIBAL 10-28-55									
UTE TRIBAL 8-32-55         32         0508         050W         4301332421         14896         Indian         OW         P           UTE TRIBAL 2-36-55         36         050S         050W         4301332422         13937         Indian         OW         P           UTE TRIBAL 8-36-55         36         050S         050W         4301332423         14021         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         050W         4301332521         13976         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         43013332523         14062         Ind										
UTE TRIBAL 2-36-55         36         050S         050W         4301332422         13937         Indian         OW         P           UTE TRIBAL 8-36-55         36         050S         050W         4301332423         14021         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         040W         4301332511         13981         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 1-33-54         33         050S         040W         4301332522         14060         Indian         OW         P           UTE TRIBAL 1-33-54         32         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 1-23-55         23         050S         040W         4301332522         14062         Indian         OW         P           UTE TRIBAL 3-1-3-54         31         050S         040W         4301332525         14045         India										
UTE TRIBAL 8-36-55         36         050S         050W         4301332423         14021         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         040W         4301332511         13981         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 5-29-54         29         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 3-31-54         31         050S         040W         4301332525         14116         Indi									<del></del>	
UTE TRIBAL 13-16-54         16         050S         040W         4301332511         13981         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 5-29-55         23         050S         050W         4301332524         14044         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 7-31-54         31         050S         040W         4301332525         14045         Indi										
UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 1-23-55         23         050S         050W         4301332525         14045         Indian         OW         P           UTE TRIBAL 5-29-54         29         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 7-31-54         31         050S         040W         4301332527         14109         India										
UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 1-23-55         23         050S         050W         4301332525         14044         Indian         OW         P           UTE TRIBAL 5-29-54         29         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         4301332526         14116         Indian         OW         P           UTE TRIBAL 7-31-54         31         050S         040W         4301332527         14109         Indian         OW         P           UTE TRIBAL 9-31-54         31         050S         040W         4301332528         14160         Indian		16						OW	P	
UTE TRIBAL 5-33-54       33       050S       040W       4301332521       14060       Indian       OW       P         UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 1-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W </td <td>UTE TRIBAL 13-23-55</td> <td>23</td> <td>050S</td> <td>050W</td> <td>4301332513</td> <td>13975</td> <td>Indian</td> <td>OW</td> <td>P</td> <td></td>	UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 5-33-54       33       050S       040W       4301332521       14060       Indian       OW       P         UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 1-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W </td <td>UTE TRIBAL 7-23-55</td> <td>23</td> <td>050S</td> <td>050W</td> <td>4301332514</td> <td>13976</td> <td>Indian</td> <td>OW</td> <td>P</td> <td></td>	UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 14-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W<	UTE TRIBAL 5-33-54					+			P	
UTE TRIBAL 14-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P										
UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P										
UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P									<del></del>	
UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P										
UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P								OW	P	
UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P		31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332536       14077       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P	UTE TRIBAL 7-31-54	31								
UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332536       14077       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P	UTE TRIBAL 9-31-54	31								
UTE TRIBAL 3-23-55         23         050S         050W         4301332536         14077         Indian         OW         P           UTE TRIBAL 5-23-55         23         050S         050W         4301332537         14108         Indian         OW         P										
UTE TRIBAL 5-23-55 23 050S 050W 4301332537 14108 Indian OW P										
UTE TRIBAL 9-32-34   32   050S   040W   4301332538   14199   Indian   OW   P										
	UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	0508	040W 4301332539			OW	P	
MOON TRIBAL 10-27-54	27	+	040W 4301332540	_	Indian	OW	P	
MOON TRIBAL 12-27-54	27		040W 4301332541		Indian	OW	+	
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549		Indian	OW		
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	-		OW	P	
FEDERAL 6-2-65	2		050W 4301332557		Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29		040W 4301332562			OW	P	<del></del>
UTE TRIBAL 11-29-54	29	_	040W 4301332563			OW	P	
UTE TRIBAL 13-29-54	29		040W 4301332564			OW	P	
UTE TRIBAL 4-29-54	29	-	040W 4301332565		Indian	OW	P	
UTE TRIBAL 9-29-54	29	_	040W 4301332566			OW	P	
UTE TRIBAL 1-35-54	35		040W 4301332567			OW	P	
UTE TRIBAL 11-13-54	13		040W 4301332568			OW	P	
UTE TRIBAL 6-24-54	24		040W 4301332570			OW	P	
UTE TRIBAL 13-18-54	18		040W 4301332571			OW	P	
UTE TRIBAL 12-29-54	29	050S	040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24	050S	040W 4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15	050S	040W 4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W 4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	1	040W 4301332589			OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			ow	P	
UTE TRIBAL 14-22-54	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332602				P	
UTE TRIBAL 2-22-55	22	050S				OW		
		+	050W 4301332604		<del></del>	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W 4301332605			OW	P	
UTE TRIBAL 9-22-55	22		050W 4301332606			OW	P	
UTE TRIBAL 11-22-55	22		050W 4301332607			OW	P	
UTE TRIBAL 5-27-55	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27	<del></del>	050W 4301332615	···		OW	P	
UTE TRIBAL 12-22-55	22	050S	050W 4301332616		Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617			OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20		040W 4301332621			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20		040W 4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22		040W 4301332624			OW	P	
UTE TRIBAL 3-30-54	30	050S	040W 4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W 4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W 4301332664	14415	Indian	ow	P	
UTE TRIBAL 15-32-54	32	050S	040W 4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	
UTE TRIBAL 13-31-54	31		040W 4301332688			OW OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			ow	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692			OW	P	
UTE TRIBAL 11-14-55	14		050W 4301332693			OW	P	- <del> </del>
UTE TRIBAL 8-28-55	28		050W 4301332694				P	
FEDERAL 6-1-65	1					OW		
UTE TRIBAL 9-15-55	15		050W 4301332699			OW	P	
UTE TRIBAL 14-20-54			050W 4301332701			OW	P	
#1 DLB 12-15-56	20		040W 4301332702			OW	P	
	15		060W 4301332710			GW	P	+
UTE TRIBAL 12-19-54	19		040W 4301332716		<del></del>	OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
UTE TRIBAL 16-30-54	30		040W 4301332718			OW	P	
UTE TRIBAL 11-12-55	12	050S	050W 4301332721	14605	Indian	OW	P	
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NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22		060W 4301332738			OW	P	
	20	0508		14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	050S	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	<del>-</del>
UTE TRIBAL 8-30-54	30			15583		OW	P	
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		<del>+                                    </del>	14842		OW	P	
UTE TRIBAL 16-16-55	16	050S		14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25		050W 4301332759			OW	P	
UTE TRIBAL 1-36-55	36	050S		14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31			14845		OW	P	
UTE TRIBAL 2-28-54	28	-		14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
UTE TRIBAL 12-28-54	28	050S	+	14701		OW	P	
UTE TRIBAL 8-28-54	28	050S	040W 4301332766	<del>                                     </del>		OW	P	
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W 4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S		15151		OW	Р	
LITE TOIDAL 15 25 54	0.5						<del></del>	
UTE TRIBAL 15-35-54	∣35	1050S	1040W  4301332804	115185	Indian	OW	P	
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UTE TRIBAL 4-32-54	32	050S	040W 4301332896			OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W 4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W 4301332898	15271	Indian	OW	P	L
UTE TRIBAL 12-32-54	32	050S	040W 4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W 4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23		040W 4301332927			OW	P	
UTE TRIBAL 4-25-55	25		050W 4301332928			OW	P	
UTE TRIBAL 7-36-55	36		050W 4301332929			OW	P	7,17
MOON TRIBAL 10-2-54	2			15429		OW OW	P	
UTE TRIBAL 10-24-54	24		040W 4301332932			ow	P	
MYRIN TRIBAL 16-19-55	19		050W 4301332934	<u> </u>		OW	P	
UTE TRIBAL 2-31-55	31					OW	P	
			050W 4301332935					
UTE TRIBAL 10-31-55	31		050W 4301332936			OW	P	
MOON TRIBAL 1-27-54	27			15308		OW	P	
MOON TRIBAL 5-23-54	23		040W 4301332938			OW	P	
ST TRIBAL 7-18-54	18		040W 4301332952			OW	P	
ST TRIBAL 5-18-54	18		040W 4301332953			OW	P	
UTE TRIBAL 15-15-54	15		040W 4301332971			OW	P	
UTE TRIBAL 4-19-54	19			15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20			15245	<del></del>	OW	P	
UTE TRIBAL 2-20-54	20			15269		OW	P	
UTE TRIBAL 7-15-55	15	050S	050W 4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15			15380		OW	P	
UTE TRIBAL 1-15-55	15		050W 4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15			15369		OW	P	
UTE TRIBAL 11-15-55	15		050W 4301332980	15342		OW	P	
UTE TRIBAL 14-18-55	18		050W 4301332984	15671		OW	P	
UTE TRIBAL 14-24-56	24	050S	060W 4301332988	15740		OW	P	+
UTE TRIBAL 7-24-56	24			15782		OW	P	
UTE TRIBAL 11-25-56	25			15627		OW	p	14.00
UTE TRIBAL 7-25-56	25		060W 4301332990 060W 4301332991	15617		OW	P	
UTE TRIBAL 7-25-36 UTE TRIBAL 5-25-56	25						<u> </u>	
UTE TRIBAL 3-25-56	·		060W 4301332992	15648		OW	P	
	25	0508	060W 4301332993	15561		OW	P	
UTE TRIBAL 13-15D-54	15		040W 4301333039	15368		OW	P	
UTE TRIBAL 16-28D-54	28			15377		OW	P	
UTE TRIBAL 14-31D-54	31		040W 4301333042			OW	P	***************************************
UTE TRIBAL 4-22-55	22			15381		OW	P	
UTE TRIBAL 2-23-55	23	+	050W 4301333045		<del></del>	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W 4301333046			OW	P	
UTE TRIBAL 9-35-55	35	050S	050W 4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W 4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W 4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W 4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	0508	040W 4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29		040W 4301333076			ow	P	
UTE TRIBAL 12-18-54	18		040W 4301333077			OW	P	
UTE TRIBAL 8-33-54	33		040W 4301333089			OW	P	
UTE TRIBAL 12-33-54	33		040W 4301333090			OW	P	
UTE TRIBAL 16-33-54	33		040W 4301333091			OW	P	ļ ————————————————————————————————————
UTE TRIBAL 10-33-54	33		040W 4301333091			OW	P	<u> </u>
UTE TRIBAL 14-33-54	33		040W 4301333092			OW	P	
UTE TRIBAL 2-14-54	14		040W 4301333093				P	
UTE TRIBAL 14-14-54	14					OW	. —	
UTE TRIBAL 13-21-54			040W 4301333112			OW	P	
UTE TRIBAL 13-21-54	21		040W 4301333113			OW	P	
	21		040W 4301333115			OW	P	ļ
UTE TRIBAL 11-22-54	22		040W 4301333116			OW	P	+
UTE TRIBAL 2-21-55	21		050W 4301333117			OW	P	1
UTE TRIBAL 4-28-55	28		050W 4301333118			OW	P	
UTE TRIBAL 8-29-55	29		050W 4301333119			OW	P	
UTE TRIBAL 6-29-55	29		050W 4301333120			OW	P	
TAYLOR FEE 13-22-56	22		060W 4301333121			OW	P	1
WILCOX ELIASON 7-15-56	15		060W 4301333122			OW	P	
UTE TRIBAL 14-16-54	16	050S	040W 4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16		040W 4301333128			OW	P	
UTE TRIBAL 7-16-54	16		040W 4301333130			OW OW	P	
UTE TRIBAL 12-16-54	16		040W 4301333131			OW OW	P	
			1   100100101	12 120	***************************************	<u> </u>	1.1	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			ow	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29	<del></del>						P	
UTE TRIBAL 2-29-54	<del></del>	050S		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 11-36-55	36			4301333186			OW	P	
							<del></del>	P	
UTE TRIBAL 6-23D-55	23			4301333187			OW	<del></del>	
UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333213			OW	P	
UTE TRIBAL 11-36D-55									
	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	····
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	14							P	
	-			4301333269			OW	<del></del>	
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28			4301333278			ow	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18			4301333300			OW	P	
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 16-31D-54	31	+							
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			ow	P	
UTE TRIBAL 3-32D-55	32							<del></del>	·
UTE TRIBAL 13-14-54				4301333363			OW	P	
	14			4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16			4301333380			OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333382			ow	P	
BERRY TRIBAL 4-34-54	34								
FEDERAL 2-2-65				4301333384			OW	P	
	2			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34			4301333411			OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	714
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UTE TRIBAL 12-29D-55	29	0509	05011/	4301333418	17207	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	<del></del>	15997		OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3		<del></del>		Federal	OW	P	
FEDERAL 8-1-64	1				Federal	OW	P	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	
FEDERAL 16-5-65	5		050W 4301333489 050W 4301333490		Federal	OW OW	P	11 - 17
FEDERAL 10-3-03	11	_	+			+	P	
LC TRIBAL 14-2-56	2	060S 050S	050W 4301333491 060W 4301333492		Federal	OW OW	P	
UTE TRIBAL 1-31-55	31		050W 4301333492			OW	P	7.11
UTE TRIBAL 9-31-55	31		050W 4301333508			OW	P	
BERRY TRIBAL 11-34D-54	34		040W 4301333529			OW	P	
LC TRIBAL 2-16D-56	16		060W 4301333538			OW	P	
LC TRIBAL 4-16-56	16		060W 4301333539			OW	P	
LC TRIBAL 3-17-56	17		060W 4301333541			OW	P	
FEDERAL 10-2-65	2		050W 4301333542			OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W 4301333549			OW	P	
UTE TRIBAL 8-23D-55	23		050W 4301333552			OW	P	
LC TRIBAL 8-28-46	28		060W 4301333576			OW	P	
LC TRIBAL 7-3-56	3				Indian	OW	P	
LC TRIBAL 3-5-56	5		060W 4301333577			OW	P	
FEDERAL 8-2D-64	2		040W 4301333581			OW	P	
LC TRIBAL 13H-3-56	3		<del></del>		Indian	OW	P	
LC FEE 6-12-57	12			17083		OW	P	***
UTE TRIBAL 4-26D-54	26				Indian	OW	P	404
LC TRIBAL 8-4-56	4		060W 4301333605			ow	P	
LC TRIBAL 12H-6-56	6				Indian	OW OW	P	
LC TRIBAL 7-7D-56	7				Indian	OW	P	
LC TRIBAL 1-9-56	9				Indian	OW	P	The same of the sa
UTE TRIBAL 5-14-54	14	+			Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S		16663		OW	P	
UTE TRIBAL 7-26D-54	26			16664		OW	P	
UTE TRIBAL 13-36D-55	36		050W 4301333624			OW	P	
UTE TRIBAL 6-26D-54	26		040W 4301333625			OW	P	
UTE TRIBAL 1-22D-55	22		050W 4301333626			OW	P	
UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W 4301333646	18000	Indian	ow	P	
UTE TRIBAL 14-26D-54	26	050S	040W 4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W 4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W 4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26		040W 4301333680	16638	Indian	OW	P	<del>-</del>
UTE TRIBAL 3-26D-54	26			16665		OW	P	
UTE TRIBAL 8-26D-54	26		040W 4301333682			OW	P	
UTE TRIBAL 10-27D-55	27		050W 4301333683			OW	P	
UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29		050W 4301333714			OW	P	
UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
UTE TRIBAL 14-22D-55	22		050W 4301333717			OW	P	
UTE FEE 2-13-55	13		050W 4301333720			OW	P	
UTE TRIBAL 7-22D-55	22			16670		OW	P	
UTE TRIBAL 10-22D-55	22	_050S	050W 4301333722	16671	Indian	OW	P	

CLE PTRIBAL 1-12-25-55   29   0505   050W   4501331723   10857   Indian   OW   P										
BURRY TRIBAL 11-23D-54	UTE TRIBAL 3-29-55	29	050S	050W 43	301333723	16857	Indian		P	
UFE TRIBAL 1-24D-55	BERRY TRIBAL 10-23D-54	23	050S	040W 43	301333724	16592	Indian	OW	P	
FEDERAL 6-60-64	BERRY TRIBAL 11-23D-54	23	050S	040W 43	301333725	16672	Indian	OW	P	
FEDERAL 6-60-64	UTE TRIBAL 4-24D-55	24	050S	050W 43	301333726	16673	Indian	OW	P	
UPE TRIBAL 11-09-54	FEDERAL 6-6D-64	6				17084	Federal	OW	P	
UIE FIRBAL 1-14D-54	UTE TRIBAL 15-26D-54								P	
UFF TRIBAL 12-35D-55   35   0.098   0.0994   30133782   1.6855   Indian   0 W   P									ļ <del>-</del>	
ILITE TRIBAL   1-135-55   35									<del>-</del>	
UFE TRIBAL 1-28D-55									<del>-</del>	
UFE TRIBAL 16-270-55									<u> </u>	
UFE TRIBAL 1-28D-55   28   0505   0504   401333787   16887   Indian   OW   P				+				<del></del>	ļ <del>-</del>	
UPE TRIBAL 1-32D-54		<del></del>							<del></del>	
UPE TRIBAL 1-32D-54									<del></del>	
UPE TRIBAL 1-4270-55	UTE TRIBAL 7-28D-55		050S	050W 43	301333788	16886	Indian	OW	P	
IJIET RIBAL 4-27D-55	UTE TRIBAL 11-32D-54	32						OW	P	
FOY TRIBAL 12H-33-55   33   5050   509W   430133390   18232   Indian   OW   P	UTE TRIBAL 9-14D-54	14	050S	040W 43	301333796	17482	Indian	OW	P	
FOY TRIBAL 12H-33-55   33   5050   509W   430133390   18232   Indian   OW   P	UTE TRIBAL 4-27D-55	27						OW	P	
UTE TRIBAL 1-22-05-54	FOY TRIBAL 12H-33-55	33						OW	P	
LITE TRIBAL 12-26D-54										
UFE TRIBAL 2-34D-54									<del>-</del>	
BERRY TRIBAL 2-34D-54   34   0.50S   0.60W   430133395   17878   indian   0.W   P										
UTE TRIBAL 1-320-55  35  9080 90W 4301333982 17-221 Indian  OW P  UTE TRIBAL 12-31D-54  31  9080 90W 4301333997 17-840  Indian  OW P  UTE TRIBAL 12-31D-55  20  9080 90W 4301333990 187814 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333910 18848 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333910 18848 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333910 18848 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333910 18848 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333910 18848 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333911 18820 Indian  OW P  UTE TRIBAL 12-20D-55  21  9080 90W 4301333915 17457 Indian  OW P  UTE TRIBAL 1-15D-54  15  9080 90W 4301333916 16889 Indian  OW P  ST TRIBAL 1-15D-54  15  9080 90W 4301333916 16889 Indian  OW P  ST TRIBAL 1-15D-54  15  9080 90W 4301333916 16889 Indian  OW P  ST TRIBAL 1-15D-54  15  9080 90W 4301333916 16889 Indian  OW P  UTE TRIBAL 1-15D-54  15  9080 90W 4301333916 16889 Indian  OW P  UTE TRIBAL 1-15D-54  15  9080 90W 4301333951 16972 Indian  OW P  UTE TRIBAL 1-15D-55  35  9080 90W 4301333956 16872 Indian  OW P  UTE TRIBAL 1-15D-55  35  9080 90W 4301333956 16888 Federal  OW P  UTE TRIBAL 1-26D-55  36  9080 90W 4301333956 17418 Indian  OW P  UTE TRIBAL 1-26D-55  36  9080 90W 4301333956 17418 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  P  TUTE TRIBAL 1-20-65  2									1-	
UIE TRIBAL 10-32-54  132  10585  10408  10585  10580  105900  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  1059000  1059000  105900  105900  105900  105900  105900  1059000  1059000			+						<del></del>	
UTE TRIBAL 12-31D-54 UTE TRIBAL 12-20-55 20 050S 050W 4301333990   1859   Indian										
UTE TRIBAL 12-22D-55 20 050S 050W 430133390P 1859 Indian 0W P UTE TRIBAL 6-20D-55 20 050S 050W 430133391D 18481 Indian 0W P UTE TRIBAL 12-20-55 20 050S 050W 430133391D 18481 Indian 0W P UTE TRIBAL 12-20-55 20 050S 050W 430133391D 18481 Indian 0W P UTE TRIBAL 12-20-55 22 050S 050W 430133391D 18481 Indian 0W P UTE TRIBAL 11-50-4 15 050S 050W 430133391D 16943 Indian 0W P TO P UTE TRIBAL 1-15D-54 15 050S 050W 430133391D 16943 Indian 0W P TO P TRIBAL 1-15D-54 15 050S 040W 430133391D 16983 Indian 0W P TO P TRIBAL 1-15D-54 15 050S 040W 430133391D 16983 Indian 0W P TO P TRIBAL 1-15D-54 15 050S 040W 430133391D 16983 Indian 0W P TO P TRIBAL 1-15D-54 15 050S 040W 430133391D 16987 Indian 0W P UTE TRIBAL 1-53D-55 35 050S 050W 4301333951 16972 Indian 0W P UTE TRIBAL 1-53D-55 35 050S 050W 4301333955 17418 Indian 0W P UTE TRIBAL 1-53D-55 35 050S 050W 4301333955 17418 Indian 0W P UTE TRIBAL 1-35D-55 35 050S 050W 4301333955 17418 Indian 0W P UTE TRIBAL 1-35D-55 35 050S 050W 4301333957 17420 Indian 0W P UTE TRIBAL 1-35D-55 35 050S 050W 4301333967 17420 Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333997 17420 Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333997 17420 Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333997 17420 Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333997 17420 Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333997 17420 Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333997 17420 Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333997 17478 Indian 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301333997 17478 Indian 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301333997 17478 Indian 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301333997 17478 Indian 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301334001 If094 Pederal 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301334001 If094 Pederal 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301334001 If094 Pederal 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301334001 If094 Pederal 0W P UTE TRIBAL 1-32D-55 35 050S 050W 4301334001 If094 Pederal 0W P UTE TRIBAL 1-32D-55 35 050S 050W 4301334001 If094										
UTE TRIBAL 14-20D-55		31				17480	Indian	OW	P	
UTE TRIBAL   12-08-55	UTE TRIBAL 12-23D-55	23	050S	050W 43	301333908	17814	Indian	OW	P	
UTE TRIBAL 1-220-55	UTE TRIBAL 14-20D-55	20	050S	050W 43	301333909	18559	Indian	OW	P	
UTE TRIBAL   1-2-0-55	UTE TRIBAL 6-20D-55	20	0508	+				OW	P	
UTE TRIBAL 1-4-20-55		7.00								
UTE TRIBAL 1-420-55								<del></del>	<del></del>	- 10-10L
ST TRIBAL 1-15D-54							<del></del>		<del>-</del>	
ST TRIBAL 7-15D-54		<del></del>		-				<del></del>	<u> </u>	
ST TRIBAL 9-15D-54										
UTE TRIBAL 14-35D-55										
UTE TRIBAL 14-35D-55									-	
Internate   Color		35						OW	P	
FEDERAL 1-2D-65	UTE TRIBAL 14-35D-55	35	050S	050W 4	301333955	17416	Indian	OW	P	
FEDERAL 1-2D-65	UTE TRIBAL 16-26D-55	26	050S	050W 43	301333965	17418	Indian	ow	P	
UTE TRIBAL 1-35D-55	FEDERAL 1-2D-65	2							P	
UTE TRIBAL 10-36D-55   26	UTE TRIBAL 1-35D-55	35							P	
UTE TRIBAL 4-26D-55										
UTE TRIBAL 1-2-26D-55		+	-							
BERRY TRIBAL 14-23D-54   23   0.50S   0.40W   4301333989   17903   Indian   OW   P								+	<del></del>	
FEDERAL 3-2D-65										-0.8
UTE TRIBAL 13-26D-55   26									<del></del>	
FEDERAL 7-1D-65         1         060S         050W         4301334015         17775         Federal         OW         P           FEDERAL 2-2D-64         2         060S         040W         4301334018         17086         Federal         OW         P           FEDERAL 7-6D-64         6         060S         040W         4301334020         17085         Federal         OW         P           UTE TRIBAL 6-35D-55         35         050S         050W         4301334028         17785         Indian         OW         P           UTE TRIBAL 13-23-54         26         050S         040W         4301334042         17413         Indian         OW         P           BERRY TRIBAL 13-23-54         23         050S         040W         4301334047         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         28         050S         050W         4301334057         18001         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         050W         4301334059         17477         Indian         OW         P           ST TRIBAL 7-11D-65         11         060S         050W         4301334061         17776         Federal <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>+</td> <td></td>									+	
FEDERAL 2-2D-64         2         060S         040W         4301334018         17086         Federal         OW         P           FEDERAL 7-6D-64         6         060S         040W         4301334020         17085         Federal         OW         P           UTE TRIBAL 6-35D-55         35         050S         050W         4301334022         17785         Indian         OW         P           UTE TRIBAL 16-26-54         26         050S         040W         4301334023         17100         Indian         OW         P           BERRY TRIBAL 13-23-54         23         050S         040W         4301334043         17100         Indian         OW         P           UTE TRIBAL 11-28-55         28         050S         050W         4301334057         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17477         Indian         OW         P           FEDERAL 7-1D-65         11         060S         050W         4301334061         17776         Federal <td></td> <td>26</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>OW</td> <td>P</td> <td></td>		26						OW	P	
FEDERAL 7-6D-64         6         060S         040W         4301334020         17085         Federal         OW         P           UTE TRIBAL 6-35D-55         35         050S         050W         4301334028         17785         Indian         OW         P           UTE TRIBAL 16-26-54         26         050S         040W         4301334042         17413         Indian         OW         P           BERRY TRIBAL 13-23-54         23         050S         040W         4301334043         17100         Indian         OW         P           UTE TRIBAL 11-28-55         28         050S         050W         4301334057         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334061         17776         Federal         OW         P           FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Feder		1	060S	050W 43	301334015	17775	Federal	OW	P	
UTE TRIBAL 6-35D-55  35 0508 050W 4301334028 17785 Indian OW P  UTE TRIBAL 16-26-54  26 0508 040W 4301334042 17413 Indian OW P  BERRY TRIBAL 13-23-54  23 0508 040W 4301334043 17100 Indian OW P  UTE TRIBAL 8-27D-55  28 0508 050W 4301334057 18001 Indian OW P  UTE TRIBAL 8-27D-55  27 0508 050W 4301334058 17842 Indian OW P  ST TRIBAL 3-15D-54  15 0508 040W 4301334059 17477 Indian OW P  ST TRIBAL 5-15D-54  15 0508 040W 4301334060 17479 Indian OW P  FEDERAL 7-11D-65  11 0608 050W 4301334061 17776 Federal OW P  FEDERAL 7-3D-65  3 0608 050W 4301334061 17776 Federal OW P  MOON TRIBAL 16-27D-54  27 0508 040W 4301334061 17716 Federal OW P  UTE TRIBAL 15-22D-54  22 0508 040W 4301334109 17414 Indian OW P  UTE TRIBAL 15-22D-55  26 0508 050W 4301334116 17415 Indian OW P  UTE TRIBAL 12-26D-55  26 0508 050W 4301334118 17786 Indian OW P  UTE TRIBAL 13-35D-56  16 0508 060W 4301334128 17601 Indian OW P  EDERAL 1-6D-64  6 0608 040W 4301334282 17601 Indian OW P  FEDERAL 1-6D-64  6 0608 040W 4301334284 17615 Federal OW P  FEDERAL 1-6D-64  6 0608 040W 4301334284 17615 Federal OW P  FEDERAL 3-5D-64  5 0608 040W 4301334287 17617 Federal OW P		2	060S	040W 4	301334018	17086	Federal	OW	P	
UTE TRIBAL 6-35D-55         35         050S         050W         4301334028         17785         Indian         OW         P           UTE TRIBAL 16-26-54         26         050S         040W         4301334042         17413         Indian         OW         P           BERRY TRIBAL 13-23-54         23         050S         040W         4301334043         17100         Indian         OW         P           UTE TRIBAL 11-28-55         28         050S         050W         4301334057         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17479         Indian         OW         P           FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Federal         OW         P           HOON TRIBAL 16-27D-54         27         050S         040W         430133419         17414	FEDERAL 7-6D-64	6	060S	040W 43	301334020	17085	Federal	OW	P	
UTE TRIBAL 16-26-54         26         050S         040W         4301334042         17413         Indian         OW         P           BERRY TRIBAL 13-23-54         23         050S         040W         4301334043         17100         Indian         OW         P           UTE TRIBAL 11-28-55         28         050S         050W         4301334057         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           FEDERAL 7-1D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334109         17414         Indian         OW         P           UTE TRIBAL 16-27D-54         27         050S         040W         4301334116         17415         Indian	UTE TRIBAL 6-35D-55	35							<del> </del>	
BERRY TRIBAL 13-23-54  23  050S  040W  4301334043  17100  Indian  OW  P  UTE TRIBAL 11-28-55  28  050S  050W  4301334057  18001  Indian  OW  P  Indian  OW	UTE TRIBAL 16-26-54								+	
UTE TRIBAL 11-28-55         28         050S         050W         4301334057         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17479         Indian         OW         P           FEDERAL 7-1D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334106         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334118         17786         Indi		<del></del>								
UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17479         Indian         OW         P           FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334065         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334118         17786         Indian         OW         P           UC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Ind								<del>•</del>		
ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17479         Indian         OW         P           FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334065         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         430133418         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334284         17615         Fed		+								
ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17479         Indian         OW         P           FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334065         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Feder									<del>-</del>	
FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334065         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal<		+								
FEDERAL 7-3D-65         3         060S         050W         4301334065         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal <td></td> <td><del></del></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><del></del></td> <td></td>		<del></del>							<del></del>	
MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P								OW	P	
UTE TRIBAL 15-22D-54       22       050S       040W       4301334116       17415       Indian       OW       P         UTE TRIBAL 13-35D-55       35       050S       050W       4301334117       18442       Indian       OW       P         UTE TRIBAL 12-26D-55       26       050S       050W       4301334118       17786       Indian       OW       P         LC TRIBAL 13-16D-56       16       050S       060W       4301334282       17601       Indian       OW       P         FEDERAL 11-6D-64       6       060S       040W       4301334284       17615       Federal       OW       P         FEDERAL 14-6D-64       6       060S       040W       4301334285       17616       Federal       OW       P         FEDERAL 2-6D-64       6       060S       040W       4301334286       17663       Federal       OW       P         FEDERAL 3-5D-64       5       060S       040W       4301334287       17617       Federal       OW       P								OW	P	
UTE TRIBAL 15-22D-54       22       050S       040W       4301334116       17415       Indian       OW       P         UTE TRIBAL 13-35D-55       35       050S       050W       4301334117       18442       Indian       OW       P         UTE TRIBAL 12-26D-55       26       050S       050W       4301334118       17786       Indian       OW       P         LC TRIBAL 13-16D-56       16       050S       060W       4301334282       17601       Indian       OW       P         FEDERAL 11-6D-64       6       060S       040W       4301334284       17615       Federal       OW       P         FEDERAL 2-6D-64       6       060S       040W       4301334286       17663       Federal       OW       P         FEDERAL 3-5D-64       5       060S       040W       4301334287       17617       Federal       OW       P		27						OW	P	
UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P	UTE TRIBAL 15-22D-54	22						f	P	
UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 14-6D-64         6         060S         040W         4301334285         17616         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P		<del></del>	050S	050W 4	301334117	18442	Indian			
LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 14-6D-64         6         060S         040W         4301334285         17616         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P									+	
FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 14-6D-64         6         060S         040W         4301334285         17616         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P										
FEDERAL 14-6D-64         6         060S         040W         4301334285         17616         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P									<del> </del>	
FEDERAL 2-6D-64 6 060S 040W 4301334286 17663 Federal OW P FEDERAL 3-5D-64 5 060S 040W 4301334287 17617 Federal OW P									<u> </u>	·
FEDERAL 3-5D-64 5 060S 040W 4301334287 17617 Federal OW P		+							<del></del>	
Total Carlot Control C									+=	
FEDERAL 6-5D-64 5 060S 040W 4301334288 17649 Federal OW P								+	P	
	FEDERAL 6-5D-64		_060S	040W 4:	30133 <b>4288</b>	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	ow	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	ow	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S		4301350247	+		ow	P	
FEDERAL 5-5D-64	5	060S		4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	+	4301350261			ow	P	
LC TRIBAL 4-27D-56	27	050S		4301350262			ow	P	
FEDERAL 4-5D-64	5	060S		4301350263			ow	P	
FEDERAL 1-6-64	6	<del></del>		4301350266			OW	P	
FEDERAL 4-6D-64	6	060S		4301350267			ow	P	
FEDERAL 3-6D-64	6	+		4301350268			ow	P	
FEDERAL 5-6D-64	6	060S	_	4301350269	_		OW	P	
FEDERAL 8-6D-64	6			4301350325	1		OW	P	
FEDERAL 10-1D-65	1			4301350326			OW	P	
FEDERAL 11-1D-65	1	060S		4301350327			OW	P	
FEDERAL 12-1D-65	1	+		4301350328	-		OW	P	1
FEDERAL 13-1D-65	1	060S		4301350329			OW	P	
FEDERAL 14-1D-65	1			4301350329			OW	P	
FEDERAL 13-5D-64	5			4301350337			OW	P	
FEDERAL 14-5D-64	5			4301350337			OW	P	
FEDERAL 9-1D-65	1	060S		4301350342	+	-	OW	P	
FEDERAL 13-6D-64	6			4301350342			ow	P	
FEDERAL 11-5D-64	5			4301350347			OW	P	
FEDERAL 12-5D-64	5	060S		4301350348			ow	P	
FEDERAL 8-1D-65	1			4301350349			OW	P	
UTE TRIBAL 3-14D-54	14		+					<del></del>	1777
UTE TRIBAL 1-34D-55	34			4301350389	+		OW	P	7 Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y
UTE TRIBAL 7-14-54	14	. +		4301350408			OW	P	
UTE TRIBAL 8-21D-55	21			4301350409		<del></del>	OW	P	
UTE TRIBAL 8-21D-33 UTE TRIBAL 8-34D-55	<del>-</del>			4301350435			OW	P	
	34	_		4301350436			OW	P	
UTE TRIBAL 5-16D-54	16	+		4301350475			OW	P	
UTE TRIBAL 12-14D-55	14			4301350476			OW	P	
UTE TRIBAL 8-15D-55	15	050S		4301350477			OW	P	
UTE TRIBAL 3-14-55	14		+	4301350478			OW	P	
UTE TRIBAL 5-14-55	14	050S		4301350479			OW	P	
UTE TRIBAL 8-10D-54	10			4301350488			OW	P	
UTE TRIBAL 7-34-55	34	050S		4301350510			ow	P	
FEDERAL 4-4D-65	4	060S		4301350521			OW	P	
FEDERAL 6-3D-64	3	060S		4301350522			ow	P	
FEDERAL 1-1D-64	1			4301350524			OW	P	
FEDERAL 7-2D-65	2			4301350525			ow	P	
BERRY TRIBAL 12-34D-54	34		+	4301350527			OW	P	
FEDERAL 15-5D-65	5			4301350553			OW	P	
FEDERAL 11-4D-64	4			4301350565			OW	P	
FEDERAL 6-6D-65	6			4301350566			OW	P	
LC TRIBAL 3-15D-56	15			4301350598			OW	P	
LC TRIBAL 8-16D-56	16			4301350599			OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	ow	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	ow	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	ow	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S		4301350686			OW	P	
LC FEE 1-22D-56	22	050S		4301350718			OW	P	
FEDERAL 8-2D-65	2	060S		4301350719			OW	P	
FEDERAL 1-2D-64	2	79 15 100		4301350730			OW	P	
FEDERAL 7-2D-64	2	060S		4301350734			OW	P	
FEDERAL 10-6D-64	6			4301350735			OW	P	
FEDERAL 4-3D-64	3			4301350736			OW	P	
FEDERAL 12-3D-64	3			4301350737			ow	P	
LC TRIBAL 3-21D-56	21			4301350751			OW -	P	
LC TRIBAL 5-21D-56	21			4301350752			OW	P	
FEDERAL 2-1D-65	1			4301350759			OW	P	
FEDERAL 3-1D-65	1	060S		4301350760				<del></del>	
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FEDERAL 5-1D-65	1	060S	+	_	<del></del>	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050V	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050V	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050V	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20		<del>, </del>	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+	<del></del>	ow	P	
FEDERAL 12-4D-65	4			V 4301350784			OW	P	
	-						+		
LC TRIBAL 14-15D-56	<del></del>	050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		V 4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S			18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		·				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040V	V 4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060V	V 4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060V	V 4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27	050S	060V	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23			V 4301350870		<del></del>	OW	P	
LC TRIBAL 15-26-56	26	-	-	V 4301350871	18377		OW	P	
UTE TRIBAL 16-11-55	11	-	-		18707		OW OW	p	
LC TRIBAL 2-5D-56	5	•			18568		OW	P	
	_	+	~+		-			-	
LC TRIBAL 2-9D-56	9			V 4301350926			OW	P	ļ
LC FEE 8-29-45	29			V 4301350928			OW	P	
LC FEE 13-29-45	29			V 4301350929			OW	P	
LC FEE 9-12D-57	12			V 4301350963	+	+	OW	P	<u> </u>
LC FEE 1-22-57	22	050S	070V	V 4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060V	V 4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050V	V 4301350976	18661	Indian	ow	P	
LC TRIBAL 9-10D-56	10	050S	060V	V 4301350987	18944	Indian	ow	P	
LC TRIBAL 10-9D-56	9			V 4301350990	18864		OW	P	
LC FEE 10-31D-45	31		+	V 4301350994	-		OW	P	
VIEIRA TRIBAL 4-4-54	4			V 4301350997			OW	P	
LC TRIBAL 10-21-56	21		+	V 4301350999			OW	P	
FEDERAL 1-5D-64	5						+	ļ	
FEDERAL 2-5D-64	5			V 4301351012			OW	P	
	<del></del>			V 4301351013			OW	P	
FEDERAL 7-5D-64	5			V 4301351014			OW	P	
FEDERAL 8-5D-64	5			V 4301351015	+		OW	P	
MYRIN TRIBAL 15-10-55	10			V 4301351024			OW	P	
LC TRIBAL 15-15D-56	15						OW	P	
LC TRIBAL 9-15D-56	15	050S	060V	V 4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050V	V 4301351034	18700	Indian	OW	P	7777-82-74-74-74-74-74-74-74-74-74-74-74-74-74-
FEDERAL 1-12D-65	12	060S	050V	V 4301351055	18739	Federal	ow	P	
FEDERAL 8-12D-65	12			V 4301351056			OW	P	
FEDERAL 2-12D-65	12			V 4301351057			OW	P	
LC TRIBAL 15-8D-56	8			V 4301351060			OW	P	
LC TRIBAL 8-22D-56	22			V 4301351069			ow	P	
LC TRIBAL 9-17D-56	17								
LC TRIBAL 7-27-45				V 4301351070			OW	P	
	27		+	V 4301351073	775,864,811	·	OW	P	
LC TRIBAL 11-24-45	24			V 4301351076			OW	P	
FEDERAL 3-12D-65	12			V 4301351093			OW	P	
FEDERAL 4-12D-65	12			V 4301351094			OW	P	
FEDERAL 5-12D-65	12	060S	050V	V 4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050V	V 4301351096	18703	Federal	ow	P	
LC TRIBAL 9-8D-56	8			V 4301351112			ow	P	
UTE TRIBAL 4-9-54	9			V 4301351126			OW	P	
UTE TRIBAL 6-9-54	9			V 4301351127			OW	P	
UTE TRIBAL 2-9-54	9			V 4301351127 V 4301351128			OW	P	
UTE TRIBAL 1-10-54	10			V 4301351128 V 4301351129					
LC TRIBAL 8-30D-56							OW	P	
	30			V 4301351131			OW	P	
LC TRIBAL 16-30D-56	30			V 4301351132			OW	P	
FEDERAL 1-1D-65	1			V 4301351142			OW	P	i
UTE TRIBAL 8-9-54	9	050S	040V	V 4301351143	18947	Indian	OW	P	1
FEDERAL 15-1D-65	1	060S	050V	V 4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1			V 4301351176			OW	P	<u> </u>
LC TRIBAL 11-29D-56	29			V 4301351183			OW	P	
			1	,	12010		U 11	<u> </u>	

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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189	+		OW	P	
LC FEE 5-20D-56	20			V 4301351 <u>19</u> 0			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6			V 4301351227	+		OW	P	
STATE TRIBAL 8-7-54	7			V 4301351228		<del></del>	OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229	+		OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			ow	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351230 V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
				V 4301351259			OW	ļ*	1412
LC TRIBAL 4-29-45	9			V 4301351260			OW	P	
UTE FEE 14-9D-54	<u> </u>			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	
LC TRIBAL 1-26-56	26			V 4301351306			OW	P	
UTE TRIBAL 6-16D-54	16			V 4301351307	+		OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	i 
LC TRIBAL 9-32D-56	32	050S	_060V	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	ow	P	
LC FEE 10-29D-45	29	040S	050V	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7	050S	060	V 4301351346	18773	Indian	ow	P	
LC TRIBAL 11-10D-56	10	050S	060	V 4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393	. +		OW	P	
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351414			OW	P	
LC TRIBAL 2-21D-56	16			V 4301351418			OW	P	
LC TRIBAL 1-23D-45	23			V 4301351418 V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
LC TRIBAL 9-28D-45	28			V 4301351429 V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351430 V 4301351442			+		
LC FEE 1-1-56							OW	P	
LC Tribal 12-32-45	1			V 4301351458			OW	P	
	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23			V 4301351706			OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33	050S	0601	V 4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050	V 4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			OW	P	
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FEDERAL 6-7-64	7	060S		4301351915			ow	P	
FEDERAL 3-7D-64	7	060S		4301351916			OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S		4301351924		Federal	OW	P	
FEDERAL 11-7D-64	7	060S				Federal	OW	P	
FEDERAL 13-7D-64	7	060S		4301351926		Federal	OW	P	
FEDERAL 14-7D-64	7	060S		4301351927			OW	P	
FEDERAL 7-7D-64	7	060S		4301351933		Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W			Federal	OW	P	
FEDERAL 9-7D-64	7	060S		4301351935		Federal	ow	P	
FEDERAL 10-7D-64	7	060S		4301351936		Federal	OW	P	
	<u> </u>			4301351936			OW	P	
ABBOTT FEE 2-6D-54	6	050S							
ABBOTT FEE 8-6D-54	6	050S		4301351950			OW	P	
ABBOTT FEE 4-6-54	6	050S		4301351952			OW	P	
Federal 15-12D-65	12	060S		4301351992			OW	P	
Federal 10-12D-65	12	060S		4301351999			OW	P	
Federal 9-12D-65	12	060S		4301352000			OW	P	
Federal 16-12D-65	12	060S				Federal	OW	P	
Federal 1-6D-65	6	060S		4301352012			ow_	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	oW	P	
Federal 16-11D-65	11	060S		4301352045			OW	P	
Federal 15-11D-65	11	060S		4301352046			OW	P	
Federal 10-11D-65	11	0608				Federal	OW .	P	
Federal 9-11D-65	11	060S		4301352048			OW OW	P	
Federal 11-12D-65	12	060S		4301352049		Federal	OW	P	
Federal 12-12D-65	12	060S		4301352050			OW	P	
Federal 13-12D-65	12	060S		4301352052		Federal	OW	P	
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Federal 14-12D-65	12	060S		4301352053	+	Federal	OW	P	
LC Tribal 12-28D-45	28	0408		4301352089	19378		OW	P	
LC Tribal 2-32D-45	32	040S		4301352113			OW	P	
LC Tribal 16-29D-45	32	040S		4301352114			OW	P	
Vieira Tribal 3-4D-54	4	050S	_+	4301352145			OW	P	
Vieira Tribal 5-4D-54	4	0508		4301352146	+		OW	P	
Vieira Tribal 6-4D-54	4	050S		4301352147		<del></del>	OW	P	
Lamplugh Tribal 6-3D-54	3	050S		4301352148	19289		OW	P	
Lamplugh Tribal 5-3D-54	3	050S		4301352149			GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35			4301352159			GW	P	
Heiner Tribal 3-11D-54	11			4301352165			OW	P	
Heiner Tribal 4-11-54	11			4301352166			OW	P	
Heiner Tribal 5-11D-54	11			4301352167			OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW OW	P	
Conolly Tribal 2-11D-54	11			4301352169			OW OW	P	:
Conolly Tribal 7-11D-54	11			4301352170			ow	P	<del> </del>
Conolly Tribal 8-11D-54	11			4301352170			OW	P	
Casper Tribal 1-5D-54							<del></del>		
	5			4301352180			OW	P	
Fee Tribal 6-5D-54	5			4301352181			OW	P	
Fee Tribal 3-5D-54	5			4301352182			OW	P	
Fee Tribal 3-5D-54	5			4301352184			OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352198			OW	P	
UTE Tribal 14-35D-54	35			4301352199			GW	P	
UTE Tribal 12-35D-54	35	050S		4301352200			OW	P	
UTE Tribal 16-35D-54	35			4301352230			OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3			4301352235			OW	P	
Evans Tribal 7-3D-54	3		- +	4301352236			OW	P	
Evans Tribal 8-3D-54	3	050S		4301352237			OW	P	
Ute Tribal 9-3D-54	3			4301352249			OW OW	P	
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Ute Tribal 15-3D-54	3	050S	040W 430135	2250 1923	7 Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W 430135	2251 19238	3 Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W 430135	2298 19258	3 Indian	ow	P	
Ute Tribal 12-3D-54	3	050S	040W 430135	2299 19259	Indian	ow	P	
Ute Tribal 11-3D-54	3		040W 430135		Indian	ow	P	
Ute Tribal 16-4D-54	4		040W 430135		) Indian	OW	P	
Ute Tribal 15-4D-54	4		040W 430135		3 Indian	OW	P	
Ute Tribal 9-4D-54	4		040W 430135		Indian	OW OW	P	
Ute Tribal 10-4D-54	4		040W 430135		Indian	ow ow	P	
UTE Tribal 2-35D-54	35		040W 430135		2 Indian	OW	P	
UTE Tribal 8-35D-54	35		040W 430135			OW	P	
Abbott Fee 5-6D-54	6		040W 430135			OW	P	
Ute Tribal 6-11D-54								
	11		040W 430135			OW	P	
Ute Tribal 12-11D-54	11		040W 430135			OW	P	
Ute Tribal 14-11D-54	11		040W 430135			OW	P	
Ute Tribal 11-4D-54	4		040W 430135		5 Indian	OW	P	
Ute Tribal 12-4D-54	4		040W 430135		2 Indian_	OW	P	
Ute Tribal 13-4D-54	4	050S	040W 430135	2345 19353	3 Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W 430135	2346 1930	6 Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W 430135	2545 99999	9 Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W 430135	2546 99999	9 Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W 430135	2547 99999	9 Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W 430135			OW	P	
SCOFIELD-THORPE 26-31	26			0987 15218		D	PA	
SCOFIELD-THORPE 26-43	26			0990 14922		D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	1205	+	0999 15172		D	PA	
CC FEE 7-28-38	28	0308	080W 430135			D	PA	-
CC FEE 8-9-37	9							
ST LOST CREEK 32-44	32		070W 430135			D	PA	
		1108	070E 430493		State	D	PA	
SCOFIELD THORPE 25-41X RIG SKID	22	120S	070E 430073			GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E 430073			GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E 430073			GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W 430133			OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W 430133			GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W 430133		Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W 430133	0425 10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W 430133	0426 1037	l Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W 430133	0829 8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W 430133	1283 11133	3 Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W 430133	1311 1142	l Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W 430133			OW	S	
UTE TRIBAL 7-30	30		040W 430133			OW	S	
UTE TRIBAL 8-35-55	35		050W 430133			OW	S	
UTE TRIBAL 10-16-55	16		050W 430133			OW	S	
FOY TRIBAL 11-34-55	34		050W 430133			OW	S	
UTE TRIBAL 13-30-54	30		040W 430133					
UTE TRIBAL 3-33-54	33		040W 430133			OW	S	
UTE TRIBAL 1-20-55						OW	S	
	20		050W 430133			OW	S	
UTE TRIBAL 11-30-54	30		040W 430133			OW	S	
UTE TRIBAL 2-24-54	24		040W 430133			OW	S	***
UTE TRIBAL 10-14-55	14		050W 430133			OW	S	
MOON TRIBAL 3-27-54	27		040W 430133			OW	S	
UTE TRIBAL 7-21-54	21		040W   430133			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W 430133	2672 14384	1 Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W 430133	2774 15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W 430133	2779 15078	8 Indian	OW	S	
MOON TRIBAL 13-27-54	27		040W 430133		7 Indian	OW	S	
UTE TRIBAL 15-15-55	15		050W 430133			OW	S	
UTE TRIBAL 5-36-55	36		050W 430133		I Indian	OW OW	S	
			040W 430133			OW OW	S	
UTE TRIBAL 8-24-54	24	0508				- TT		[
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55						OW	S	
UTE TRIBAL 12-15-55	15	050S	050W 430133	2981 15348	Indian	OW	S	DEDDY BU OT FOR 247 OF
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54	15 21	050S 050S	050W 430133 040W 430133	2981 15348 3040 15360	Indian Indian	OW	S	
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	15 21 21	050S 050S 050S	050W 430133 040W 430133 040W 430133	2981 15348 3040 15360 3114 1544	Indian Indian Indian	OW OW	S S	
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